INSTRUCTIONS

SUBMIT THIS FORM DIRECTLY TO YOUR ELECTRIC PROVIDER

This application form is for interconnection to the electric distribution system of distributed generation systems sized up to 15 megawatts (MW) alternating current (AC) and associated equipment in compliance with Michigan Public Service Commission rules and regulations.

If a distributed generation system already has an interconnection agreement but has simply changed ownership, do not fill out this form. Fill out Form, "Change of Ownership Form for Distributed Generation Equipment."

This form is for generation systems that will operate in parallel with the distribution grid. If the system you are considering will operate only in isolation from the electric distribution grid, you do not need to fill out this form.

If this generation system is planned in conjunction with construction of a new building, provide the current owner/builder's information as the Applicant, and have the new home/building purchaser fill out a "Change of Ownership" Form upon completion of sale.

	FEES*					
Level	Generation Capacity (AC)	Application Fee	System Impact Study Fee	Facilities Study Fee		
1	20 kW or less	\$100 + \$1/kWac	None	None		
2	Greater than 20 kW to 150 kW	\$100 + \$1/kWac	None	None		
3	Greater than 150 kW to 550 kW	\$100 + \$1/kWac	\$1,000	\$5,000 +\$2/kWac**		
4	Greater than 550 kW to 1 MW	\$100 + \$1/kWac	\$2,000	\$5,000 +\$2/kWac**		
5	Greater than 1 MW	\$100 + \$1/kWac	\$4,000	\$5,000 +\$2/kWac**		

^{*}Application fee may be \$2/kWac for non-certified

An applicant seeking to interconnect a distributed generation facility to the distribution system of a public utility shall maintain liability insurance equal to or greater than the amounts stipulated below, per occurrence, or prove financial responsibility by another means mutually agreeable to the applicant and the public utility.

INSURANCE REQUIREMENTS					
Level	Generation Capacity (AC)	Minimum Liability Insurance Coverage			
1	20 kW or less	\$0			
2	Greater than 20 kW to 150 kW	\$0			
3	Greater than 150 kW to 550 kW	\$1,000,000			
4	Greater than 550 kW to 1 MW	\$2,000,000			
5	Greater than 1 MW	\$3,000,000			

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NAME AND ADDRESS OF ELECTRIC SERVICE PROVIDER						
NAME		EMAIL				
MAILING ADDRESS		CITY		STATE	ZIP CODE	
SIZE CATEGORY APPLICABLE TO THIS APPLICATION						
Level 1 (20 kW or less) Level 4 (Greater than 550 kW to 1 MW)	Level 2 (Great	er than 20 kW to 150 kW) er than 1 MW)	Level 3 (Gre	eater than 15	0 kW to 550 kW)	

^{*}Customer may request a Scoping Meeting included in the Facility Study Track fee

^{** +10%} for each application in queue (Max \$15,000)

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APPLICANT CON	TACT INFORMATIO	ON					
		nt" means the legally resem. The applicant is typical				distributed generation	
LAST NAME		FIRST NAME			MIDDLE NAME		
COMPANY (IF APPLICA	ABLE)	REPRESENTATIVE	E (IF APPLICABLE)		TITLE		
STREET ADDRESS		CITY	SI	ГАТЕ	COUNTY		
PRIMARY PHONE NUM	IBER	EMAIL ADDRESS			TOWNSHIP		
LOCATION OF THE GENERATION SYSTEM SAME AS APPLICANT ADDRESS ABOVE							
STREET ADDRESS (IF	DIFFERENT)		CITY		STATE	ZIP CODE	
PRIMARY PHONE NU	MBER	ELECTRIC SERVIC	E ACCOUNT NUMBER	METE	R NUMBER		
LATITUDE – LONGITUE	DE (OPTIONAL)	COUNTY		TOWN	SHIP		
		odification of an existing s terconnection, this is a mo	_	s is a modification		no generation currently of interconnection	
CUSTOMER APP	LICATION						
Fast Track	Non-Export	Pre-Application, \$3	300 (Required for Level	4 and 5)			
CUSTOMER TYPE	E						
Residential Other	Farm	Commercial	☐ Industrial	Independ	lent Power Produc	eer	
APPLICANT'S OV	VNERSHIP INTERE	ST IN THE GENERA	TION SYSTEM				
Owner Other	Co-owner	Lease					
TYPE OF GENER	ATION SYSTEM						
Solar PV	Wind	Hydropower	Biomass	Storage			
Other Fill out appropriate te	chnology-based attacl	nment.					

PRIMARY INTENTION OF GENERATION SYSTEM					
Net Metering Certified Qualifying Facility under PURPA (Public Utility Regulatory Policies Act of 1978) Offset load, non-export of power Other on-site use or sale of power (describe)					
TYPE OF INTERCONNECTION					
Parallel Operation (operation for more than 100 milliseconds while connected to the distribution system) Momentary parallel operation (less than or equal to 100 millisecond connection), or isolated operation / open transition *Per Instructions on page 1, an application is not needed if the connection to the utility system is less than or equal to 100 milliseconds					
ELECTRICITY USE, PRODUCTION, AND PURCHASES					
b. Anticipated annual electricity production of the generation system:	kWh/yr kWh/yr kWh/yr*				
SYSTEM CAPACITY OF DER					
kWackWdckVA Single Phase	kWh (for storage only)				
PROJECT DESIGN AND ENGINEERING					
PROJECT DESIGN AND ENGINEERING					
PROJECT DESIGN AND ENGINEERING COMPANY					
	TITLE				
COMPANY	TITLE PHONE NUMBER				
COMPANY REPRESENTATIVE					
COMPANY REPRESENTATIVE EMAIL ADDRESS	PHONE NUMBER				
COMPANY REPRESENTATIVE EMAIL ADDRESS INSTALLING CONTRACTOR INFORMATION (IF KNOWN)	PHONE NUMBER SAME AS PROJECT DESIGN & ENGINEERING ABOVE				
COMPANY REPRESENTATIVE EMAIL ADDRESS INSTALLING CONTRACTOR INFORMATION (IF KNOWN) COMPANY	PHONE NUMBER SAME AS PROJECT DESIGN & ENGINEERING ABOVE ELECTRICAL CONTRACTOR'S LICENSE NUMBER				
COMPANY REPRESENTATIVE EMAIL ADDRESS INSTALLING CONTRACTOR INFORMATION (IF KNOWN) COMPANY REPRESENTATIVE	PHONE NUMBER SAME AS PROJECT DESIGN & ENGINEERING ABOVE ELECTRICAL CONTRACTOR'S LICENSE NUMBER TITLE				
COMPANY REPRESENTATIVE EMAIL ADDRESS INSTALLING CONTRACTOR INFORMATION (IF KNOWN) COMPANY REPRESENTATIVE EMAIL ADDRESS	PHONE NUMBER SAME AS PROJECT DESIGN & ENGINEERING ABOVE ELECTRICAL CONTRACTOR'S LICENSE NUMBER TITLE PHONE NUMBER				

LIABILITY INSURANCE - LEVELS 3 THROUGH 5						
CARRIER	LIMITS					
AGENT NAME	PHONE NUMBER	EMAIL ADDRESS				
Self-insured (e.g., if a local unit of government)						
Other form of financial responsibility (please de						
Note: Applicant must also provide proof of insurance as an attachment. Note: See Minimum Coverage under MI DG Rule 460.901 et seq Note: If this is new construction, provide the current owner/builder's insurance information, and have the new home/building purchaser fill out a "Change of Ownership" Form upon completion of sale.						
DESIGN REQUIREMENTS						
a) Has the proposed paralleling equipment (such a laboratory (e.g. UL 1741)	s an inverter) been certified by a nationa	ally recognized testing	Yes No			
b) If certified, list the applicable certifications (e.g. l	JL 1741)		Not Applicable			
c) If not certified, does the proposed distributed ge Rule 460.901 et seq	nerator meet the requirements defined in	n MI DG	Yes No			
REQUIRED ATTACHMENTS						
a) Technology-based attachment(s) and rela	ted manufacturer specification data she	ets				
b) One-line Schematic Diagram of the System that includes the distributed generation equipment, interconnection disconnect switch (if required), point of interconnection, meter(s), protection equipment and associated instrumentations						
c) Site plan showing major equipment, electric service entrance, electric meter(s), location of distributed generation and interface equipment, protection equipment, location of disconnect switch (if required), adjoining street name, and street address of the distributed generation system.						
d) Proof of insurance per Section 12						
e) If required, proof of equipment certification or other compliance with requirements described in Section 13						
f) Complete supplement forms for applicable types of generation systems.						
g) Aerial map with location marked (required	for pre-application)					
APPLICANT AND DESIGNER/ENGINEER S	SIGNATURE					
To the best of my knowledge, all the information pr	ovided in this Application Form is compl	ete and correct.				
APPLICANT SIGNATURE (LISTED IN SECTION 1)		DATE	:			
PROJECT DESIGNER/ENGINEER SIGNATURE		DATE				