

WISCONSIN GAS LLC (6650)
COMPLIANCE TRANSPORTATION TARIFF
DOCKET 5-TG-100

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COMPLIANCE TRANSPORTATION TARIFF
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Transportation Customer Balancing Service with LDC (TCBS)

Description: Transportation Customer Balancing Service (TCBS) permits a Marketer to provide gas supply to the company for re-delivery to transportation customer(s) on the company's distribution system within a Pooling Area. The company shall aggregate the metered therms attributed to the Marketer's transportation customer(s) in a given Pooling Area on a daily basis for purposes of balancing the Marketer's delivered supply to the metered therms.

Territory: All areas in Wisconsin served by the company.

Availability: TCBS is available to any Marketer under Service Elections for periods of one year.

Rate Schedule Status: Open to new and current Marketers.

Conditions of Service:

1. To monitor gas usage for balancing, the company shall use readings from remote meter reading equipment installed at each transportation customer's facilities. See Remote Meter Reading Equipment Charge as found on Schedule X-235, Other Charges.
2. In the event that company remote meter reading equipment fails, the company will estimate the transportation customer usage based on an estimate of hourly gas flows. Normally the estimate of hourly gas flows will be determined by taking the last known remote meter reading equipment consumption data prior to the remote meter reading equipment failure and compare that data against a manual read taken immediately prior to when the remote meter reading equipment is restored to service. Hourly gas flows will be calculated based upon that meter reading differential divided by the total hours during which the equipment failed. The hourly flows will be extended into estimated daily gas flows for the transportation customer for the purpose of balancing calculations.
3. The Marketer shall be required to notify the company at least three working days before the start of service of any changes to the transportation customer meter(s) being pooled for purposes of this service.
4. The Marketer shall be required to comply with and be subject to all consumer service rules of the company and the Public Service Commission of Wisconsin (i.e., the Marketer is a customer of the company).
5. A transportation customer may only be a customer of one Marketer pool on any given day.
6. Any transportation customer meter being switched from one Marketer Pool to another Marketer Pool, or being removed from being a Marketer's customer, shall be subject to the terms and conditions as found on Schedule X-210, Service Switching and Service Election Quantity Changes Rules.

Transportation Customer Balancing Service (TCBS) (continued)Conditions of Service: (Continued)

7. For those Marketers that subscribe to Non-LDC Balancing Service(s), the Transportation Service Provider (TSP) Supply Nomination for each day shall represent the quantity of gas the shipper intends to deliver to the company's distribution system. This may not necessarily be the quantity of gas intended for ultimate consumption. The company requires that any imbalance quantity of gas (the difference between the actual metered usage and the TSP Supply Nomination) would be injected into or withdrawn from the Non-LDC Balancing Service provider's account.
8. The company shall invoice the Marketer for all balancing fees, cashout charges, Best Efforts Service charges, unauthorized gas penalties and any applicable pass through charges.
9. The company shall require that nominations of natural gas be made to delivery point(s) assigned by the company in the Pooling Area where the transportation customer(s) is physically located. Operating, economic impact, and/or *force majeure* conditions shall dictate whether the company will, at its sole discretion, permit or direct delivery of natural gas to an adjacent or alternative operating system or delivery point(s). For a map of Pooling Areas within the company's franchise area see the Glossary definition for Map on Schedule X-490.
10. The company shall evaluate the credit worthiness of each Marketer seeking to do business with the company before deeming them a qualified Marketer and granting such parties rights to deliver natural gas to the company's distribution system.

Special Terms:

1. In the event a Marketer becomes delinquent in payment for services and/or unauthorized gas penalties the Marketer's pool will be dissolved. Both the company and the Marketer shall be required to notify all transportation customers in the Marketer's pool immediately once the pool has been dissolved. Each individual transportation customer displaced from a dissolved pool shall form its own pool for purposes of Transportation Customer Balancing Service from the time of dissolution forward. Any individual transportation customer may change to a different Marketer with notice to and acceptance by the company in accordance with the terms and conditions of this service.
2. On any day a transportation customer purchases Best Efforts Service from the company, the transportation customer shall pledge that quantity of gas provided under Best Efforts Service to their pool. Gas purchases under Best Efforts Service shall be charged to the Marketer in accordance with Schedule X-175.
3. In the event that the company incurs any pipeline overrun charges, scheduling charges, or penalties as a result of a Marketer's imbalances, the company shall invoice that Marketer for their assigned portion of the charges.

Transportation Customer Balancing Service (TCBS) (continued)

4. The company reserves the right to interrupt, curtail, or constrain transportation customers and/or Marketers on its distribution system in accordance with the company's interruption, curtailment, or constraint policies. The Marketer shall be notified of interruptions, curtailments, and high flow or low flow constraint periods in accordance with Schedule X-290, Constraint Period(s).
5. This service includes Daily Cashout of imbalances.
6. In the event the company has not received a fully executed Service Election for transportation service or other required services in a timely manner, the company may, in its sole judgment, determine the Service Election terms for transportation services or decline Transportation Customer Balancing Service. As such, in the absence of an individual Service Election providing for such matters, the company will have the sole discretion to specify the billing determinants or disconnect the service.
7. The company may waive any imbalance charges and/or penalties that are the direct result of remote meter reading equipment errors as determined by the company at its sole discretion.
8. Pooling Areas facilitate an economic cashout that does not involve any physical movement or swapping of natural gas to accomplish. Natural gas must be delivered to the appropriate point of customer demand as determined by the Company.

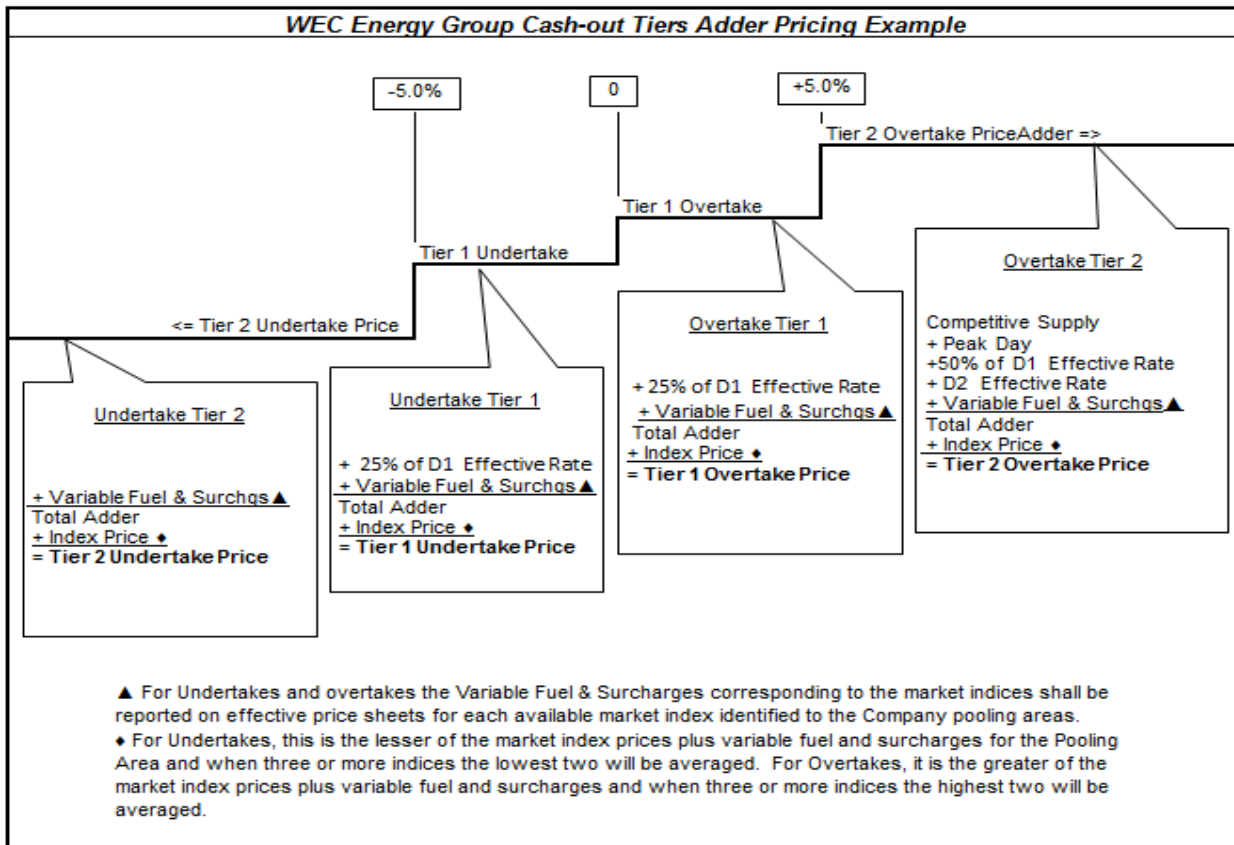
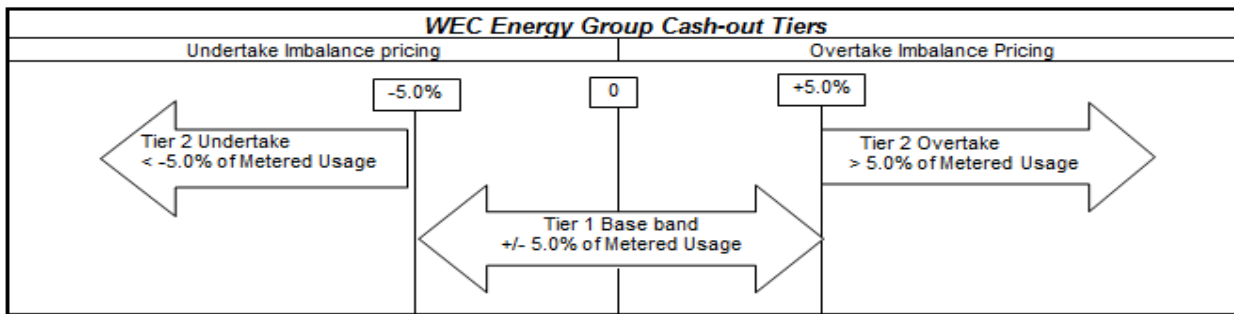
Imbalance Determination:

1. Non-LDC Balancing Service quantities, Best Efforts Service purchased quantities, and the Marketer's Transportation Service Provider (TSP) Supply Nomination(s) for the day form the total delivered daily gas supply of the Marketer's pool. On a daily basis, within company-prescribed Pooling Areas, the company shall total all of the Marketer's transportation customers' metered usage (total therms) by pool for comparison to the total delivered daily gas supply of the Marketer's pool. The result of this comparison is the net daily imbalance. If the Marketer's total delivered daily gas supply is greater than its pool's aggregate metered usage for the day, the net daily imbalance is an Undertake. If the Marketer's total delivered daily gas supply is less than its pool's aggregate metered usage for the day, the net daily imbalance is an Overtake.
2. The net daily imbalance by Marketer pool shall then be divided into two tiers: Tier 1 and Tier 2. Tier 1 is the lesser of the net daily imbalance or a quantity equal to 5.0% of the pool's aggregate metered usage for the day. Tier 2 consists of any net Overtake or net Undertake quantity greater than 5.0% of the pool's aggregate metered usage for the day. Daily cashout rates shall be applied to the calculated daily imbalance quantities by tier and invoiced to the Marketer.

Transportation Customer Balancing Service (TCBS) (continued)

Daily Cashout Rates:

1. For a net Overtake imbalance at the end of a given gas day, the company shall sell gas to the Marketer at a price determined by applying the Pooling Area daily cashout table pricing to the net Overtake daily imbalance quantities. The Overtake rates are as described below in this Schedule. The Overtake net daily imbalance charges shall be billed to the Marketer.
2. For a net Undertake imbalance at the end of a given gas day, the company shall purchase gas from the Marketer at a price determined by applying the Pooling Area daily cashout table pricing to the net Undertake daily imbalance quantities. The Undertake rates are as described below in this Schedule. The Undertake net daily imbalance credits shall be credited to the Marketer.



Transportation Customer Balancing Service (TCBS) (continued)

Rates for Daily Cashout Overtake Charges or Undertake Credits:

1. For currently effective rates, see Schedule X-230, Effective Price Sheets for Service Offerings. The table below identifies the selected daily market index value used to determine the effective Overtake and Undertake rates for each day:

Pooling Area	GDAILY Emerson, Viking GL	GDAILY Dawn, Ontario	GDAILY Northern Ventura	GDAILY Northern Demarc	GDAILY Chicago city gate	GDAILY Mich Con city gate
101			X	X	X	
102					X	
103					X	
104			X	X		
105			X	X		
106	X	X	X	X		
107	X	X				
108	X	X			X	
109						X

The Overtake effective rate is the greater of the selected daily market indices in a given Pooling Area; however, when three or more indices are used to calculate the effective rate in a Pooling Area the highest two indices will instead be averaged with one another. The Undertake effective rate is the lowest of the selected daily market indices in a given Pooling Area; however, when three or more indices are used to calculate the effective rate in a Pooling Area the lowest two indices will instead be averaged with one another.

1. Overtake charges collected per this provision shall be credited to, and undertake credits paid per this provision shall be charged against, the Purchased Gas Adjustment/Gas Cost Recovery Mechanism as found on Schedule X-220.
2. The D1 effective rate and D2 effective rate are those rates without true-up factors identified in the PGAC rates in effect for the billing period.
4. The daily cashout Overtake and Undertake effective rates per therm shall include fuel and surcharges identified in the PGA WACOG calculation that correspond to the pricing indices of each Pooling Area.

Transportation Customer Balancing Service (TCBS) (continued)

5. The Competitive Supply Rate and Peak Day Backup Rate approved by the Commission in Docket No. 5-UR-109 are as follows:

Competitive Supply Rate: \$0.0305 per therm
Peak Day Backup Rate: \$0.0017 per therm

Emergency Natural Gas: Emergency natural gas, as defined on Schedule X-490, Glossary, that is not pre-arranged with the company, shall be provided by the company and priced in accordance with daily cashout overtake charges as described above.

Other Applicable Schedules: Service under this Schedule is subject to the following:

- Schedule X-175, Best Efforts Service
- Schedule X-210, Service Switching and Service Election Quantity Changes Rules
- Schedule X-215, Penalties
- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-275 to X-290, Transportation Conditions of Service
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders

Minimum Charge: The minimum charge shall be calculated according to the terms, conditions, and rates as set forth in this Schedule.

Additional Charges: Refer to Schedule X-235, Other Charges.

Penalties: If unauthorized gas occurs during a curtailment, interruption, or constraint, the unauthorized gas penalties as found on Schedule X-215, Penalties, and/or as specified per individual contracts, shall apply.

The next tariff sheet is Sheet No. 54.00

Nominated Firm Gas Supply Service

Description: Nominated Firm Gas Supply Service provides commercial and industrial Sales Customers with access to a combination of firm and interruptible company gas supply.

Territory: All areas in Wisconsin served by the company.

Availability: Nominated Firm Gas Supply Service is available, as determined at the sole discretion of the company, for a period of one gas year (beginning November 1) to any commercial or industrial interruptible Sales Customer that desires to have firm sales service for a portion of their natural gas load. This is a firm gas supply service.

Conditions of Service:

1. Service switching rules apply, as found on Schedule X-210, Service Switching and Service Election Quantity Changes Rules.
2. Customers shall nominate, in therms per day, a firm gas supply quantity to be delivered for their use every day for the contract period (November 1 through October 31). The company will, at its sole discretion, approve or disapprove the request. If approved, the nominated supply to be available for the customer each day of the contract period will become the Nominated Firm Gas Supply maximum daily quantity (MDQ).
3. Gas service under this rate schedule shall be subject to limitation, curtailment or suspension of service as found on Schedule X-290, Constraint Period(s). Each customer's available firm entitlement under this rate schedule on any given day during a period of constraint or curtailment is the contracted Nominated Firm Gas Supply MDQ. For purposes of determining the available firm entitlement on a partial day constraint or curtailment the Nominated Firm Gas Supply MDQ will be prorated 1/24th each hour. All usage greater than the amount specified by the Company during a Constraint Period, and all usage in excess of the Nominated Firm Gas Supply MDQ volumes occurring after the time specified by the Company in a notice of constraint, is considered unauthorized usage and is subject to penalties as found on Schedule X-215, Penalties.

Special Terms:

1. The Nominated Firm Gas Supply MDQ will be considered as being first through the customer's meter.
2. Surcharges or credits will be assessed at the applicable interruptible sales service rates.
3. Customers wishing to change their Nominated Firm Gas Supply MDQ are required to provide a written notice to the Company by March 1 of each year in order to qualify for the change in service on or after November 1 per Schedule X-210, Service Switching and Contract Quantity Change Rules. The notice requirement above may be waived by the Company, at the Company's sole discretion.

Nominated Firm Gas Supply Service (continued)

Rates:

For each customer class as defined on Schedule X-440, Commercial/Industrial, the charges for Nominated Gas Supply Service will be calculated as follows:

1. First gas through the meter for the billing period will be billed at the customer’s corresponding firm sales rate per the chart below times
 - a. the lesser of actual usage, or
 - b. the Nominated Gas Supply Service MDQ multiplied by the days in the billing period.
2. Remaining actual usage for the billing period shall be at the customer’s interruptible sales rate.

Interruptible Sales Service		Corresponding Firm Sales		
Rate Schedule	Customer Class	Rate Schedule	Customer Class	Firm Tariff Schedule
Ig-3	Interruptible Commercial/Industrial Class 3	Fg-3	Firm Commercial /Industrial Class 3	See Schedule X-100. For currently effective rates see Schedule X-230.
Ig-4	Interruptible Commercial/Industrial Class 4	Fg-4	Firm Commercial /Industrial Class 4	
Ig-5	Interruptible Commercial/Industrial Class 5	Fg-5	Firm Commercial /Industrial Class 5	
Ig-6	Interruptible Commercial/Industrial Class 6	Fg-6	Firm Commercial /Industrial Class 6	
Ig-7	Interruptible Commercial/Industrial Class 7	Fg-7	Firm Commercial /Industrial Class 7	
Pg-10	Power Generation Interruptible Sales Service Class 10	NFPg-10	Power Generation Nominated Firm Gas Supply Service Class 10	See table below. For currently effective rates see Schedule X-230.

Rate Schedule	Customer Class	Basic Distribution Rate \$/Therm	Competitive Supply Rate \$/Therm	Daily Balancing Rate \$/Therm	Peak Day Backup Rate \$/Therm	Base Gas Costs Rate \$/Therm	Base Total Rate \$/Therm
NFPg-10	Power Generation Nominated Firm Sales Class 10	\$ 0.0016	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.3972

Nominated Firm Gas Supply Service (continued)

Service under this Schedule is subject to the following:

- Schedule X-210, Service Switching and Service Election Quantity Changes Rules
- Schedule X-215, Penalties
- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-510, PSCW Emergency Rules or Interim Orders

Minimum Charge: The monthly minimum charge shall be the charges as specified under the above Conditions of Service.

Additional Charges: Refer to Schedule X-235, Other Charges.

Penalties: Unauthorized gas penalties as found on Schedule X-215, Penalties, and/or as specified per individual Service Elections, shall apply if unauthorized gas occurs during a curtailment, interruption, or constraint.

Best Efforts Service

Description: A Marketer may request to purchase gas supply from the company on a best efforts basis. Quantities purchased shall be considered the Best Efforts Service gas for the entire gas day.

Territory: All areas in Wisconsin served by the company.

Availability: Best Efforts Service is only available to Marketers.

Conditions of Service:

1. Best Efforts Service shall be provided only when the company determines, at its sole discretion, that it has natural gas supply available on a first-come, first-served basis to accommodate Marketer requests on any given day.
2. Best Efforts Service shall be subject to the provisions and procedures found on Schedule X-240, General Conditions of Delivery.
3. On days in which a Marketer is served under the Best Efforts Service, the company will nominate the Best Efforts Service gas as appropriate.
4. For a Marketer that is using Non-LDC Balancing Service, Best Efforts Service gas will be billed each gas day as first-through-the-meter.

Special Terms:

1. Best Efforts Service requests must be received by the company at least 24 hours in advance, unless the company at its sole discretion determines that a shorter request period is acceptable. The Marketer must contact the company and request the quantity of natural gas desired, the duration of service and the Pooling Area for delivery.
2. Best Efforts Service requests become binding upon the company only after the company has communicated approval to the Marketer. Natural gas supply shall be provided in the exact quantity, for the exact duration, and at the exact Pooling Area.
3. Charges incurred for this service as defined below shall be invoiced to the Marketer.
4. On days where there is an Operational Flow Condition as defined in Schedule X-490, Glossary, Best Efforts Service shall be provided to the customers throughout the day prorata on a one twenty-fourth (1/24th) per hour basis.

In the event of a natural gas emergency the company may proactively be requested on a best efforts basis to provide natural gas to alleviate the emergency. Such Emergency Natural Gas, as defined in Schedule X-490, Glossary, provided under this Best Efforts Service shall be priced in accordance with this schedule.

Best Efforts Service (continued)

Rates: Rates to be applied to quantities purchased under Best Efforts Service are the Daily Cashout Overtake Tier 2 rates as calculated in accordance with Schedule X-150. Current rates for Best Efforts Service can be found in Schedule X-230, Effective Price Sheets for Service Offerings.

Minimum Charge: The minimum charge shall be based upon the actual quantities of Best Efforts Service gas delivered for each gas day times the applicable daily rate.

Additional Charges: Refer to Schedule X-235, Other Charges.

Service under this Schedule is subject to the following:

- Schedule X-215, Penalties
- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-230, Effective Price Sheets for Service Offerings
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders
- Schedule X-520, PSCW Extension of Mains Surcharges

Penalties: Refer to customer's transportation service.

Service Switching and Service Election Quantity Changes Rules

For purposes of these rules, the company's pipeline capacity and gas supply contract year shall be November 1 to October 31. All requests for transfers from firm sales service to interruptible sales with firm or interruptible distribution capacity service, or for firm sales service to transportation service, shall require a minimum eight month notice period.

For example, a customer requesting a change or transfer of service effective November 1 must have made application to the company on or prior to March 1.

Customers requesting a transfer from interruptible sales with firm distribution capacity service to transportation service must have made application to the company on or prior to March 1 of a given year in order for the transfer of service to be effective November 1 of the same year. In all cases of requests for transfers or changes, the current waiting periods are the maximum required time and the company may permit shorter waiting periods when conditions allow.

A customer requesting to transfer services must make the request in writing to the company. The request shall state the date of the request and the proposed effective date of the transfer or change. The request shall indicate which service(s) and amounts, if appropriate, the customer is requesting to transfer from and which service(s) and amounts, if appropriate, the customer is requesting to transfer to. Upon receipt of the written request, the company will note the receipt date on the customer's request.

Transfer from one Transportation Customer Balancing Service (TCBS) pool to another Transportation Customer Balancing Service (TCBS) pool

The Marketer and the customer shall be required to provide the company with written notice no later than three working days prior to any customer meter being switched from one TCBS pool to another TCBS pool or being removed from any Marketer's pool. If the customer is removed from the Marketer's pool, the customer will become its own TCBS pool of one, and will remain its own TCBS pool unless and until a written request is made to the company to join another TCBS pool.

Service Switching and Service Election Quantity Changes Rules (continued)**Transfers from Firm Sales Service to Interruptible Sales Service and
Transfers from Sales Service to Transportation Service**

1. The company shall review the customer's request to determine: a) the approximate amount of pipeline capacity the company has under contract on behalf of the requesting customer; b) the approximate amount of gas supply the company has under contract on behalf of the requesting customer; and c) the revenues at risk relative to the services the company provides.
2. For those customers requesting an intra-year transfer (any expedited waiting period that deviates from the company's currently established maximum required times), the company may grant the request before the appropriate November 1 date subject to the following conditions:
 - a. To avoid cost shifting to other customers (e.g., the pipeline capacity costs and the gas supply costs that the company has been incurring on behalf of the requesting customer), the company shall require the requesting customer to continue to pay the company-incurred costs until such time as these company-incurred costs can be eliminated within the current contract year, but no later than the following October 31 in accordance with the above terms.
 - b. In addition to condition (a) above, the requesting customer shall agree to give up any rights to the pipeline capacity and gas supply in question from the time the transfer request is accepted by the company until the start of the pipeline capacity and gas supply contract year. In the event the company can shed the pipeline capacity and/or gas supply costs in question, or can re-classify the pipeline capacity and/or gas supply amounts to the company's reserve margin before the required waiting period ends, the company may, at its sole discretion, immediately relieve the customer from being charged the applicable costs.
 - c. The company shall also maintain records of pending transfer requests on a first-come, first-served basis to determine if intra-year transfers may be granted, at the sole discretion of the company, by effectuating a "swap" between customers such that the net result would not require the company to significantly change its pipeline capacity, gas supply, or distribution capacity.

Service Switching and Service Election Quantity Changes Rules (continued)**Transfers from Transportation Service to Sales Service,
Transfers from Interruptible Sales Service to Firm Sales Service, and
Interruptible Sales Service applying for Nominated Firm Supply Service**

1. Customers on transportation service that wish to transfer to firm or interruptible sales service provided by the company must first complete an application in writing for the requested sales service. Customers on transportation service may request a transfer to firm or interruptible sales service at any time. To allow the company adequate time to secure gas supply and pipeline capacity to meet the request(s), the company will make the requested firm or interruptible sales service effective November 1 of the year for which the minimum eight month waiting period has been satisfied. The customer transferring to firm or interruptible sales service may be considered a new customer for purposes of determining availability of gas supply and customer deposits. The company may transfer a customer to firm or interruptible sales service on a date other than November 1 on a best efforts basis.
2. Customers on interruptible service that wish to transfer to firm sales service provided by the company must first complete an application in writing requesting firm sales service. Customers on interruptible sales service may request a transfer to firm sales service at any time. To allow the company adequate time to secure pipeline capacity to meet the request(s), the company will make the requested firm sales service effective November 1 of the year for which the minimum eight month waiting period has been satisfied. The customer transferring to firm sales service may be considered a new customer for purposes of determining availability of pipeline capacity. The company may transfer a customer to firm sales service on a date other than November 1 on a best efforts basis.
3. Interruptible Sales Service customers wishing to add to or change their maximum daily quantity ("MDQ") for the Nominated Firm Sales Supply Service, Schedule X-170, are required to provide a written notice to the company by March 1 of each year in order to qualify for the change in service on or after November 1. The company has the right to refuse the request altogether or approve an MDQ value lower than the amount requested. The company may at its sole discretion activate an MDQ change on a date other than November 1 on a best efforts basis.
4. The company has the right to hold in reserve volumes of gas supply and pipeline capacity in the event the company determines these volumes are required to meet expected growth of new and existing sales customers and gas reserves to meet sales demand in colder than normal years.
5. The company has the right to refuse firm or interruptible sales service to a transferring transportation customer until the company is able to obtain adequate gas supplies at reasonable cost to meet the customer's needs. In the event the company must refuse transfer requests, the company shall maintain a waiting list and transfers will be made on a first-come, first-served basis.

Service Switching and Service Election Quantity Changes Rules (continued)

6. If the company is able to offset requested transfers, either in part or in whole, to firm or interruptible sales service from transportation service with corresponding requests to move from firm or interruptible sales service to transportation service, or from interruptible sales service to firm sales service, the company shall do so on a first-come, first-served basis.

Selection of Pipeline Balancing Service by Marketer and customers

1. The Marketer and the customers of its pool shall be required to provide the company with written notice no later than March 1 of their intention to secure the services of a Pipeline Balancing Service which will become effective the following November 1 and continue in effect through the gas year ending the following October 31. A Marketer and its customers must renew this election by March 1 annually to continue to be effective the following November 1.
2. Marketers who fail to renew their Pipeline Balancing Service shall be assumed to be terminating that service election and shall be considered in the Transportation Customer Balancing Service without a Pipeline Balancing Service effective the following November 1.
3. If a Marketer wants to forego a Pipeline Balancing Service after their annual service election has been accepted, they can submit a request to the company. The company at its sole discretion will approve or deny its request to return to the Transportation Customer Balancing Service.

Service Switching From Transportation Service to Sales Service and Back to Transportation Service Pursuant to Temporary Conditions from Changes in Ownership

1. Where the ownership of a property currently receiving transportation service changes, the Company shall accommodate the acquiring customer's need for additional time to finish service elections with the company and secure arrangements for natural gas pursuant to the company's transportation service, by permitting, on a best efforts basis, the customer to use Company sales services as an interim measure until the acquiring customer fulfills the requirements to use the company's transportation service.
2. The Company, at its sole discretion, shall permit the acquiring customer to use its corresponding sales service as a transitional measure only when it determines that it has sufficient gas supply, pipeline contract, and distribution capacity to serve the customer with no harm or detriment to its current customers, and for a period not exceeding two months (62 calendar days) from the date of ownership change of the property. The company may require the acquiring customer to limit its natural gas usage only to quantities that the company believes it can service.

Service Switching and Service Election Quantity Changes Rules (continued)

3. This measure is intended to allow the acquiring customer to fulfill transportation service requirements such as (but not limited to) processing of new transportation contracts, setup of appropriate telemetry and providing adequate time for the acquiring customer to make arrangements for gas supply.
4. If the company, in its sole discretion, determines that gas supply is insufficient to accommodate the acquiring customer on a firm basis, the company shall, as an interim measure, move the customer to an interruptible sales service that it views is appropriate.
5. If the acquiring customer fails to meet the requirements to receive transportation service within the 62 calendar day window, such as failing to have a completed Remote Telemetry Agreement submitted to the company, the customer shall be subject to the rate switching provisions of this tariff to transfer from sales service to transportation service.

Service Switching as a New Customer from Sales Service to Transportation Services Pursuant to New Construction

New construction property is initially set up in the company's billing system under a firm sales service. If the owner(s) indicate that their intention is to utilize transportation service, the company shall accommodate the new customer's need for additional time to complete construction, finish service elections with the company, and secure arrangements for natural gas pursuant to the company's transportation service. The customer may use company sales services on a best efforts basis as an interim measure, not exceeding two months (62 calendar days) from the date of natural gas meter hookup, until the new customer fulfills the requirements to use the company's transportation service.

The next effective sheet is tariff sheet No. 80.00.

Penalties

Unauthorized Gas Penalties: The penalties for Unauthorized Gas as defined on Schedule X-490 and for related incremental costs are described below. These penalties and related incremental costs will be billed in addition to all other properly applied rates and charges for products and/or services rendered. Unauthorized Gas penalties shall be categorized as curtailment, interruption, or constraint as described below.

Based on prevailing operating conditions and system requirements, the company may, at its sole discretion, call a curtailment, an interruption, or a constraint. Any customer(s) or Marketer that fail to curtail, interrupt, or constrain gas usage in accordance with the company's curtailment, interruption, or constraint policies as found on Schedule X-250, FERC-Mandated Gas Supply Curtailment Policy, for curtailments; Schedule X-255, Interruptible Services Interruption Procedure, for interruptions; and Schedule X-290, Constraint Period(s), for constraints, as ordered by the company, shall be penalized as described herein unless subject to terms and conditions as specified per individual Service Elections.

The company will have the authority at all times, but not be required to, valve-off non-compliant customers during periods of curtailment, interruption or constraint.

Curtailment Penalties

Curtailment penalties shall apply when the Schedule X-250, FERC-Mandated Gas Supply Curtailment Policy is invoked.

- Customers shall be required to pay a minimum penalty rate of \$2.50 per therm, plus any incremental costs, for all unauthorized use of gas.
- When the Company is exposed to penalties greater than \$2.50 per therm, the penalty rate will increase to \$10.00 per therm, plus any incremental costs, for all unauthorized use of natural gas.

See Glossary definition of Incremental Costs on Schedule X-490 for the highest cost of delivered gas to the company's city gate on a particular gas day of unauthorized gas.

Interruption Penalties

Interruption penalties shall apply to those customers served under tariffed interruptible services or as specified per individual contracts.

- Customers shall be required to pay a minimum penalty rate of \$2.50 per therm, plus any incremental costs, for all unauthorized use of gas.
- When the Company is exposed to penalties greater than \$2.50 per therm the penalty rate will increase to \$10.00 per therm, plus any incremental costs greater than \$10.00 per therm, for all unauthorized use of natural gas.

Penalties (continued)

See Glossary definition of Incremental Costs on Schedule X-490 for the highest cost of delivered gas to the company's city gate on a particular gas day of unauthorized gas.

Constraint Penalties

Constraint penalties shall apply to those Marketers participating in transportation services.

For the purposes of determining the portion of company-incurred pipeline overrun charges, scheduling charges, or penalties to be passed on to the Marketer, as a result of the Marketer's Pooling Area net daily imbalance quantities, the company will use the penalty application quantity as described in the Constraint Application section of Schedule X-290, Constraint Period(s).

- Marketers shall be required to pay a minimum penalty rate of \$2.50 per therm, plus any incremental costs, for all unauthorized use of gas.
- When the Company is exposed to penalties greater than \$2.50 per therm the penalty rate will increase to \$10.00 per therm, plus any incremental cost greater than \$10.00 per therm, for all unauthorized use of natural gas.

See Glossary definition of Incremental Costs on Schedule X-490 for the highest cost of delivered gas to the company's city gate on a particular gas day of unauthorized gas.

Operational Flow Condition ("OFC") Penalties

The company may declare an Operational Flow Condition (OFC) if any pipeline which is serving the distribution system declares hourly restrictions. During an OFC the Marketer in the affected area shall, after a notice of no less than two hours, be required to balance their hourly therm usage to the applicable pipeline(s) declared OFC. The company will pass through to the Marketer their prorata share of any Penalties assessed to it from pipelines which declared hourly restrictions ("OFC Penalties"). The company will prorate OFO Penalties incurred over the therm usage exceeding (or, in the case of a low flow condition, less than) the Maximum Hourly Delivery Quantity of Marketers as calculated by the Company in the direction of the OFC for the Pooling Area or operating system(s) that includes the applicable branchline, localized subsystem, gate(s) or gate group(s) named by the pipeline for the duration of the specific pipeline OFO penalty.

OFC penalties recovered from Marketers shall be applied to gas costs through the PGA.

Within 90 days after the billing of pipeline OFO penalties the Company shall submit a report to the Public Service Commission of Wisconsin of the OFO penalty billing.

The next tariff sheet is Sheet No. 85.00.

Allocation of Gas Delivered to the City Gate

1. On any given gas day, in the event the total gas supply volumes (therms) to be delivered to any of the company's gate stations (i.e., company-owned supply plus supplies nominated by Marketers) cannot be utilized by all of the company's customers which are served from that gate station (i.e., total supplies exceed anticipated customer demand), the company may allocate available gate station capacity among the Marketers seeking to deliver natural gas supplies to that gate station. This allocation may be required for system integrity, economics, safety reasons, or other situations at the sole discretion and interpretation of the company, when the distribution system, pipeline delivery system, or other gas supply/distribution resources dictate.
2. The company shall inform the Marketer(s) of the gate stations and associated pipeline system(s) for which the following allocation procedures will be performed.
 - a. The company will determine the daily available Transportation Customer capacity ("Daily Available Transportation Customer Capacity") of each gate station for the designated pipeline system(s) by subtracting the daily volume the company will transport through the gate station for system gas requirements from the estimated daily operational capacity of the gate station.
 - b. Marketers will nominate their transportation requirements in accordance with the Nominations Procedure as found on Schedule X-280.
 - c. If the sum of all Marketer Transportation Service Provider (TSP) Supply Nominations exceeds the Daily Available Transportation Customer Capacity, the amount of capacity allocated to each Marketer will be equal to the Marketer's TSP Supply Nomination times the ratio of the Daily Available Transportation Customer Capacity to the sum of all Marketers' TSP Supply Nominations.
 - d. Marketer TSP Supply Nominations in excess of the allocated amounts will be refused by the company.
3. The company will notify the Marketers as soon as possible of such allocation.

Nominations Procedure

A Marketer shall follow the procedures set forth below when using transportation service.

1. Prior to the start of a gas day the Marketer shall submit to the company all information in the Nomination Information Requirement Lists provided below. The Marketer shall also submit to the company the same Transportation Service Provider (“TSP”) Supply Nomination provided to the pipeline, specifying the amount (dekatherms) of gas scheduled for delivery to the company’s natural gas distribution system. See #9 below.
2. Any Marketer utilizing a Non-LDC Balancing Service (“NLBS”) must elect to do so annually in accordance with Schedule x-215, Service Switching and Service Election Quantity Changes Rules. If a Marketer wants to forego a NLBS after their annual service election has been accepted, they can submit a request to the company. The company at its sole discretion will approve or deny.
3. Any Marketer that is utilizing an NLBS must submit a Demand Nomination (the expected metered usage) for each Marketer Pool, for each gas day, for each NLBS Provider. The TSP Supply Nomination shall represent the quantity of gas the Marketer intends to deliver to each gate station within a Pool Area, and each TSP Supply Nomination must be linked to an NLBS (also known as “Linked Delivery Quantities”). The company’s expectation is that the absolute difference between the actual metered usage and the TSP Supply Nominations would be reconciled by the Marketer’s NLBS, and that the Marketer will not have a daily imbalance subject to the company’s Transportation Customer Balancing Service charges.
4. The company will permit the use of more than one NLBS by a Marketer on any given gas day. The Marketer must specify the balancing volume on each NLBS and which NLBS has priority. The company will report Burner Tip Actual (“BTA”) usage to the NLBS in accordance with the Marketer’s allocation. If no allocation is provided, 100% of the BTA usage will be prorated by the company among the NLBS.
5. In the situation where a Marketer is utilizing one or more NLBS and has natural gas quantities delivered to the company's distribution system which are not linked to an NLBS, the Non-Linked Delivery Quantities must be subtracted from the total BTA usage before allocating the remaining BTA usage to the NLBS. If the total BTA usage before allocating to NLBS is less than the quantity of natural gas delivered from the Non-Linked Delivery Quantities, the BTA usage reported to the NLBS Provider(s) shall be zero and the difference between the BTA usage and the Non-Linked Delivery Quantities shall be subject to Undertake Charges as found on schedule X-150 Transportation Balancing Service.

Nominations Procedure (continued)

6. The company shall require that nominations of natural gas be made to delivery point(s) assigned by the company in the Pooling Area where the Transportation Customer(s) is (are) physically located. Operating, economic impact, and/or *force majeure* conditions shall dictate whether the company will, at its sole discretion, permit or direct the delivery of natural gas to an adjacent or alternative Operating System or delivery point(s). See Schedule X-490, for link to a map of Pooling Areas within the company's franchise area.
7. All nominations must be submitted to the company via its established website and must include all of the information required per the Nomination Information Requirement Lists provided below. In the event that the company's website is not operational, then nominations shall be submitted by some other electronic alternative means that the company finds suitable.
8. All nominations must be received by the Company via its established Web site coincident with the NAESB central clock time deadlines. All information requirements described herein must be satisfied in order for any nomination to be processed by the company. All nominations, including intra-day nominations, shall be submitted as a daily quantity. An intra-day nomination shall be subject to the TSP flow rules. Changes to nominations will not be confirmed by the company after the deadlines have passed except at the company's sole discretion.
9. All nominations to the company submitted by the Marketer must meet the acceptance criteria of the company. Intra-day nominations that result in allocated quantities from the TSP that are less than the amount of gas that has already flowed on the company's system for the gas day and which cause the company to incur penalties and/or incremental costs shall subject those quantities flowed in excess of the TSP allocated quantities to penalties and incremental costs as found on Schedule X-215, Penalties. Such penalties and/or incremental costs shall be billed to the Marketer.

Nominations Procedure (continued)

10. To the extent that a Marketer's TSP Supply Nomination quantity reported to the company does not match a TSP Supply Nomination reported from the pipeline to the company, the company will confirm the lesser quantity of the two nominations. Furthermore, the company shall not confirm a TSP Supply Nomination that has not been provided.
11. It shall be the sole obligation of any Marketer that is a subscriber to a NLBS to inform the company, via telephone or other electronic means the company deems appropriate, when/if the NLBS is interrupted by the TSP. Failure to report an NLBS interruption to the company will result in the applicable Marketer being subject to penalties and incremental costs as found on Schedule X-215, Penalties.
12. In the event that gas is delivered to one of the company's Pooling Areas and the nomination to take ownership of the gas was not received by the company by the deadline, such gas will be deemed trespass gas left on the company's system. The trespass quantity of gas shall be subject to the company's balancing and penalty fees as found on Schedule X-150, Transportation Customer Balancing Service, and Schedule X-215, Penalties, and shall be billed to the Marketer. Notwithstanding, to the extent such nomination failure was due to a failure of the company's website, and the Marketer of the gas can be identified by pipeline downstream information and a retroactive nomination is received, then, at the company's sole discretion, such gas may be applied to the applicable Marketer.
13. In the event that the company receives retroactive pipeline invoice adjustments that require changes to the quantity of gas that the Marketer has been credited for by the company, the revised imbalances shall be subject to the company's rates, rules and regulations as found in the currently effective tariff and invoiced accordingly.

Timeline for Nominations

All nominations to the company must be made in accordance with the deadlines of the NAESB Standard 1.3.2.

- Additional nomination cycles may be accepted by the company at its sole discretion and on a best efforts basis.
- In the event that NAESB Standards change, the company's nomination requirements may change accordingly.

Intentionally left blank

Nominations Information Requirements List
(Illustrative of Items Required on the Company's Web Site for Nominations)

Item No.	Description	Required for Co.'s Web Site
1	Receipt or Delivery [Enter R or D]	X
2	Service Requester (Shipper) Name [Who owns the pipeline capacity contract]	–
3	Shipper Identifier Code [Shipper's DUNS Number]	X
4	Service Requester (Shipper) Contract Number Associated with Transportation Service Provider (TSP)	X
5	Upstream Identifier Code (Party Supplying the Natural Gas to the Service Requester)	X
6	Upstream Contract Identifier [Pool Manager Customer Service Agreement Number, or WG Account Number]	X
7	Downstream Identifier Code (The DUNS Number of the Party Receiving the Natural Gas)	X
8	Downstream Contract Identifier [Pool Manager Customer Service Agreement Number, or WG Account Number]	X
9	Delivery point (Pipeline Data Reference Number [DRN])	X
10	Marketer/Agent Name	X
11	Specify the nomination cycle per NAESB Standard 1.3.2. Additional nomination cycles may be accepted by the company on a best efforts basis.	Time Stamp determines
12	Transportation Service Provider (TSP) (e.g., ANR, NGPL, etc.)	X
13	TSP (Pipeline) Contract Transaction Type: Firm or Interruptible (Enter FT or IT)	X

Nominations Information Requirements List (continued)
(Illustrative of Items Required on the Company's Web Site for Nominations)

Item No.	Description	Required for Co.'s Web Site
14	Nomination Start Date (MM/DD/YYYY)	X
15	Nomination End Date (MM/DD/YYYY)	X
16	TSP (Pipeline) Supply Nomination for Day (Dths). If nominating, enter 0 or greater.	X
17	Non-LDC Balancing Service (NLBS) Provider.	X
18	Non-LDC Balancing Service (NLBS) Name.	X
19	Non-LDC Balancing Service (NLBS) Contract Number.	X
20	Non-LDC Balancing Service (NLBS) Nomination for Day (Dths). (If NLBS nomination>0, the Service is activated.)	X
21	Customer Demand Nomination for Day (Dths). If no non-LDC Balancing Service, leave blank.	X
22	Contact Name	-
23	Contact Phone or Pager Number	-

Constraint Period(s)

A Constraint may be called at any time for system integrity, economics, safety reasons, or other situations at the sole discretion and interpretation of the company, when the distribution system, pipeline delivery system, or other gas supply/distribution resources dictate. Marketers are subject to the calling of a High Flow Constraint or a Low Flow Constraint.

Constraint Notification

1. The company will provide constraint period notification information electronically via its messaging system.
2. Notice shall be provided no less than two hours before the start of such constraint period, which may include intra-day constraints that could apply on an hourly basis to the current gas day.
3. The Marketer shall be responsible for keeping the company informed of accurate and current contact information, including but not limited to personnel names, phone numbers, and email addresses. If the company attempts to contact the Marketer and determines, at the company's sole discretion, that contact information for the Marketer is inaccurate such that the company is unable to notify the Marketer, the Marketer shall continue to be subject to all constraint period rules and penalties.
4. Depending upon the prevailing operating conditions, the company may call a constraint across the entire distribution system or limit the constraint to one or more pooling area(s), one or more operating system(s), one or more gate station(s), or one or more Marketer(s). The geographical area and level of the constraint shall be clearly identified by the company at the time the company notifies the Marketer(s) of the constraint period.
5. Any Marketer named specifically or operating in the area(s) for which a constraint period is called will be subject to unauthorized gas penalties on all unauthorized gas in addition to normal daily cashout charges. The company may waive any unauthorized gas penalty charges that are the direct result of remote meter reading equipment errors as determined by the company at its sole discretion.
6. In the event of non-compliance with a constraint notification, the company will have the authority at all times, but not be required, to valve-off non-compliant customers during periods of constraint.
7. The purchase of gas under any other rate schedule to replace that amount of gas limited, curtailed or suspended is not permitted. Upon notice from the company that normal service has been restored, the customer may immediately resume the use of gas.

Constraint Period(s) (continued)**Constraint Reporting Requirement**

A report of constraints declared shall be provided to the Public Service Commission of Wisconsin within 90 days of each constraint. Each report will include the date of the constraint, the kind of constraint (high or low flow), the penalty associated with the Marketer, location of the constraint, and the reason for calling the constraint. The report shall include an explanation of why a constraint was not imposed on any company marketing affiliate(s) if such is the case. Records documenting the company's actions with respect to calling constraints shall be retained for at least three years after the end of the constraint period.

High Flow Constraint Periods

1. A High Flow Constraint Period can be declared when: (a) the company determines that distribution capacity limitations will affect the ability to serve customers in an area for a period, or (b) the company determines for economic and/or operational reasons that the expected demand may exceed the expected supply for a period, or (c) the company believes that to meet an expected supply shortfall it will incur overrun, scheduling, or penalty charges and/or use gas supplies that will hinder its ability to meet estimated demand obligations that are forecasted for the company's future obligation to serve the sales customers.
2. When the company determines that a high flow constraint condition exists, the company can declare a High Flow Constraint Period on all applicable Marketers and they must limit their usage of gas to the daily gas supplies to which they have rights. A Marketer's total daily supply will be the sum of the Transportation Service Provider supply nominations (adjusted for non-LDC balancing service) to the constraint area(s) for the period plus any allowed Best Efforts Service nominations.
3. The Marketer shall limit its daily usage of gas to its total daily gas supply in the area(s) in which the constraint is called until notified by the company that the High Flow Constraint Period has ended. In the event of an intra-day constraint, the Marketer's total daily gas supply for the partial day constraint period will be allocated 1/24 per hour and the Marketer shall limit actual usage for the partial day constraint period to that allocated supply.
4. During a High Flow Constraint Period any Marketer using more than its daily supply of gas on any day, or portion thereof, shall be deemed to have unauthorized gas. The unauthorized gas shall be determined by using the company remote meter reading equipment or through daily and/or hourly meter readings obtained by the company. Unauthorized gas shall be subject to daily cashout charges calculated in accordance with Schedule X-150, Transportation Customer Balancing Service, as well as unauthorized gas penalties in accordance with Constraint Penalties as found on Schedule X-215, Penalties.

Constraint Period(s) (continued)**Low Flow Constraint Periods**

1. A Low Flow Constraint Period can be declared when: (a) the company determines for economic or operational reasons that the expected supply may exceed expected demand for a period; or (b) the company believes that to manage the expected supply overage it will incur overrun, scheduling, or penalty charges and/or use capacity that will hinder its ability to manage future obligations to its sales customers.
2. When the company determines that a low flow constraint condition exists, the company can declare a Low Flow Constraint Period on all applicable Marketers and they must use all delivered gas. A Marketer's total daily supply will be the sum of the Transportation Service Provider supply nominations (adjusted for non-LDC balancing service) to the constraint area(s) for the period plus any allowed Best Efforts Service nominations.
3. The company shall require the Marketer in the area(s) on which the constraint is called to use all gas delivered by the company's system each day or portion thereof until they are notified by the company that the Low Flow Constraint Period has ended. In the event of an intra-day constraint, the Marketer's total daily gas supply for the partial day constraint period will be allocated 1/24 per hour and the Marketer shall use all of that allocated supply.
4. Any Marketer using less than the amount of gas delivered to the company's system during a Low Flow Constraint Period shall have unauthorized gas. The unauthorized gas shall be determined using company remote meter reading equipment or through daily and/or hourly meter readings obtained by the company. Unauthorized gas shall be subject to daily cashout charges calculated in accordance with Schedule X-150, Transportation Customer Balancing Service, as well as unauthorized gas penalties in accordance with Constraint Penalties as found on Schedule X-215, Penalties.

Constraint Period(s) (continued)**Constraint Application**

When the Marketer's pool covers a larger geographic area than the area covered under a constraint, any penalty quantity shall be determined at the penalty application area for which the constraint was called. For example, if the company calls a constraint for one or more specific Operating Systems, a Marketer pool that includes more than those constrained Operating Systems will have calculations performed and penalties applied individually for each Operating System in which that Marketer has unauthorized gas. Constrained Operating Systems cannot be combined with unconstrained Operating Systems for the purposes of calculating a Marketer's penalty quantities.

Operational Flow Condition

The company may declare an Operational Flow Condition (OFC) if any pipeline which is serving the distribution system declares hourly restrictions. During an OFC the Marketer in the affected area shall, after a notice of no less than two hours, be required to balance their hourly therm usage to the applicable pipeline(s) declared OFC. The company will pass through to the Marketer their prorata share of any Penalties assessed to it from pipelines which declared hourly restrictions. Those Marketers violating the hourly rights during an OFC shall be subject to the OFC penalty as described on Schedule X-215, Penalties.

Political Districts, Pooling Areas and Operating Systems

The company reserves the right to redefine its pooling areas or operating systems and the communities served within each operating system annually, effective each November 1. Customers interested may request, and the company agrees to provide, any changes the company plans to make to its pooling areas or operating systems. This data shall be available for customer request on and after November 1 to become effective on the following November 1.

A map of pooling areas and operating systems is available on the Company's web site as defined in the glossary under Maps.

Cities
(Counties in Parenthesis)
(Continued)

Political District	Operating System Name	Operating System #	Pooling Area
Abbotsford (Clark & Marathon)	Abbotsford	129	103
Adams (Adams)	Adams-Friendship	41	103
Amery (Polk)	Amery	44	106
Appleton (Calumet)	Little Chute	28	102
Appleton (Outagamie)	Little Chute	28	102
Augusta (Eau Claire)	Augusta	86	106
Barron (Barron)	Barron	64	106
Black River Falls (Jackson)	Black River Falls	92	106
Blair (Trempealeau)	Blair	89	105
Bloomer (Chippewa)	Bloomer	67	105
Boscobel (Grant)	Boscobel	110	104
Brodhead (Green & Rock)	Brodhead	126	104
Brookfield (Waukesha)	Metro Milwaukee	11	101
Cedarburg (Ozaukee)	Metro Milwaukee	11	101
Chetek (Barron)	Chetek	70	106
Clintonville (Waupaca)	Clintonville	21	103
Colby (Clark & Marathon)	Abbotsford	129	103
Columbus (Columbia & Dodge)	Columbus	66	103
Cornell (Chippewa)	Cadott	130	107
Cuba City (Grant & Lafayette)	Cuba City	114	104
Cumberland (Barron)	Cumberland	60	105
Durand (Pepin)	Durand	85	105
Evansville (Rock)	Evansville	125	104
Fennimore (Grant)	Fennimore	112	104
Gillett (Oconto)	Gillett	26	103
Glendale (Milwaukee)	Metro Milwaukee	11	101
Glenwood City (St. Croix)	Boyceville	78	107
Greenfield (Milwaukee)	Metro Milwaukee	11	101
Greenwood (Clark)	Neillsville	96	107
Hartford (Washington & Dodge)	Hartford	13	102
Hayward (Sawyer)	Grantsburg	57	105
Kaukauna (Calumet)	Little Chute	28	102
Kaukauna (Outagamie)	Little Chute	28	102

Cities
(Counties in Parenthesis)
(Continued)

Political District	Operating System Name	Operating System #	Pooling Area
Ladysmith (Rusk)	Ladysmith	56	105
Lancaster (Grant)	Lancaster	113	104
Loyal (Clark))	Neillsville	96	107
Markesan (Green Lake)	Fairwater	74	103
Marshfield (Wood & Marathon)	Marshfield	98	108
Medford (Taylor)	Abbotsford	129	103
Mequon (Ozaukee)	Metro Milwaukee	11	101
Milwaukee (Waukesha)	Metro Milwaukee	11	101
Milwaukee (Milwaukee)	Metro Milwaukee	11	101
Milwaukee (Washington)	Metro Milwaukee	11	101
Monroe (Green)	Monroe	118	104
Montello (Marquette)	Oxford	75	103
Neillsville (Clark)	Neillsville	96	107
Nekoosa (Wood)	Wisconsin Rapids	40	103
New London (Waupaca & Outagamie)	New London	30	103
Niagara (Marinette)	Niagara-Aurora	31	109
Oconto Falls (Oconto)	Oconto Falls	32	103
Osseo (Trempealeau)	Osseo	87	105
Owen (Clark)	Abbotsford	129	103
Pittsville (Wood)	Arpin	16	103
Port Washington (Ozaukee)	Metro Milwaukee	11	101
Princeton (Green Lake)	Princeton	76	103
Rice Lake (Barron)	Rice Lake	71	106
Richland Center (Richland)	Richland Center	108	104
Seymour (Outagamie)	Seymour/Black Creek	36	103
Shawano (Shawano)	Shawano	37	103
Shell Lake (Washburn)	Grantsburg	57	105
Shullsburg (Lafayette)	Shullsburg	116	104
Sparta (Monroe)	Sparta	104	105
Spooner (Washburn)	Grantsburg	57	105
St. Croix Falls (Polk)	St. Croix Falls	52	106
St. Francis (Milwaukee)	Metro Milwaukee	11	101

Cities
(Counties in Parenthesis)

Political District	Operating System Name	Operating System #	Pooling Area
Stanley (Chippewa)	Cadott	130	107
Stanley (Clark)	Cadott	130	107
Sun Prairie (Dane)	Sun Prairie	65	103
Thorp (Clark)	Abbotsford	129	103
Tomah (Monroe)	Tomah	106	106
Waterloo (Jefferson)	Waterloo	58	103
Waupaca (Waupaca)	Waupaca	38	103
Wautoma (Waushara)	Adams-Friendship	41	103
Wauwatosa (Milwaukee)	Metro Milwaukee	11	101
West Allis (Milwaukee)	Metro Milwaukee	11	101
West Bend (Washington)	Hartford	13	102
Weyauwega (Waupaca)	Weyauwega	39	103
Wisconsin Rapids (Wood)	Wisconsin Rapids	40	103

Villages
(Counties in Parenthesis)

Political District	Operating System Name	Operating System #	Pooling Area
Adell (Sheboygan)	Fredonia	15	103
Albany (Green)	Albany	124	104
Alma Center (Jackson)	Merrillan	93	106
Almena (Barron)	Almena	62	105
Arpin (Wood)	Arpin	16	103
Athens (Marathon)	Athens / Milan	115	103
Auburndale (Wood)	Auburndale	99	103
Avoca (Iowa)	Avoca/Blue River	109	104
Baldwin (St. Croix)	Baldwin Cady	79	106
Balsam Lake (Polk)	Balsam Lake	47	105
Bangor (La Crosse)	Bangor	103	105
Bay City (Pierce)	Hager City	82	105
Bayside (Ozaukee)	Metro Milwaukee	11	101
Bayside (Milwaukee)	Metro Milwaukee	11	101
Bear Creek (Outagamie)	Bear Creek	17	103
Belgium (Ozaukee)	Fredonia	15	103
Belleville (Dane & Green)	Belleville	123	104
Biron (Wood)	Wisconsin Rapids	40	103
Black Creek (Outagamie)	Seymour/Black Creek	36	103
Bloomington (Grant)	Mount Hope	111	104
Blue River (Grant)	Avoca/Blue River	109	104
Bonduel (Shawano)	Bonduel	19	103
Boyceville (Dunn)	Boyceville	78	107
Boyd (Chippewa)	Cadott	130	107
Brown Deer (Milwaukee)	Metro Milwaukee	11	101
Browntown (Green)	Browntown	117	104
Bruce (Rusk)	Bruce	68	105
Butler (Waukesha)	Metro Milwaukee	11	101
Cadott (Chippewa)	Cadott	130	107
Cameron (Barron)	Cameron	69	106

Villages
(Counties in Parenthesis)

Political District	Operating System Name	Operating System #	Pooling Area
Cascade (Sheboygan)	Fredonia	15	103
Cashton (Monroe)	Cashton	107	105
Cecil (Shawano)	Cecil	20	103
Cedar Grove (Sheboygan)	Fredonia	15	103
Centuria (Polk)	Centuria	48	105
Clayton (Polk)	Clayton	49	105
Clear Lake (Polk)	Clear Lake	45	106
Colfax (Dunn)	Colfax	94	107
Coloma (Waushara)	Adams-Friendship	41	103
Combined Locks (Outagamie)	Little Chute	28	102
Curtis (Clark)	Abbotsford	129	103
Dallas (Barron)	Wheeler	128	107
Deer Park (St. Croix)	Amery	44	106
Dickeyville (Grant)	Cuba City	114	104
Dorchester (Clark & Marathon)	Abbotsford	129	103
Downing (Dunn)	Boyceville	78	107
Dresser (Polk)	Dresser	51	107
Ellsworth (Pierce)	Ellsworth	81	105
Elm Grove (Waukesha)	Metro Milwaukee	11	101
Elmwood (Pierce)	Elmwood	80	105
Embarass (Waupaca)	Embarass	23	103
Endeavor (Marquette)	Oxford	75	103
Fairchild (Eau Claire)	Fairchild/Warrens	131	107
Fairwater (Fond du Lac)	Fairwater	74	103
Fall River (Columbia)	Columbus	66	103
Fox Point (Milwaukee)	Metro Milwaukee	11	101
Frederic (Polk)	Frederic	53	105
Fredonia (Ozaukee)	Fredonia	15	103
Fremont (Waupaca)	Fremont	25	103
Friendship (Adams)	Adams-Friendship	41	103
Germantown (Washington)	Metro Milwaukee	11	101

Villages
(Counties in Parenthesis)

Political District	Operating System Name	Operating System #	Pooling Area
Grafton (Ozaukee)	Metro Milwaukee	11	101
Granton (Clark)	Chili	97	107
Grantsburg (Burnett)	Grantsburg	57	105
Hancock (Waushara)	Adams-Friendship	41	103
Harrison (Calumet)	Little Chute	28	102
Haugen (Barron)	Rice Lake	71	106
Hewitt (Wood)	Marshfield	98	108
Hixton (Jackson)	Hixton	91	106
Hortonville (Outagamie)	Hortonville	27	103
Iron Ridge (Dodge)	Richfield	12	102
Jackson (Washington)	Jackson	46	103
Kewaskum (Washington & Fond du Lac)	West Bend	13	102
Kimberly (Outagamie)	Little Chute	28	102
Kingston (Green Lake)	Fairwater	74	103
Knapp (Dunn)	Boyceville	78	107
Lannon (Waukesha)	Richfield	12	102
Little Chute (Outagamie)	Little Chute	28	102
Lohrville (Waushara)	Redgranite	42	103
Luck (Polk)	Luck	55	105
Marquette (Green Lake)	Fairwater	74	103
Marshall (Dane)	Waterloo	58	103
Menomonee Falls (Waukesha)	Metro Milwaukee	11	101
Merrillan (Jackson)	Merrillan	93	106
Merton (Waukesha)	Richfield	12	102
Millardore (Wood & Portage)	Millardore	29	103
Milltown (Polk)	Milltown	61	105
Minong (Washburn)	Grantsburg	57	105
Monticello (Green)	Monticello	122	104
Mount Hope (Grant)	Mount Hope	111	104
Muscoda (Grant & Iowa)	Avoca/Blue River	109	104

Villages
(Counties in Parenthesis)

Political District	Operating System Name	Operating System #	Pooling Area
Neosho (Dodge)	Richfield	12	102
Neshkoro (Marquette)	Neshkoro	43	103
New Auburn (Chippewa & Barron)	New Auburn	72	105
New Glarus (Green)	New Glarus	127	104
Newburg (Ozaukee & Washington)	Hartford	13	102
Oostburg (Sheboygan)	Fredonia	15	103
Osceola (Polk)	Osceola	50	106
Oxford (Marquette)	Oxford	75	103
Patch Grove (Grant)	Mount Hope	111	104
Pigeon Falls (Trempealeau)	Pigeon Falls	88	105
Plainfield (Waushara)	Adams-Friendship	41	103
Plum City (Pierce)	Plum City	83	105
Port Edwards (Wood)	Wisconsin Rapids	40	103
Prairie Farm (Barron)	Wheeler	128	107
Pulaski (Brown, Oconto & Shawano)	Pulaski-Angelica	33	103
Random Lake (Sheboygan)	Fredonia	15	103
Redgranite (Waushara)	Redgranite	42	103
Richfield (Washington)	Richfield	12	102
River Hills (Milwaukee)	Metro Milwaukee	11	101
Ridgeland (Dunn)	Wheeler	128	107
Rockland (La Crosse)	Bangor	103	105
Rockland (Monroe)	Sparta	104	105
Rudolph (Wood)	Rudolph	35	103
Saukville (Ozaukee)	Metro Milwaukee	11	101
Sherwood (Calumet)	Little Chute	28	102
Shiocton (Outagamie)	Seymour/Black Creek	36	103
Shorewood (Milwaukee)	Metro Milwaukee	11	101
Siren (Burnett)	Grantsburg	57	105
Slinger (Washington)	Hartford	13	102
South Wayne (Lafayette)	Browntown	117	104
Spencer (Marathon)	Marshfield	98	108

Villages
(Counties in Parenthesis)

Political District	Operating System Name	Operating System #	Pooling Area
Spring Valley (Pierce & St. Croix)	Baldwin Cady	79	106
Star Prairie (St. Croix)	Star Prairie	54	105
Stetsonville (Taylor)	Abbotsford	129	103
Stratford (Marathon)	Marshfield	98	108
Sussex (Waukesha)	Richfield	12	102
Taylor (Jackson)	Taylor	90	105
Thiensville (Ozaukee)	Metro Milwaukee	11	101
Turtle Lake (Barron & Polk)	Turtle Lake	59	105
Unity (Clark & Marathon)	Abbotsford	129	103
Vesper (Wood)	Wisconsin Rapids	40	103
Waldo (Sheboygan)	Fredonia	15	103
Warrens (Monroe)	Fairchild/Warrens	131	107
Webster (Burnett)	Grantsburg	57	105
West Milwaukee (Milwaukee)	Metro Milwaukee	11	101
West Salem (La Crosse)	West Salem	102	105
Westfield (Marquette)	Oxford	75	103
Weyerhaeuser (Rusk)	Weyerhaeuser	73	105
Wheeler (Dunn)	Wheeler	128	107
Whitefish Bay (Milwaukee)	Metro Milwaukee	11	101
Wild Rose (Waushara)	Wild Rose	77	103
Wilson (St Croix)	Boyceville	78	107
Withee (Clark)	Abbotsford	129	103
Woodville (St. Croix)	Baldwin Cady	79	106
Wyeville (Monroe)	Tomah	106	106

Towns
(Counties in Parenthesis)

Political District	Operating System Name	Operating System #	Pooling Area
Adams (Jackson)	Black River Falls	92	106
Adams, Adams County	Adams-Friendship	41	103
Addison (Washington)	Hartford	13	102
Adrian (Monroe)	Tomah	106	106
Albany (Green)	Albany	124	104
Albion (Jackson)	Black River Falls	92	106
Alma (Jackson)	Merrillan	93	106
Almena (Barron)	Almena	62	105
Angelica (Shawano)	Pulaski-Angelica	33	103
Angelo (Monroe)	Sparta	104	105
Anson (Chippewa)	Cadott	130	107
Apple River (Polk)	Balsam Lake	47	105
Arland (Barron)	Twin Town Cheese	63	105
Arpin (Wood)	Arpin	16	103
Ashippun (Dodge)	Richfield	12	102
Atlanta (Rusk)	Bruce	68	105
Auburndale (Wood)	Auburndale	99	103
Aurora (Florence)	Niagara-Aurora	31	109
Avon (Rock)	Brodhead	126	104
Baldwin (St. Croix)	Balwin	79	106
Balsam Lake (Polk)	Balsam Lake	47	105
Bangor (La Crosse)	Bangor	103	105
Barron (Barron)	Barron	64	106
Barton (Washington)	Hartford	13	102
Bashaw (Washburn)	Grantsburg	57	105
Bass Lake (Sawyer)	Grantsburg	57	105
Bass Lake (Washburn)	Grantsburg	57	105
Bear Creek (Waupaca)	Bear Creek	17	103

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Towns
(Counties in Parenthesis)

Political District	Operating System Name	Operating System #	Pooling Area
Beaver (Polk)	Turtle Lake	59	105
Beaver Brook (Washburn)	Grantsburg	57	105
Belgium (Ozaukee)	Fredonia	15	103
Belle Plaine (Shawano)	Embarrass	23	103
Benton (Lafayette)*	Cuba City	114	104
Bern (Marathon)	Athens/Milan	115	103
Black Brook (Polk)	Amery	44	106
Black Creek (Outagamie)	Seymour/Black Creek	36	103
Bloomer (Chippewa)	Bloomer	67	105
Bloomington (Grant)	Mount Hope	111	104
Boscobel (Grant)	Boscobel	110	104
Bovina (Outagamie)	Seymour/Black Creek	36	103
Bridge Creek (Eau Claire)	Augusta	86	106
Brighton (Marathon)	Marshfield	98	108
Bristol (Dane)	Sun Prairie	65	103
Brockway (Jackson)	Black River Falls	92	106
Brookfield (Waukehsa)	Metro Milwaukee	11	101
Brooklyn (Green Lake)*	Fairwater	74	103
Brooklyn (Washburn)	Grantsburg	57	105
Browning (Taylor)	Abbotsford/Edgar	129	103
Buchanan (Outagamie)	Little Chute	28	102
Buena Vista (Richland)	Richland Center	108	104
Burke (Dane)*	Sun Prairie	65	103
Burns (La Crosse)	Bangor	103	105
Byron (Monroe)	Tomah	106	106
Cadiz (Green)	Browntown	117	104
Cady (St. Croix)	Baldwin Cady	79	106
Caledonia (Waupaca)	Fremont	25	103
Cameron (Wood)	Marshfield	98	108
Cedarburg (Ozaukee)	Metro Milwaukee	11	101
Chase (Oconto)	Pulaski-Angelica	33	103

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Towns
(Counties in Parenthesis)

Political District	Operating System Name	Operating System #	Pooling Area
Chetek (Barron)	Chetek	70	106
Clarno (Green)	Monroe	118	104
Clayton (Polk)	Clayton	49	105
Clear Lake (Polk)	Clear Lake	45	106
Cleveland (Jackson)	Fairchild/Warrens	131	107
Clinton (Barron)	Alemna	62	105
Colby (Clark)	Abbotsford	129	103
Colfax (Dunn)	Colfax	94	107
Coloma (Waushara)	Adams-Friendship	41	103
Columbus (Columbia)	Columbus	66	103
Crystal Lake (Barron)	Cumberland	60	105
Cumberland (Barron)	Cumberland	60	105
Curran (Jackson)	Hixton	90	105
Cylon (St. Croix)	Amery	44	106
Dakota (Waushara)	Adams-Friendship	41	103
Dale (Outagamie)	Dale-Medina	22	103
Dallas (Barron)	Wheeler	128	107
Daniels (Burnett)	Grantsburg	57	105
Day (Marathon)	Marshfield	98	108
Dayton (Waupaca)	Waupaca	38	103
Decatur (Green)	Brodhead	126	104
Deer Creek (Outagamie)	Bear Creek	17	103
Deer Creek (Taylor)	Abbotsford	129	103
Delmar (Chippewa)	Cadott	130	107
Dewey (Burnett)	Grantsburg	57	105
Dexter (Wood)	Arpin	16	103
Dovre (Barron)	Chetek	70	106
Durand (Pepin)	Durand	85	105
Eaton (Clark)	Neillsville	96	107
Eau Galle (St. Croix)	Baldwin	79	106
Eau Pleine (Marathon)	Marshfield	98	108

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Towns
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Political District	Operating System Name	Operating System #	Pooling Area
Edson (Chippewa)	Cadott	130	107
Elba (Dodge)	Columbus	66	103
Elk Grove (Lafayette)	Cuba City	114	104
Ellington (Outagamie)	Hortonville	27	103
Ellsworth (Pierce)	Ellsworth	81	105
Erin (Washington)	Richfield	12	102
Estella (Chippewa)	Cadott	130	107
Eureka (Polk)	Centuria	48	105
Evergreen (Washburn)	Grantsburg	57	105
Exeter (Green)	Belleville	123	104
Fairchild (Eau Claire)	Fairchild/Warrens	131	107
Farmington (Polk)*	Osceola	50	106
Farmington (Washington)	Hartford	13	102
Farmington (Waupaca)	Waupaca	38	103
Fennimore (Grant)	Fennimore	112	104
Flambeau (Rusk)	Ladysmith	56	105
Fountain Prairie (Columbia)	Columbus	66	103
Fredonia (Ozaukee)	Fredonia	15	103
Freedom (Outagamie)	Freedom	24	103
Fremont (Clark)	Chili	97	107
Fremont (Waupaca)	Fremont	25	103
Garden Valley (Jackson)	Fairchild/Warrens	131	107
Garfield (Polk)	Amery	44	106
Germantown (Washington)	Metro Milwaukee	11	101
Gillett (Oconto)	Gillett	26	103
Gilman (Pierce)	Balwin	79	106
Glenwood (St. Croix)	Boyceville	78	107
Goetz (Chippewa)	Cadott	130	107
Grafton (Ozaukee)	Metro Milwaukee	11	101
Grand Chute (Outagamie)	Little Chute	28	102

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Towns
(Counties in Parenthesis)

Political District	Operating System Name	Operating System #	Pooling Area
Grand Rapids (Wood)	Wisconsin Rapids	40	103
Grant (Clark)	Chili	97	107
Grant (Monroe)	Fairchild/Warrens	131	107
Grant (Portage)	Wisconsin Rapids	40	103
Grant (Rusk)	Ladysmith	56	105
Grantsburg (Burnett)	Grantsburg	57	105
Green Grove (Clark)	Abbotsford	129	103
Green Lake (Green Lake)	Fairwater	74	103
Green Valley (Shawano)	Pulcifer	34	103
Greenfield (Monroe)	Tomah	106	106
Greenville (Outagamie)	Hortonville	27	103
Grow (Rusk)	Ladysmith	56	105
Gull Lake (Washburn)	Grantsburg	57	105
Hamilton (La Crosse)	West Salem	102	105
Hammond (St. Croix)	Boyceville	78	107
Hancock (Waushara)	Adams-Friendship	41	103
Hansen (Wood)	Wisconsin Rapids	40	103
Harris (Marquette)	Oxford	75	103
Harrison (Calumet)	Little Chute	28	102
Hartford (Washington)	Hartford	13	102
Hartland (Pierce)	Hager City	82	105
Hartland (Shawano)	Bonduel	19	103
Hay River (Dunn)	Wheeler	128	107
Hayward (Sawyer)	Grantsburg	57	105
Hazel Green (Grant)*	Cuba City	114	104
Herman (Dodge)	Richfield	12	102
Hixon (Clark)	Abbotsford	129	103
Hixton (Jackson)	Hixton	91	106
Hoard (Clark)	Abbotsford	129	103
Holland (Brown)*	Little Chute	28	102
Holland (Sheboygan)	Fredonia	15	103

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Towns
(Counties in Parenthesis)

Political District	Operating System Name	Operating System #	Pooling Area
Holton (Marathon)	Abbotsford	129	103
Hortonia (Outagamie)	New London	30	103
Hubbard (Dodge)	Richfield	12	102
Hull (Marathon)	Abbotsford	129	103
Isabelle (Pierce)	Hager City	82	105
Ithaca (Richland)	Richland Center	108	104
Jackson (Adams)	Oxford	75	103
Jackson (Washington)	Jackson	46	103
Jamestown (Grant)*	Cuba City	114	104
Jefferson (Monroe)	Cashton	107	105
Johnson (Marathon)	Athens/Milan	115	103
Kaukauna (Outagamie)*	Little Chute	28	102
Kewaskum (Washington)	Hartford	13	102
Kingston (Green Lake)	Fairwater	74	103
Kinnickinnic(St Croix)	Boyceville	78	107
La Follette (Burnett)	Grantsburg	57	105
La Grange (Monroe)	Tomah	106	106
Lafayette (Monroe)	Fort McCoy	105	105
Lakeland (Barron)	Cumberland	60	105
Larrabee (Waupaca)*	Clintonville	21	103
Lebanon (Dodge)	Richfield	12	102
Lebanon (Waupaca)	New London	30	103
Leon (Monroe)	Sparta	104	105
Leon (Waushara)	Wild Rose	77	103
Liberty (Grant)	Fennimore	112	104
Lima (Sheboygan)*	Fredonia	15	103
Lincoln (Adams)	Adams-Friendship	41	103
Lincoln (Monroe)	Fairchild/Warrens	131	107
Lincoln (Polk)	Amery	44	106
Lincoln (Wood)	Marshfield	98	108
Lind (Waupaca)	Waupaca	38	103

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Towns
(Counties in Parenthesis)

Political District	Operating System Name	Operating System #	Pooling Area
Lisbon (Waukesha)	Richfield	12	102
Little Black (Taylor)	Abbotsford	129	103
Loyal (Clark)	Neillsville	96	107
Luck (Polk)	Luck	55	105
Ludington (Eau Claire)	Cadott	130	107
Lyndon (Sheboygan)*	Fredonia	15	103
Lynn (Clark)	Chili	97	107
Mackford (Green Lake)	Fairwater	74	103
Magnolia (Rock)	Evansville	125	104
Manchester (Green Lake)	Fairwater	74	103
Manchester (Jackson)	Fairchild/Warrens	131	107
Maple Creek (Outagamie)	New London	30	103
Maple Grove (Barron)	Wheeler	128	107
Maple Grove (Shawano)	Pulaski-Angelica	33	103
Maple Plain (Barron)	Cumberland	60	105
Marion (Grant)	Boscobel	110	104
Marion (Waushara)	Adams/Friendship	41	103
Marquette (Green Lake)	Fairwater	74	103
Marshfield (Wood)	Marshfield	98	108
Matteson (Waupaca)	Embarrass	23	103
Mayville (Clark)	Abbotsford	129	103
McMillian (Marathon)	Marshfield	98	108
Mecan (Marquette)	Princeton	76	103
Medford (Taylor)	Abbotsford	129	103
Medina (Dane)	Waterloo	58	103
Meenon (Burnett)	Grantsburg	57	105
Mentor (Clark)	Fairchild/Warrens	131	107
Metomen (Fond du Lac)*	Fairwater	74	103
Millardore (Wood)	Millardore	29	103
Millston (Jackson)	Fairchild/Warrens	131	107
Milltown (Polk)	Milltown	61	105

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Towns
(Counties in Parenthesis)

Political District	Operating System Name	Operating System #	Pooling Area
Minong (Washburn)	Grantsburg	57	105
Monroe (Green)	Monroe/Chalet Cheese	118	104
Montello (Marquette)	Oxford	75	103
Montrose (Dane)*	Belleville	123	104
Morgan (Oconto)	Pulaski-Angelica	33	103
Moundville (Marquette)	Oxford	75	103
Mount Hope (Grant)	Mount Hope	111	104
Mount Morris (Waushara)	Wild Rose	77	103
Mount Pleasant (Green)	Monticello	122	104
Mukwa (Waupaca)	New London	30	103
Muscoda (Grant)	Avoca/Blue River	109	104
Neshkoro (Marquette)	Neshkoro	43	103
New Chester (Adams)	Adams-Friendship	41	103
New Glarus (Green)	New Glarus	127	104
Newton (Marquette)	Oxford	75	103
Niagara (Marinette)	Niagara-Aurora	31	109
North Lancaster (Grant)	Lancaster	113	104
Northfield (Jackson)	Fairchild/Warrens	131	107
Oak Grove (Barron)	Rice Lake	71	106
Oakland (Burnett)	Grantsburg	57	105
Oasis (Waushara)	Adams-Friendship	41	103
Oconto Falls (Oconto)	Oconto Falls	32	103
Oneida (Outagamie)	Freedom	24	103
Orion (Richland)	Richland Center	108	104
Osborn (Outagamie)	Seymour/Black Creek	36	103
Osceola (Polk)	Dresser	51	107
Otter Creek (Dunn)	Wheeler	128	107
Oxford (Marquette)	Oxford	75	103
Packwaukee (Marquette)	Oxford	75	103
Paris (Grant)	Cuba City	114	104

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Towns
(Counties in Parenthesis)

Political District	Operating System Name	Operating System #	Pooling Area
Patch Grove (Grant)	Mount Hope	111	104
Pigeon (Trempealeau)*	Pigeon Falls	88	105
Pine Valley (Clark)	Neillsville	96	107
Pittsfield (Brown)*	Pulaski-Angelica	33	103
Plainfield (Waushara)	Adams-Friendship	41	103
Pleasant Valley (St. Croix)	Baldwin Cady	79	106
Polk (Washington)	Hartford	13	102
Port Edwards (Wood)	Wisconsin Rapids	40	103
Port Washington (Ozaukee)	Metro Milwaukee	11	101
Portland (Dodge)	Waterloo	58	103
Portland (Monroe)*	Cashton	107	105
Poy Sippi (Waushara)*	Wild Rose	77	103
Prairie Farm (Barron)	Wheeler	128	107
Prairie Lake (Barron)	Chetek	70	106
Preston (Adams)	Adams-Friendship	41	103
Preston (Trempealeau)	Blair	89	105
Princeton (Green Lake)	Princeton	76	103
Pulaski (Iowa)	Avoca/Blue River	109	104
Rice Lake (Barron)	Rice Lake	71	106
Richfield (Adams)	Adams-Friendship	41	103
Richfield (Wood)	Arpin	16	103
Richford (Waushara)	Adams-Friendship	41	103
Richland (Richland)	Richland Center	108	104
Richmond (Shawano)	Shawano	37	103
Rietbrock (Marathon)*	Athens/Milan	115	103
Rock (Wood)	Chili	97	107
Rome (Adams)	Wisconsin Rapids	40	103
Rose (Waushara)	Wild Rose	77	103
Round Lake (Sawyer)	Weyauwega	57	105
Royalton (Waupaca)	Weyauwega	39	103
Rubicon (Dodge)	Richfield	12	102

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Towns
(Counties in Parenthesis)

Political District	Operating System Name	Operating System #	Pooling Area
Rudolph (Wood)	Wisconsin Rapids	40	103
Rush River (St. Croix)	Balwin	79	106
Rusk (Burnett)	Grantsburg	57	105
Sand Lake (Burnett)	Grantsburg	57	105
Saratoga (Wood)	Wisconsin Rapids	40	103
Saukville (Ozaukee)	Metro Milwaukee	11	101
Saxeville (Waushara)	Wild Rose	77	103
Scott (Sheboygan)	Fredonia	15	103
Seneca (Wood)	Wisconsin Rapids	40	103
Seymour (Outagamie)*	Seymour/Black Creek	36	103
Sheridan (Dunn)	Wheeler	128	107
Sherman (Sheboygan)	Fredonia	15	103
Sherry (Wood)	Millardore	29	103
Shields (Marquette)	Oxford	75	103
Shullsburg (Lafayette)	Shullsburg	116	104
Sigel (Chippewa)	Cadott	130	107
Sigel (Wood)	Wisconsin Rapids	40	103
Sioux Creek (Barron)	Wheeler	128	107
Siren (Burnett)	Grantsburg	57	105
Smelser (Grant)	Cuba City	114	104
South Lancaster (Grant)	Lancaster	113	104
Sparta (Monroe)	Sparta	104	105
Spencer (Marathon)	Marshfield	98	108
Spooner (Washburn)	Grantsburg	57	105
Spring Grove (Green)	Broadhead	126	104
Spring Lake (Pierce)	Balwin	79	106
Spring Valley (Rock)*	Broadhead	126	104
Springbrook (Washburn)	Grantsburg	57	105
Springfield (Jackson)	Taylor	90	105
Springfield (Marquette)	Oxford	75	103

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Towns
(Counties in Parenthesis)
(Continued)

Political District	Operating System Name	Operating System #	Pooling Area
Springfield (St. Croix)	Boyceville	78	107
Springwater (Waushara)	Wild Rose	77	103
St. Croix Falls (Polk)	St. Croix Falls	52	106
Stanley (Barron)	Cameron	69	106
Stanton (Dunn)	Boyceville	78	107
Stanton (St. Croix)*	Star Prairie	54	105
Star Prairie (St. Croix)*	Star Prairie	54	105
Stiles (Oconto)	Oconto Falls	32	103
Stinnett (Washburn)	Grantsburg	57	105
Strickland (Rusk)**	Wehrhauser	73	105
Stubbs (Rusk)	Bruce	68	105
Sumner (Barron)	Cameron	69	106
Sumner (Trempealeau)	Osseo	87	105
Sun Prairie (Dane)*	Sun Prairie	65	103
Swiss (Burnett)	Grantsburg	57	105
Thornapple (Rusk)	Bruce	68	105
Thorp (Clark)	Abbotsford	129	103
Tiffany (Dunn)	Boyceville	78	107
Tomah (Monroe)	Tomah	106	106
Trego (Washburn)	Grantsburg	57	105
Trenton (Pierce)	Hager City	82	105
Trenton (Washington)	Hartford	13	102
Turtle Lake (Barron)	Turtle Lake	59	105
Underhill (Oconto)	Pulcifer	34	103
Union (Pierce)	Plum City	83	105
Union (Rock)	Evansville	125	104
Vandenbroeck (Outagamie)	Little Chute	28	102
Warren (St. Croix)***	Boyceville	78	107

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Towns
(Counties in Parenthesis)
(Continued)

Political District	Operating System Name	Operating System #	Pooling Area
Warren (Waushara)	Redgranite	42	103
Washington (Green)	Monroe/Chalet Cheese	118	104
Washington (Shawano)	Cecil	20	103
Waterloo (Jefferson)	Waterloo	58	103
Waterville (Pepin)	Arkansaw	84	105
Watterstown (Grant)	Avoca/Blue River	109	104
Waubeek (Pepin)	Arkansaw	84	105
Waukechon (Shawano)	Shawano	37	103
Waupaca (Waupaca)	Waupaca	38	103
Wautoma (Waushara)	Adams-Friendship	41	103
Wayne (Lafayette)	Browntown	117	104
Wayne (Washington)	Hartford	13	102
Wescott (Shawano)	Shawano	37	103
West Bend (Washington)	Hartford	13	102
West Sweden (Polk)	Frederic	53	105
Westfield (Marquette)	Oxford	75	103
Weston (Clark)	Neillsville	96	107
Weyauwega (Waupaca)	Weyauwega	39	103
Wilson (Dunn)	Wheeler	128	107
Wilson (Sheboygan)*	Fredonia	15	103
Wiotia (Lafayette)*	Browntown	117	104
Withee (Clark)	Abbotsford	129	103
Wolf River (Winnebago)	Fremont	25	103
Wood (Wood)	Arpin	16	103
Wood River (Burnett)	Grantsburg	57	105
Woodmohr (Chippewa)	Bloomer	67	105
Woodville (Calumet)*	Little Chute	28	102
York (Clark)	Chili	97	107
York (Dane)	Waterloo	58	103

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Pooling Area, Operating System and City Gate Cross-Reference

Operating System Served by Gate	Pipeline	Gate	Downstream Reference Number (DRN)	Pooling Area
Operating System 11: Metro Milwaukee	NNG	Bluff Creek	5532	101
Operating System 11: Metro Milwaukee	Guardian	Bluff Creek	359490	101
Operating System 11: Metro Milwaukee	ANR	Hartford East	384136	101
Operating System 11: Metro Milwaukee	ANR	Milwaukee	28842	101
Operating System 11: Metro Milwaukee	ANR	Capitol Dr.	28846	101
Operating System 11: Metro Milwaukee	ANR	Menomonee Falls	28834	101
Operating System 11: Metro Milwaukee	ANR	Fredonia	28828	101
Operating System 11: Metro Milwaukee	Guardian	Ixonia	379832	101
Operating System 12: Richfield	ANR	Menomonee Falls	28834	102
Operating System 12: Richfield	Guardian	Ixonia	379832	102
Operating System 12: Richfield	Guardian	Rubicon	778098	102
Operating System 13: Hartford	ANR	Hartford East	384136	102
Operating System 13: Hartford	Guardian	Rubicon	778098	102
Operating System 13: Hartford	ANR	West Bend	40496	102
Operating System 15: Fredonia	ANR	Fredonia	28828	103
Operating System 16: Arpin	ANR	Arpin	28881	103
Operating System 17: Bear Creek	ANR	Bear Creek	28855	103
Operating System 19: Bonduel	ANR	Bonduel	28823	103
Operating System 20: Cecil	ANR	Cecil	28822	103
Operating System 21: Clintonville	ANR	Clintonville	28854	103
Operating System 22: Dale / Medina	ANR	Dale	40495	103
Operating System 23: Embarrass	ANR	Embarrass	28849	103
Operating System 24: Freedom	ANR	Freedom	28780	103
Operating System 25: Fremont	ANR	Fremont	139405	103
Operating System 26: Gillett	ANR	Gillett	40223	103
Operating System 27: Hortonville	ANR	Hortonville	40224	103
Operating System 28: Little Chute	ANR	Little Chute	28778	102
Operating System 28: Little Chute	ANR	Freedom	28780	102
Operating System 28: Little Chute	Guardian	Fox Valley	778102	102
Operating System 29: Milladore	ANR	Milladore	28879	103
Operating System 30: New London	ANR	New London	28862	103

Pooling Area, Operating System and City Gate Cross-Reference (continued)

Operating System Served by Gate	Pipeline	Gate	Downstream Reference Number (DRN)	Pooling Area
Operating System 31: Niagara / Aurora	Mich Con.	Niagra	MAP#9345	109
Operating System 32: Oconto Falls	ANR	Oconto Falls	28771	103
Operating System 33: Pulaski / Angelica	ANR	Pulaski	28819	103
Operating System 33: Pulaski / Angelica	ANR	Angelica	266892	103
Operating System 34: Pulcifer	ANR	Pulcifer	28821	103
Operating System 35: Rudolph	ANR	Rudolph	28882	103
Operating System 36: Seymour/Black Creek ANR	ANR	Seymour	28782	103
Operating System 37: Shawano	ANR	Shawano	28825	103
Operating System 38: Waupaca	ANR	Waupaca	28859	103
Operating System 39: Weyauwega	ANR	Weyauwega	42139	103
Operating System 40: Wisconsin Rapids	ANR	Wisconsin Rapids	28883	103
Operating System 41: Adams / Friendship	ANR	Adams	28865	103
Operating System 42: Redgranite	ANR	Adams	28865	103
Operating System 42: Redgranite	ANR	Wild Rose	28863	103
Operating System 43: Neshkoro	ANR	Neshkoro	40199	103
Operating System 44: Amery	NNG	Amery	3951	106
Operating System 44: Amery	VIK	BlackBrook	288050	106
Operating System 45: Clear Lake	NNG	Clear Lake	3976	106
Operating System 45: Clear Lake	VIK	Blackbrook	288050	106
Operating System 46: Jackson	ANR	Jackson	28836	103
Operating System 47: Balsam Lake	NNG	Balsam Lake 1	3955	105
Operating System 48: Centuria	NNG	Centuria	3973	105
Operating System 49: Clayton	NNG	Clayton	3975	105
Operating System 50: Osceola	NNG	Osceola	4001	106
Operating System 50: Osceola	VIK	Dresser	28789	106
Operating System 51: Dresser	VIK	Dresser	28789	107
Operating System 52: St. Croix Falls	NNG	St. Croix Falls	4013	106
Operating System 52: St. Croix Falls	VIK	Dresser	28789	106

Pooling Area, Operating System and City Gate Cross-Reference (continued)

Operating System Served by Gate	Pipeline	Gate	Downstream Reference Number (DRN)	Pooling Area
Operating System 53: Frederic	NNG	Frederic	3987	105
Operating System 54: Star Prairie	NNG	Star Prairie	4019	105
Operating System 55: Luck	NNG	Luck	3992	105
Operating System 56: Ladysmith	NNG	Ladysmith	3991	105
Operating System 57: Grantsburg	NNG	Grantsburg	56191	105
Operating System 58: Waterloo	ANR	Waterloo	28682	103
Operating System 59: Turtle Lake	NNG	Turtle Lake	4008	105
Operating System 60: Cumberland	NNG	Cumberland	3980	105
Operating System 61: Milltown	NNG	Milltown	3993	105
Operating System 62: Almena	NNG	Almena	3949	105
Operating System 63: Twin Town Cheese	NNG	Almena #1A	3950	105
Operating System 64: Barron	NNG	Barron	3958	106
Operating System 64: Barron	VIK	Wheeler	362793	106
Operating System 65: Sun Prairie	ANR	Sun Prairie	28679	103
Operating System 66: Columbus	ANR	Columbus	28672	103
Operating System 67: Bloomer	NNG	Bloomer	3964	105
Operating System 68: Bruce	NNG	Bruce #1	3968	105
Operating System 68: Bruce	NNG	Bruce #2	3969	105
Operating System 68: Bruce	NNG	Bruce #3	3970	105
Operating System 69: Cameron	NNG	Cameron	3971	106
Operating System 69: Cameron	VIK	Wheeler	362793	106
Operating System 70: Chetek	NNG	Chetek	3974	106
Operating System 70: Chetek	VIK	Wheeler	362793	106
Operating System 71: Rice Lake	NNG	Rice Lake	4005	106
Operating System 71: Rice Lake	VIK	Wheeler	362793	106
Operating System 72: New Auburn	NNG	New Auburn	3999	105
Operating System 72: New Auburn	NNG	New Auburn #2	79085	105

Pooling Area, Operating System and City Gate Cross-Reference (continued)

Operating System Served by Gate	Pipeline	Gate	Downstream Reference Number (DRN)	Pooling Area
Operating System 73: Weyerhauser	NNG	Weyerhauser #1	4010	105
Operating System 73: Weyerhauser	NNG	Weyerhauser #2	4011	105
Operating System 73: Weyerhauser	NNG	Weyerhauser #3	4012	105
Operating System 73: Weyerhauser	NNG	Weyerhauser #4	22016	105
Operating System 74: Fairwater	ANR	Fairwater	40197	103
Operating System 75: Oxford	ANR	Oxford	28766	103
Operating System 76: Princeton	ANR	Princeton	28765	103
Operating System 77: Wild Rose	ANR	Wild Rose	28863	103
Operating System 78: Boyceville	VIK	Boyceville	28689	107
Operating System 79: Baldwin Cady	NNG	Baldwin	3954	106
Operating System 79: Baldwin Cady	NNG	Spring Valley #1	4018	106
Operating System 79: Baldwin Cady	NNG	Spring Valley#2	57851	106
Operating System 79: Baldwin Cady	VIK	Boyceville	28689	106
Operating System 80: Elmwood	NNG	Elmwood	3983	105
Operating System 81: Ellsworth	NNG	Ellsworth	3982	105
Operating System 82: Hager City	NNG	Hager City	3362	105
Operating System 83: Plum City	NNG	Plum City	4004	105
Operating System 84: Arkansaw	NNG	Arkansaw	3952	105
Operating System 85: Durand	NNG	Durand	3981	105
Operating System 86: Augusta	NNG	Augusta	3953	106
Operating System 86: Augusta	VIK	Wilson	1400841	106
Operating System 87: Osseo	NNG	Osseo	4002	105
Operating System 88: Pigeon Falls	NNG	Pigeon Falls	4003	105
Operating System 89: Blair	NNG	Blair	3963	105
Operating System 90: Taylor	NNG	Taylor	4020	105
Operating System 90: Taylor	NNG	Taylor #2	79066	105
Operating System 91: Hixton	NNG	Hixton	3988	106
Operating System 91: Hixton	VIK	Wilson	1400841	106
Operating System 92: Black River Falls	NNG	Black River Falls #1	3960	106
Operating System 92: Black River Falls	NNG	Black River Falls #3	59196	106
Operating System 92: Black River Falls	VIK	Wilson	1400841	106

Pooling Area, Operating System and City Gate Cross-Reference (continued)

Operating System Served by Gate	Pipeline	Gate	Downstream Reference Number (DRN)	Pooling Area
Operating System 93: Merrilan	NNG	Black River Falls #4	25288	106
Operating System 93: Merrilan	VIK	Wilson	1400841	106
Operating System 94: Colfax	VIK	Colfax	28692	107
Operating System 96: Neillsville	VIK	Greenwood	28667	107
Operating System 97: Chili	VIK	Chili	288047	107
Operating System 98: Marshfield	VIK	Marshfield	288051	108
Operating System 98: Marshfield	ANR	Marshfield	28875	108
Operating System 99: Auburndale	ANR	Auburndale	28880	103
Operating System 102: West Salem	NNG	West Salem	4009	105
Operating System 103: Bangor	NNG	Bangor	3956	105
Operating System 104: Sparta	NNG	Sparta	4017	105
Operating System 105: Fort McCoy	NNG	Fort McCoy #2	60697	105
Operating System 106: Tomah	NNG	Tomah	4021	106
Operating System 106: Tomah	NNG	Tunnel City	4022	106
Operating System 106: Tomah	VIK	Wilson	1400841	106
Operating System 107: Cashton	NNG	Cashton	3972	105
Operating System 108: Richland Center	NNG	Richland Center	4007	104
Operating System 109: Avoco/Blue River	NNG	Muscoda #1	3998	104
Operating System 109: Avoco/Blue River	NNG	Avoca (Muscoda) TBS #1	7848	104
Operating System 110: Boscobel	NNG	Boscobel	3965	104
Operating System 111: Mount Hope	NNG	Mount Hope	61875	104
Operating System 112: Fennimore	NNG	Fennimore	3985	104
Operating System 113: Lancaster	NNG	Lancaster	3990	104

Pooling Area, Operating System and City Gate Cross-Reference (continued)

Operating System Served by Gate	Pipeline	Gate	Downstream Reference Number (DRN)	Pooling Area
Operating System 114: Cuba City	NNG	Cuba City #1	3977	104
Operating System 114: Cuba City	NNG	Dickeyville (Cuba City) TBS #1A	57849	104
Operating System 115: Athens/Milan	ANR	Abbotsford /Edgar	28759	103
Operating System 116: Shullsburg	NNG	Shullsburg	4015	104
Operating System 117: Browntown	NNG	Browntown	3967	104
Operating System 118: Monroe/Chalet	NNG	Monroe #1	1750	104
Operating System 118: Monroe/Chalet	NNG	Monroe #4	3994	104
Operating System 118: Monroe/Chalet	NNG	Chalet Cheese TBS #1	61876	104
Operating System 122: Monticello	NNG	Monticello	3997	104
Operating System 123: Belleville	NNG	Belleville	3959	104
Operating System 124: Albany	NNG	Albany	3949	104
Operating System 125: Evansville	NNG	Evansville	3984	104
Operating System 126: Brodhead	NNG	Brodhead	3966	104
Operating System 127: New Glarus	NNG	New Glarus	4000	104
Operating System 128: Wheeler	VIK	Wheeler	362793	107
Operating System 129: Abbotsford	ANR	Abbotsford /Edgar	28759	103
Operating System 130: Cadott	VIK	Cadott	28694	107
Operating System 131: Fairchild/Warrens	VIK	Wilson	1400841	107

The next tariff sheet is Sheet No. 178.00.

Glossary

Glossary

ACCEPTANCE OF REPORTING INFORMATION: The Company will, at the customer's request, accept reporting information as required by the Agreement for Transportation Service from the customer's shipper or other representative. However, the customer will continue to be responsible for all such reporting requirements and be subject to all conditions as specified in the Terms and Conditions for Service Offerings and the Transportation Conditions of Delivery.

AGRICULTURAL SEASONAL USE SERVICE RATE AUDIT: The procedure is to review all agricultural seasonal use service accounts, each year, to review average annual usage so that it is within the usage requirements of their rate class plus or minus 10% from the breakpoint quantity. Annual usage shall be determined on the basis of: 1) the twelve (12) month period typically ending in August of each year; or 2) other such twelve (12) month period as may be agreed upon; or 3) a partial period of less than twelve (12) months as determined by the customer's initial date of service and the company's next scheduled annual rate audit period. Partial period rate audits will be conducted in those instances whereby the company's review of the customer's monthly usage suggests that the customer may have been incorrectly classified regarding the appropriate rate class at the time of service initiation. A customer's average seasonal use must be at least seventy percent (70%) of their average annual usage. Customers may appeal the conclusion of the annual rate audit to the Agricultural Services Manager, who will evaluate such appeal and act accordingly. Reclassification based on partial period rate audits will be at the sole discretion of the company, and any rate class change will be made accordingly. Customer reclassification resulting from the Agricultural Seasonal Use Service Rate Audit shall become effective on September 1st, each year.

ANNUAL RATE AUDIT: The procedure of reviewing all commercial and industrial accounts, each year, to ensure their annual usage is within the usage requirements of their rate class plus or minus 10% from the breakpoint quantity. Annual usage shall be determined on the basis of: 1) the twelve (12) month period typically ending in August of each year; 2) such other twelve (12) month period as may be agreed upon; or 3) a partial period of less than twelve (12) months as determined by the customer's initial date of service and the company's next regularly scheduled annual rate audit period in August. Partial period rate audits will be conducted in those instances whereby the company's review of the customer's monthly usage suggests that the customer may have been incorrectly classified regarding the appropriate rate class at the time of service initiation. Reclassification based on partial period rate audits will be at the sole discretion of the company, and any contract change will be made accordingly.

APPLICATION: Notification to the company by a customer of the desire for new service, service changes, or changes of size or demand of customer equipment in writing, by telephone, by facsimile, or by personal contact that results in the company processing the customer with a confirmation of their request. Where tariff requires application in writing, only written notification from the customer will be permissible.

Glossary (Continued)

BASE GAS COSTS RATE: The average cost of gas as determined and approved in the most recent rate case by the Public Service Commission of Wisconsin. This base cost is adjusted in accordance with the terms and conditions as described on Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism, of this tariff.

BASE TOTAL RATE: The sum of all the base rate components applicable to a service billing component.

BASIC DISTRIBUTION RATE: Recovers, in conjunction with the facilities charge, the non-gas costs incurred by the company to deliver natural gas received at delivery points on the company's distribution system to customers for ultimate consumption. This rate is applied on a per therm basis.

BENCHMARK: The commodity city gate delivered price based on estimated purchases at published indices.

BENCHMARK TEST: For the purposes of the Purchased Gas Adjustment Clause, the difference between actual costs and forecasted gas commodity costs is compared to a defined tolerance range.

BILLING SCHEDULE: The company will, at a customer's request, provide the customer with a Schedule for its billing periods. For the purpose of crediting customer-owned gas, the company's billing period will be considered to coincide precisely with the most closely corresponding delivery month used by the pipeline(s). The company will make no adjustments to the pipelines' delivery data or the customer's metered usage for the purpose of matching the number of days in the company's billing period with the number of days in the pipelines' delivery period. The customer will adjust all nominations to the pipeline(s) to correspond to the anticipated usage during the corresponding company billing period.

BRITISH THERMAL UNIT (Btu): The quantity of heat that must be added to one avoirdupois pound of pure water to raise its temperature from 58.5 degrees Fahrenheit to 59.5 degrees Fahrenheit under standard pressure.

BURNER TIP ACTUAL (BTA): The quantity (therms) of natural gas consumed behind the company's gate station; natural gas consumed downstream of the company's metering point.

CAPACITY RELEASE: The sale of underutilized capacity to a counter party via posting on a pipeline electronic bulletin board.

Glossary (continued)

CAPACITY RELEASE AND OPPORTUNITY SALES CREDITS: The difference of cost and sales, which is classified as peak demand (D1) and Annual Demand (D2). The D1 portion of capacity release and opportunity sales credits will be based on the ratio of a) capacity needed to meet the approved system sales peak demand to b) the total peak capacity approved in the most recent gas supply plan. The remaining portion of the capacity release and opportunity sale credit shall be classified as D2.CCF: One hundred cubic feet, a unit of measure for natural gas volumes.

CITY GATE: A point in the company's distribution system where the interstate pipeline system connects to the distribution system.

COMPETITIVE SUPPLY RATE: Recovers the non-gas costs incurred by the company to procure natural gas supplies and utilize pipeline services to deliver those supplies to the company's distribution system. This rate also recovers a portion of the cost of the company's peak-shaving facilities.

CONFIRMED TRANSPORTATION SERVICE PROVIDER (PIPELINE) NOMINATION: A nomination is confirmed when the company acknowledges to the transportation service provider (pipeline) that the company will accept and receive the nominated quantity (therms) of natural gas.

CONSTRAINT: A required reduction of or increase in natural gas usage to match deliveries nominated by a Marketer. A Constraint may be called at any time for system integrity, economics, or safety reasons, at the sole discretion and interpretation of the company, when the distribution system, pipeline delivery system, or other gas supply/distribution resources dictate.

CONSTRAINT PERIOD: The period of time following the company's notification, as described in this tariff, that a constraint condition exists and extending until the company communicates to the customer that the constraint condition no longer exists. The company's constraint period rules, prices, and/or penalties shall be applied to the affected parties only, and shall not be deemed applicable to all pools, customers, or operating systems on a system-wide basis unless otherwise expressed by the company.

CONTROL OF GAS IN COMPANY DISTRIBUTION SYSTEM: The company agrees that from the time customer-owned gas which meets the quality and other requirements of the pipeline(s) and company's tariffs is received by the company until such time as said gas is redelivered to the customer, the company shall be in control and possession of such gas and will be responsible for any loss thereof and any and all injury or damage caused thereby, except indirect or consequential damages until such gas has been delivered to the customer.

CURTAILMENT: The reduction of natural gas usage (distribution capacity and/or gas supply) to predefined quantities as stated in contracts, agreements, or tariff.

Glossary (continued)

CUSTOMER CLASS OF SERVICE: The description of the basis under which a customer will be eligible for receipt of services offered by the company. The associated rate schedules are identified for each customer class of service as found on Schedules X-435 through X-460 of this tariff

CUSTOMER: A customer is any individual or entity that receives an invoice or bill from the company for either products or services purchased or rendered.

DAILY BALANCING RATE: Recovers a portion of the non-gas costs incurred by the company to provide daily balancing on its distribution system.

DAY OF NORMAL OPERATION: Any day of operation where no flow restrictions or constraints exist within an operating system.

DELIVERY POINT: The location where the quantity (therms) of natural gas will be allocated for delivery by the transportation service provider. Throughout this tariff, delivery points may be referred to as pipeline interconnects, gate stations, and/or city gates.

DEMAND NOMINATION: The quantity (therms) of natural gas the customer anticipates burning for the specified period for the specified gas day.

DOWNSTREAM IDENTIFIER CODE: A code identifying the party to receive the quantities (therms) of natural gas from the service requester.

ELECTRONIC BULLETIN BOARD (EBB): An electronic delivery mechanism for the purpose of providing electronic communications between various parties for selected natural gas-related transactions.

ELECTRONIC REGULATORY FILING SYSTEM (ERF): The electronic document filing system maintained by the Public Service Commission of Wisconsin, accessible through <http://apps.psc.wi.gov>

EMERGENCY NATURAL GAS: Natural gas commodity and/or delivery provided to an entity in an emergency as provided for in 18CFR 284.262 (CFR = Code of Federal Regulation), which was not anticipated to be sold or transported in accordance with standard sales or cashout services.

FACILITIES CHARGE: The Facilities Charge recovers, in conjunction with the Basic Distribution Rate, the non-gas costs incurred by the company to deliver natural gas received at delivery points on the company's distribution system to customers for ultimate consumption. This rate is applied on a daily basis.

FEDERAL ENERGY REGULATORY COMMISSION (FERC): The federal governing body having jurisdiction over all interstate pipelines.

Glossary (continued)

FIRM: Services which are not subject to interruption, except in the case of emergency situations or *force majeure*, in the normal course of business.

FORCE MAJEURE: Acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; company's mechanical equipment failure, unusual gas distribution system pressures, natural gas actual consumption loads, a *force majeure* by one or more of the company's gas or pipeline suppliers; blockades; insurrections; civil disturbances; riots and epidemics; explosions; sabotage; landslides, lightning, earthquakes, fires, storms or storm warnings, floods and washouts and other adverse actions of the elements; arrests, orders, directives, requisitions, and restraints of government bodies; sales, purchases, delivery or curtailment limitations imposed by governmental bodies on the company or threats of the above mentioned events(s) where physical harm or damage is threatened; and other causes, whether of the kind herein enumerated or otherwise which are not as of the time in question reasonably within the control of the party claiming *force majeure*. It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the party having the difficulty, and that the above requirement that any *force majeure* shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts by acceding to the demands of the opposing party when such course is inadvisable in the discretion of the party having the difficulty.

FRANCHISE SURCHARGES: A charge or credit authorized by the PSCW as found on Schedule X-520, applied to any currently authorized rate for a specific purpose of a defined duration which may be associated, for example, with any of the following:

- * Extension of Mains
 - * New Service Lines

GAS COST RECOVERY MECHANISM (GCRM): See Purchased Gas Adjustment (PGA).

GAS DAY: A day shall be a period of hours beginning and ending at 9:00 a.m. central time or such other 24-hour period compatible with pipeline contracts. During changes to and from daylight savings time, the day shall have 23 and 25 hours, respectively.

GAS LOST AND UNACCOUNTED FOR RATE: The rate used to reflect the difference between gas that is metered entering the company's system and gas consumption by the company and its customers.

GATE STATION: The physical equipment that monitors the flow of gas at the City Gate.

HEAT FACTOR: The ratio used to translate volume (CCF) into therms.

HIGH FLOW CONSTRAINT PERIOD: A period of time when the distribution system is experiencing high demand for flowing gas quantities and one in which the company determines that the expected system demand may exceed the expected supplies being delivered to its city gate.

Glossary (continued)

INCREMENTAL COSTS: The difference between the highest cost of gas delivered to the company's city gate on the gas day of unauthorized gas and the company's Selected Market Index used to price the undertake pricing for the affected Pooling Area's daily cashout. The highest cost of delivered gas to the company's city gate on a particular gas day of unauthorized gas shall be:

The highest price of any of the following:

- a) The highest cost gas purchased by the company plus related transportation charges;
- b) If the company must withdraw gas from storage to meet the total requirement for the day, the weighted average cost of storage gas (including LNG when it is used) plus any related transportation charges, withdrawal charges, and fuel and compressor charges to bring the gas to the company's city gate;
- c) The highest cost of gas (inclusive of any related excess imbalance fees), scheduling charges, and Unauthorized Gas charge which the company is charged by its interstate pipeline suppliers for any gas imbalance cashout during the gas day of unauthorized gas; or
- d) The highest daily spot price for gas for the gas day of unauthorized gas as reported in Gas Daily for receipt points accessible to the company plus related transportation charges to bring the gas from the receipt point to the company's city gate;

plus

Any fuel charges, surcharges, and other charges, fees, or costs related to the company's purchase of gas on the gas day of unauthorized gas.

INTERCONNECT: The point at which the company's gas distribution system is connected to an interstate pipeline.

INTERRUPTIBLE: Services which are subject to interruption or curtailment both in the normal business situations and also in the case of emergency situations or *force majeure*.

INTERRUPTION: The reduction of natural gas usage (distribution capacity and/or gas supply) to the minimum allowable quantities which have been predetermined by Service Elections, agreements, or tariff.

INTRA-DAY CONSTRAINT: A constraint period called by the company after the start of the gas day of gas flow whereby the customer is notified that a constraint condition exists during that day of gas flow.

INTRA-DAY NOMINATION: A nomination submitted after the nomination deadline whose effective time is no earlier than the beginning of the gas day and runs through the end of that gas day.

LINKED DELIVERY QUANTITIES: The TSP Supply Nomination(s) to a Transportation Service Provider providing Non-LDC Balancing Service.

Glossary (continued)

LOCAL DISTRIBUTION COMPANY (LDC): A gas utility that receives natural gas supply quantities at its city gate(s) and then distributes this quantity of natural gas to its metered end user customers for their consumption.

LOCATION: See Delivery Point.

LOW FLOW CONSTRAINT PERIOD: A period of time when the distribution system is experiencing low demand for flowing gas quantities and one in which the company determines that the expected system supply may exceed the expected demand. The transportation customers shall be required to use all gas quantities delivered to the city gate on their behalf during this period.

MAP: Maps of pooling areas and operating systems are located at:

https://www.we-energies.com/business/natgas/territory_map.pdf

MARKETER: An entity providing gas supply or gas supply-related services to one or more customers on the company's distribution system. The Marketer is designated by one or more Transportation Customers to make TSP Supply Nominations and Customer Demand Nominations to the company on their behalf. Marketers may provide a single or more TSP Supply Nomination(s) and Customer Demand Nomination(s) on behalf of one or more meters.

MAXIMUM DAILY QUANTITY (MDQ): The maximum daily demand (therms) that can be consumed during a single gas day.

MAXIMUM HOURLY DELIVERY QUANTITY (MHDQ): The maximum hourly rights a customer has to a city gate or group of city gates while an Operational Flow Order is in effect. This quantity is a function of the customer's firm transportation contractual rights on all pipelines capable of serving its load within its assigned operating system.

NLBS Provider: The pipeline providing Pipeline Balancing Service to a Marketer and its pool.

NOMINATION: The quantity (therms) of natural gas communicated/nominated to the pipeline (transportation service provider) that the Marketer requests to have delivered to the company's city gate.

NON-LDC BALANCING SERVICE (NLBS): Also referred to as Pipeline Balancing Service. NLBS are balancing services procured by Marketers from pipelines that reconcile natural gas at the delivery point with a pool of transportation customers' metered usage, such that the Marketer does not use the company for balancing on a given gas day.

NON-LINKED DELIVERY QUANTITIES: The TSP Supply Nomination(s) to a Transportation Service Provider not providing Non-LDC Balancing Service.

NORTH AMERICAN ENERGY STANDARDS BOARD (NAESB): The natural gas industry group which establishes business practice standards for the industry.

Glossary (continued)

OPERATIONAL FLOW CONDITION (OFC): A period of time within a company-defined area where Marketers shall be required to limit usage on an hourly basis to the hourly rights of the nomination. An order to comply may be declared by an interstate pipeline or the local distribution company. See Penalties.

OPERATIONAL FLOW ORDER (OFO): A Pipeline declaration imposing penalties when, in a high flow limitation, quantities taken exceed contractual rights and/or limits. An OFO requires the utility and Marketers to limit usage on an hourly basis to their hourly contractual rights. See Penalties.

OPERATING SYSTEMS (OS): A geographic area of the company's natural gas distribution system that can be serviced by one or more delivery point(s) on interstate pipeline(s). Operating systems within the WISCONSIN GAS LLC distribution system are identified by municipality on Schedule X-415, Operating Systems.

OPPORTUNITY SALES – The sale of natural gas supply to a counterparty at a point determined by the counterparty. Opportunity sales can occur at either receipt or delivery points.

OVERTAKE: The situation where a Marketer's pool has aggregate metered usage that is greater than the quantity of natural gas it had delivered to the company's city gate plus any gas provided under other company services.

PEAK DAY BACKUP RATE: Recovers a portion of the cost of the company's peak-shaving facilities.

PIPELINE ALLOCATED QUANTITY: The final quantity (therms) of natural gas for the gas day that the pipeline delivered to the Marketer at the company's city gate.

PIPELINE BALANCING SERVICE: Also referred to as Non-LDC Balancing Service. Balancing services procured by Marketers from pipelines that reconcile natural gas at the delivery point with the transportation customer's metered usage, such that the Marketer does not use the company for balancing on a given gas day.

POOL: One or a group of transportation customers whose nominations and actual usage are aggregated for the purpose of determining daily imbalances and the application of the associated rates and/or penalties.

POOLING AREA: A company designated grouping of Operating Systems created for the purpose of billing to the Marketer Transportation Customer Balancing Service.

PURCHASED GAS ADJUSTMENT (PGA or PGAC): The mechanism by which the company applies rate adjustments to its base natural gas cost rates to actual natural gas purchases as approved by the Public Service Commission of Wisconsin. For the purposes of this tariff, the PGA may also be referred to as Gas Cost Recovery Mechanism (GCRM).

QUANTITY: For the purposes of this tariff, quantity is the Btu-adjusted volume of natural gas expressed in therms.

Glossary (continued)

RATE SCHEDULE STATUS: The company shall retain the right to close or restrict a service offering and/or its rate schedules with notice to and acceptance by the Public Service Commission of Wisconsin.

RECEIPT LOCATION: The location where the quantity (therms) of natural gas will be allocated for receipt by the Transportation Service Provider. Throughout this tariff, receipt locations may be referred to as pipeline interconnects.

REGULAR WORK HOURS: The company's customer service regular work hours are Monday through Friday, 8:00 a.m. to 5:00 p.m., not including those days designated as legal and company holidays.

REMOTE METER READING DEVICE OR EQUIPMENT: Device or equipment installed at the meter required to electronically send consumption data to the company in time period intervals as determined by the company.

SALES CUSTOMER: A customer taking sales services where the company is its sole provider of natural gas.

SELECTED MARKET INDEX VALUE: The selected market index value(s) is the applicable index price for a gas day as published in industry publications or Company WACOG.

SERVICE ELECTION: Customer selection of service options within the tariff under which they qualify.

SERVICE LINE: That portion of the distribution facilities connecting the customer's premises with the company's distribution mains.

SERVICE REQUESTER: The party requesting that a service be provided by the company.

SERVICE SWITCHING: The concurrent elimination of the provision of one company service and start of the provision of a different, mutually exclusive, company service to the same customer, e.g., switching from: sales to transportation service. This does not include switching from one option to another within a company provided service, e.g., moving from one Marketer pool to another.

SHIPPER: The party that is transporting gas on an interstate pipeline.

SPOT MARKET: The purchasing and/or selling of natural gas at a marketplace.

SUPPLY NOMINATION: The supply quantity (therms) of natural gas nominated for the gas day for the specified delivery period to be delivered to a specific location. See Transportation Service Provider (TSP) Supply Nomination.

Glossary (continued)

SWING SERVICES: Services that accommodate the differential between metered usage and delivered natural gas quantities. See Non-LDC Balancing Service.

TELEMETERING DEVICE: See Remote Meter Reading Device Or Equipment.

TEMPORARY SERVICE: Natural gas service provided to a customer for a limited duration of time – not to exceed a period of one year – to accommodate a special request or circumstance of the customer for the convenience of the company.

THERM: A unit of heating value equivalent to 100,000 British thermal units (Btu).

TOTAL SUPPLY: The total of all gas supplies except for any natural gas provided by the company in accordance with the terms of its balancing services.

TRANSPORTATION CUSTOMER: A customer on the company's distribution system who has chosen a Marketer as its natural gas supplier and uses the company's distribution system for delivery of customer-owned or customer-procured gas supply.

TRANSPORTATION CUSTOMER BALANCING SERVICE (TCBS): A Balancing Service offered by the company as described on Schedule X-150 of this tariff.

TRANSPORTATION SERVICE PROVIDER (TSP): Pipelines used to transport natural gas to the company's distribution system.

TRANSPORTATION SERVICE PROVIDER (TSP) SUPPLY NOMINATION: The supply quantity (dekatherms) of natural gas nominated to the pipeline by a Marketer for the gas day to a delivery point assigned by the company where the transportation customer is physically located. This information is provided to the company as required per Schedule X-280, Nominations Procedures.

UNAUTHORIZED GAS: Gas and/or capacity used/consumed in excess of a quantity for which the entity has rights, or is granted rights on a temporary basis through tariff services.

UNDERTAKE: The situation where a Marketer's pool has aggregate metered usage that is less than the quantity of natural gas it had delivered to the company's city gate.

UPSTREAM IDENTIFIER CODE: This code identifies the party to supply the quantities (therms) of natural gas to the service requester.

VOLUME: Unless specified elsewhere, a VOLUME is considered to be a unit of energy for which specified rates are applied in the tariff.

WACOG: The weighted average cost of gas (WACOG) is defined as the weighted average commodity cost of gas supplies for the company.

Glossary (continued)

WEB PAGE: Utility companies owned by WEC Energy Company and links to their respective websites can be found at: <http://www.wecenergygroup.com/about/aboutus.htm>

WEGO: The gas utility operations of Wisconsin Electric Power Company.

WG: Wisconsin Gas LLC

WPS: Wisconsin Public Service Corporation.

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