

PARALLEL GENERATION-PURCHASE PG-3M

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 5,000 KW or less, and desiring to sell electrical energy to the Company. Customers are not required to take electric service deliveries from the Company. Customers shall enter into a five, ten, fifteen or twenty year service agreement with the Company. Customers with generation capacity of 550 kW or less have the option of selling energy to the Company under this PG-3M tariff or PG-2M tariff. The Commission's Order in Case No. U-21081 determined that the Company did not have a capacity need; therefore, no capacity payment will be payable to systems eligible for this tariff.

MONTHLY RATES

Fixed Charge

Residential, Non-Demand Secondary customers, and customers not taking electric service deliveries from the Company with customer owned generation capacity of less than 100 kW: Cg1 single or three phase **fixed** charge
Demand Customers and customers not taking electric service deliveries from the Company with customer owned generation capacity equal to or greater than 100 kW: Cg3 **fixed** charge

Avoided Energy Cost Rate

For all energy supplied by the customer to the Company, the customer shall receive an energy payment equal to the kilowatt-hours supplied to the Company multiplied by the following energy rate:

Year	Energy Rate \$/kWh
2021	\$0.02718
2022	\$0.06439
2023	\$0.06567
2024	\$0.06699
2025	\$0.06834
2026	\$0.06969
2027	\$0.07108
2028	\$0.07252
2029	\$0.07396

Customers shall receive the applicable energy credit shown above for their initial five years (60 months) of service under this tariff, thereafter, the Customer will be compensated at the DA LMP at MIUP.WEPM load zone node expressed in \$/kWh for every hour.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the energy factors and capacity payments to reflect system losses. The energy and capacity values will be multiplied by these adjustment factors:

Customers served on a residential rate schedule	1.06343
Customers served on a secondary rate schedule	1.05529

(Continued on Sheet No. D-60.05)

Issued December 13, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin



Effective for service rendered on and
after January 1, 2025

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Michigan Public Service Commission
Dated October 10, 2024
in Case No. U-21541

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(Continued from Sheet No. D-60.04)

Distribution Loss Factors (cont.)

Customers served on a primary rate (low & med voltage) schedule	1.02031
Customers served on a primary rate schedule or special contract (high voltage)	1.00000
Generator only customers metered at a secondary voltage less than 4,160 volts	1.05529
Generator only customers metered at a primary voltage less than or equal to 4,160 volts	1.02031
Generator only customers metered at a primary voltage greater than 4,160 volts and less than 69,000 volts	1.02031
Generator only customers metered at a primary voltage greater than or equal to 69,000 volts	1.00000
Line loss savings will be evaluated on a case by case basis.	

MINIMUM CHARGE

The monthly minimum charge shall be the *fixed* charge.

PRO-RATION OF DEMAND COST FOR AUTHORIZED MAINTENANCE

For customers billed on rates with demand charges, the demand charges other than "Customer Demand" shall be prorated if the maintenance schedule of the customer owned generation facility has been approved in advance in writing by the Company. Said pro-ration shall be based on the number of authorized days of scheduled maintenance. The customer shall pay the demand rate for the higher than normal demands due to the generation outage only for the days of authorized maintenance.

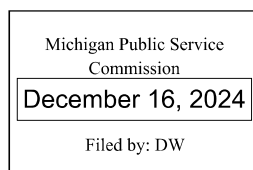
SPECIAL RULES

1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill the customer in accordance with the charges and credits of this rate schedule.
2. The customer shall furnish, install, and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
3. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection Standards Rules ([R460.481- 460.489](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

PARALLEL GENERATION RULES

See Schedule PGXM.

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