

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) = [B+C+D+E+F] Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) = [G+H+I] Effective Rate
Sales Services												
Residential Sales Service	Rg-1	\$ 0.33		\$ 0.1137	\$ 0.0332	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.7106	\$ (0.0034)	\$ (0.1606)	\$ 0.5466
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.1137	\$ 0.0332	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.7106	\$ (0.0034)	\$ (0.1606)	\$ 0.5466
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.0962	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6925	\$ (0.0034)	\$ (0.1606)	\$ 0.5285
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.0614	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6577	\$ (0.0034)	\$ (0.1606)	\$ 0.4937
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.0554	\$ 0.0297	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6488	\$ (0.0034)	\$ (0.1606)	\$ 0.4848
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0520	\$ 0.0217	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6374	\$ (0.0034)	\$ (0.1606)	\$ 0.4734
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0030	\$ 0.0243	\$ 0.0134	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6014	\$ (0.0034)	\$ (0.1606)	\$ 0.4374
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0024	\$ 0.0152	\$ 0.0119	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.5908	\$ (0.0034)	\$ (0.1606)	\$ 0.4268
Agricultural Seasonal Use Sales Service												
Agricultural Seasonal Use Sales Class 1	Ag-1	\$ 0.33		\$ 0.1137	\$ 0.0332	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.7106	\$ (0.0034)	\$ (0.1606)	\$ 0.5466
Agricultural Seasonal Use Sales Class 2	Ag-2	\$ 0.85		\$ 0.0962	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6925	\$ (0.0034)	\$ (0.1606)	\$ 0.5285
Agricultural Seasonal Use Sales Class 3	Ag-3	\$ 6.00		\$ 0.0614	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6577	\$ (0.0034)	\$ (0.1606)	\$ 0.4937
Agricultural Seasonal Use Sales Class 4	Ag-4	\$ 11.00		\$ 0.0554	\$ 0.0297	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6488	\$ (0.0034)	\$ (0.1606)	\$ 0.4848
Agricultural Seasonal Use Sales Class 5	Ag-5	\$ 35.00		\$ 0.0520	\$ 0.0217	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6374	\$ (0.0034)	\$ (0.1606)	\$ 0.4734
Interruptible Sales Service with Firm Distribution Capacity												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.0554	\$ 0.0297	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.5570	\$ (0.0034)	\$ (0.1444)	\$ 0.4092
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0520	\$ 0.0217	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.5456	\$ (0.0034)	\$ (0.1444)	\$ 0.3978
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0030	\$ 0.0243	\$ 0.0134	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.5096	\$ (0.0034)	\$ (0.1444)	\$ 0.3618
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0024	\$ 0.0152	\$ 0.0119	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.4990	\$ (0.0034)	\$ (0.1444)	\$ 0.3512

Billing Presentation Key of charges:

Facilities =	(A)
Distribution =	[B+C+D+E]
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
<u>Firm Transportation Services</u>												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.1137	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.1155	\$ (0.0034)	\$ -	\$ 0.1121
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.1137	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.1155	\$ (0.0034)	\$ -	\$ 0.1121
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.0962	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0980	\$ (0.0034)	\$ -	\$ 0.0946
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.0614	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0632	\$ (0.0034)	\$ -	\$ 0.0598
Commercial / Industrial Transportation Class 4	Tf-4	\$ 13.00		\$ 0.0554	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0572	\$ (0.0034)	\$ -	\$ 0.0538
Commercial / Industrial Transportation Class 5	Tf-5	\$ 37.00		\$ 0.0520	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0538	\$ (0.0034)	\$ -	\$ 0.0504
Commercial / Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0030	\$ 0.0243	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0261	\$ (0.0034)	\$ -	\$ 0.0227
Commercial / Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0024	\$ 0.0152	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0170	\$ (0.0034)	\$ -	\$ 0.0136
<u>Interruptible Transportation Service with Interruptible Distribution Capacity</u>												
Power Generation Transportation Class 2	Pt-2	\$ 600.00		\$ 0.0058	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0076	\$ (0.0034)	\$ -	\$ 0.0042
Power Generation Transportation Class 6	Pt-6	\$ 1,444.00		\$ 0.0236	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0254	\$ (0.0034)	\$ -	\$ 0.0220
Power Generation Transportation Class 7	Pt-7	\$ 267.00		\$ 0.0229	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0247	\$ (0.0034)	\$ -	\$ 0.0213
Power Generation Transportation Class 8	Pt-8	\$ 331.00		\$ 0.0227	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0245	\$ (0.0034)	\$ -	\$ 0.0211
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ (0.0014)	\$ -	\$ 0.0001

Daily Cashout Pricing

Adder to Chicago City Gates Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to Selected Market Index \$/Therm	All	\$ 0.0022	\$ 0.0250	\$ 0.0250	\$ 0.1100

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) = [B+C+D+E+F] Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) = [G+H+I] Effective Rate
<u>Sales Services</u>												
Residential Sales Service	Rg-1	\$ 0.33		\$ 0.1137	\$ 0.0332	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.7106	\$ (0.0034)	\$ (0.0910)	\$ 0.6162
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.1137	\$ 0.0332	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.7106	\$ (0.0034)	\$ (0.0910)	\$ 0.6162
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.0962	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6925	\$ (0.0034)	\$ (0.0910)	\$ 0.5981
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.0614	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6577	\$ (0.0034)	\$ (0.0910)	\$ 0.5633
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.0554	\$ 0.0297	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6488	\$ (0.0034)	\$ (0.0910)	\$ 0.5544
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0520	\$ 0.0217	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6374	\$ (0.0034)	\$ (0.0910)	\$ 0.5430
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0030	\$ 0.0243	\$ 0.0134	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6014	\$ (0.0034)	\$ (0.0910)	\$ 0.5070
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0024	\$ 0.0152	\$ 0.0119	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.5908	\$ (0.0034)	\$ (0.0910)	\$ 0.4964
<u>Agricultural Seasonal Use Sales Service</u>												
Agricultural Seasonal Use Sales Class 1	Ag-1	\$ 0.33		\$ 0.1137	\$ 0.0332	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.7106	\$ (0.0034)	\$ (0.0910)	\$ 0.6162
Agricultural Seasonal Use Sales Class 2	Ag-2	\$ 0.85		\$ 0.0962	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6925	\$ (0.0034)	\$ (0.0910)	\$ 0.5981
Agricultural Seasonal Use Sales Class 3	Ag-3	\$ 6.00		\$ 0.0614	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6577	\$ (0.0034)	\$ (0.0910)	\$ 0.5633
Agricultural Seasonal Use Sales Class 4	Ag-4	\$ 11.00		\$ 0.0554	\$ 0.0297	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6488	\$ (0.0034)	\$ (0.0910)	\$ 0.5544
Agricultural Seasonal Use Sales Class 5	Ag-5	\$ 35.00		\$ 0.0520	\$ 0.0217	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6374	\$ (0.0034)	\$ (0.0910)	\$ 0.5430
<u>Interruptible Sales Service with Firm Distribution Capacity</u>												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.0554	\$ 0.0297	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.5570	\$ (0.0034)	\$ (0.0970)	\$ 0.4566
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0520	\$ 0.0217	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.5456	\$ (0.0034)	\$ (0.0970)	\$ 0.4452
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0030	\$ 0.0243	\$ 0.0134	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.5096	\$ (0.0034)	\$ (0.0970)	\$ 0.4092
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0024	\$ 0.0152	\$ 0.0119	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.4990	\$ (0.0034)	\$ (0.0970)	\$ 0.3986

Billing Presentation Key of charges:

Facilities =	(A)
Distribution =	[B+C+D+E]
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
<u>Firm Transportation Services</u>												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.1137	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.1155	\$ (0.0034)	\$ -	\$ 0.1121
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.1137	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.1155	\$ (0.0034)	\$ -	\$ 0.1121
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.0962	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0980	\$ (0.0034)	\$ -	\$ 0.0946
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.0614	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0632	\$ (0.0034)	\$ -	\$ 0.0598
Commercial / Industrial Transportation Class 4	Tf-4	\$ 13.00		\$ 0.0554	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0572	\$ (0.0034)	\$ -	\$ 0.0538
Commercial / Industrial Transportation Class 5	Tf-5	\$ 37.00		\$ 0.0520	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0538	\$ (0.0034)	\$ -	\$ 0.0504
Commercial / Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0030	\$ 0.0243	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0261	\$ (0.0034)	\$ -	\$ 0.0227
Commercial / Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0024	\$ 0.0152	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0170	\$ (0.0034)	\$ -	\$ 0.0136
<u>Interruptible Transportation Service with Interruptible Distribution Capacity</u>												
Power Generation Transportation Class 2	Pt-2	\$ 600.00		\$ 0.0058	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0076	\$ (0.0034)	\$ -	\$ 0.0042
Power Generation Transportation Class 6	Pt-6	\$ 1,444.00		\$ 0.0236	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0254	\$ (0.0034)	\$ -	\$ 0.0220
Power Generation Transportation Class 7	Pt-7	\$ 267.00		\$ 0.0229	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0247	\$ (0.0034)	\$ -	\$ 0.0213
Power Generation Transportation Class 8	Pt-8	\$ 331.00		\$ 0.0227	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0245	\$ (0.0034)	\$ -	\$ 0.0211
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ (0.0014)	\$ -	\$ 0.0001

Daily Cashout Pricing

Adder to Chicago City Gates Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to Selected Market Index \$/Therm	All	\$ 0.0022	\$ 0.0250	\$ 0.0250	\$ 0.1100

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) = [B+C+D+E+F] Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) = [G+H+I] Effective Rate
<u>Sales Services</u>												
Residential Sales Service	Rg-1	\$ 0.33		\$ 0.1137	\$ 0.0332	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.7106	\$ (0.0034)	\$ (0.1362)	\$ 0.5710
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.1137	\$ 0.0332	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.7106	\$ (0.0034)	\$ (0.1362)	\$ 0.5710
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.0962	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6925	\$ (0.0034)	\$ (0.1362)	\$ 0.5529
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.0614	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6577	\$ (0.0034)	\$ (0.1362)	\$ 0.5181
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.0554	\$ 0.0297	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6488	\$ (0.0034)	\$ (0.1362)	\$ 0.5092
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0520	\$ 0.0217	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6374	\$ (0.0034)	\$ (0.1362)	\$ 0.4978
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0030	\$ 0.0243	\$ 0.0134	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6014	\$ (0.0034)	\$ (0.1362)	\$ 0.4618
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0024	\$ 0.0152	\$ 0.0119	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.5908	\$ (0.0034)	\$ (0.1362)	\$ 0.4512
<u>Agricultural Seasonal Use Sales Service</u>												
Agricultural Seasonal Use Sales Class 1	Ag-1	\$ 0.33		\$ 0.1137	\$ 0.0332	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.7106	\$ (0.0034)	\$ (0.1362)	\$ 0.5710
Agricultural Seasonal Use Sales Class 2	Ag-2	\$ 0.85		\$ 0.0962	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6925	\$ (0.0034)	\$ (0.1362)	\$ 0.5529
Agricultural Seasonal Use Sales Class 3	Ag-3	\$ 6.00		\$ 0.0614	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6577	\$ (0.0034)	\$ (0.1362)	\$ 0.5181
Agricultural Seasonal Use Sales Class 4	Ag-4	\$ 11.00		\$ 0.0554	\$ 0.0297	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6488	\$ (0.0034)	\$ (0.1362)	\$ 0.5092
Agricultural Seasonal Use Sales Class 5	Ag-5	\$ 35.00		\$ 0.0520	\$ 0.0217	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6374	\$ (0.0034)	\$ (0.1362)	\$ 0.4978
<u>Interruptible Sales Service with Firm Distribution Capacity</u>												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.0554	\$ 0.0297	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.5570	\$ (0.0034)	\$ (0.1387)	\$ 0.4149
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0520	\$ 0.0217	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.5456	\$ (0.0034)	\$ (0.1387)	\$ 0.4035
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0030	\$ 0.0243	\$ 0.0134	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.5096	\$ (0.0034)	\$ (0.1387)	\$ 0.3675
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0024	\$ 0.0152	\$ 0.0119	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.4990	\$ (0.0034)	\$ (0.1387)	\$ 0.3569

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Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.1137	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.1155	\$ (0.0034)	\$ -	\$ 0.1121
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.1137	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.1155	\$ (0.0034)	\$ -	\$ 0.1121
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.0962	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0980	\$ (0.0034)	\$ -	\$ 0.0946
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.0614	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0632	\$ (0.0034)	\$ -	\$ 0.0598
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Power Generation Transportation Class 7	Pt-7	\$ 267.00		\$ 0.0229	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0247	\$ (0.0034)	\$ -	\$ 0.0213
Power Generation Transportation Class 8	Pt-8	\$ 331.00		\$ 0.0227	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0245	\$ (0.0034)	\$ -	\$ 0.0211
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ (0.0014)	\$ -	\$ 0.0001

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Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.1137	\$ 0.0332	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.7106	\$ (0.0034)	\$ (0.0604)	\$ 0.6468
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Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.0614	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6577	\$ (0.0034)	\$ (0.0604)	\$ 0.5939
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.0554	\$ 0.0297	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6488	\$ (0.0034)	\$ (0.0604)	\$ 0.5850
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0520	\$ 0.0217	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6374	\$ (0.0034)	\$ (0.0604)	\$ 0.5736
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0030	\$ 0.0243	\$ 0.0134	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6014	\$ (0.0034)	\$ (0.0604)	\$ 0.5376
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0024	\$ 0.0152	\$ 0.0119	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.5908	\$ (0.0034)	\$ (0.0604)	\$ 0.5270
<u>Agricultural Seasonal Use Sales Service</u>												
Agricultural Seasonal Use Sales Class 1	Ag-1	\$ 0.33		\$ 0.1137	\$ 0.0332	\$ 0.0018	\$ 0.0022	\$ 0.4701	\$ 0.6210	\$ (0.0034)	\$ (0.0568)	\$ 0.5608
Agricultural Seasonal Use Sales Class 2	Ag-2	\$ 0.85		\$ 0.0962	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.4701	\$ 0.6029	\$ (0.0034)	\$ (0.0568)	\$ 0.5427
Agricultural Seasonal Use Sales Class 3	Ag-3	\$ 6.00		\$ 0.0614	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.4701	\$ 0.5681	\$ (0.0034)	\$ (0.0568)	\$ 0.5079
Agricultural Seasonal Use Sales Class 4	Ag-4	\$ 11.00		\$ 0.0554	\$ 0.0297	\$ 0.0018	\$ 0.0022	\$ 0.4701	\$ 0.5592	\$ (0.0034)	\$ (0.0568)	\$ 0.4990
Agricultural Seasonal Use Sales Class 5	Ag-5	\$ 35.00		\$ 0.0520	\$ 0.0217	\$ 0.0018	\$ 0.0022	\$ 0.4701	\$ 0.5478	\$ (0.0034)	\$ (0.0568)	\$ 0.4876
<u>Interruptible Sales Service with Firm Distribution Capacity</u>												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.0554	\$ 0.0297	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.5570	\$ (0.0034)	\$ (0.0568)	\$ 0.4968
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0520	\$ 0.0217	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.5456	\$ (0.0034)	\$ (0.0568)	\$ 0.4854
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0030	\$ 0.0243	\$ 0.0134	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.5096	\$ (0.0034)	\$ (0.0568)	\$ 0.4494
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0024	\$ 0.0152	\$ 0.0119	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.4990	\$ (0.0034)	\$ (0.0568)	\$ 0.4388

Billing Presentation Key of charges:

Facilities =	(A)
Distribution =	[B+C+D+E]
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
<u>Firm Transportation Services</u>												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.1137	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.1155	\$ (0.0034)	\$ -	\$ 0.1121
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.1137	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.1155	\$ (0.0034)	\$ -	\$ 0.1121
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.0962	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0980	\$ (0.0034)	\$ -	\$ 0.0946
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.0614	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0632	\$ (0.0034)	\$ -	\$ 0.0598
Commercial / Industrial Transportation Class 4	Tf-4	\$ 13.00		\$ 0.0554	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0572	\$ (0.0034)	\$ -	\$ 0.0538
Commercial / Industrial Transportation Class 5	Tf-5	\$ 37.00		\$ 0.0520	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0538	\$ (0.0034)	\$ -	\$ 0.0504
Commercial / Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0030	\$ 0.0243	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0261	\$ (0.0034)	\$ -	\$ 0.0227
Commercial / Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0024	\$ 0.0152	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0170	\$ (0.0034)	\$ -	\$ 0.0136
<u>Interruptible Transportation Service with Interruptible Distribution Capacity</u>												
Power Generation Transportation Class 2	Pt-2	\$ 600.00		\$ 0.0058	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0076	\$ (0.0034)	\$ -	\$ 0.0042
Power Generation Transportation Class 6	Pt-6	\$ 1,444.00		\$ 0.0236	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0254	\$ (0.0034)	\$ -	\$ 0.0220
Power Generation Transportation Class 7	Pt-7	\$ 267.00		\$ 0.0229	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0247	\$ (0.0034)	\$ -	\$ 0.0213
Power Generation Transportation Class 8	Pt-8	\$ 331.00		\$ 0.0227	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0245	\$ (0.0034)	\$ -	\$ 0.0211
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ (0.0014)	\$ -	\$ 0.0001

Daily Cashout Pricing

Adder to Chicago City Gates Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to Selected Market Index \$/Therm	All	\$ 0.0022	\$ 0.0240	\$ 0.0240	\$ 0.1081

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) = [B+C+D+E+F] Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) = [G+H+I] Effective Rate
<u>Sales Services</u>												
Residential Sales Service	Rg-1	\$ 0.33		\$ 0.1137	\$ 0.0332	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.7106	\$ (0.0034)	\$ (0.0842)	\$ 0.6230
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.1137	\$ 0.0332	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.7106	\$ (0.0034)	\$ (0.0842)	\$ 0.6230
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.0962	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6925	\$ (0.0034)	\$ (0.0842)	\$ 0.6049
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.0614	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6577	\$ (0.0034)	\$ (0.0842)	\$ 0.5701
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.0554	\$ 0.0297	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6488	\$ (0.0034)	\$ (0.0842)	\$ 0.5612
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0520	\$ 0.0217	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6374	\$ (0.0034)	\$ (0.0842)	\$ 0.5498
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0030	\$ 0.0243	\$ 0.0134	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6014	\$ (0.0034)	\$ (0.0842)	\$ 0.5138
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0024	\$ 0.0152	\$ 0.0119	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.5908	\$ (0.0034)	\$ (0.0842)	\$ 0.5032
<u>Agricultural Seasonal Use Sales Service</u>												
Agricultural Seasonal Use Sales Class 1	Ag-1	\$ 0.33		\$ 0.1137	\$ 0.0332	\$ 0.0018	\$ 0.0022	\$ 0.4701	\$ 0.6210	\$ (0.0034)	\$ (0.0483)	\$ 0.5693
Agricultural Seasonal Use Sales Class 2	Ag-2	\$ 0.85		\$ 0.0962	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.4701	\$ 0.6029	\$ (0.0034)	\$ (0.0483)	\$ 0.5512
Agricultural Seasonal Use Sales Class 3	Ag-3	\$ 6.00		\$ 0.0614	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.4701	\$ 0.5681	\$ (0.0034)	\$ (0.0483)	\$ 0.5164
Agricultural Seasonal Use Sales Class 4	Ag-4	\$ 11.00		\$ 0.0554	\$ 0.0297	\$ 0.0018	\$ 0.0022	\$ 0.4701	\$ 0.5592	\$ (0.0034)	\$ (0.0483)	\$ 0.5075
Agricultural Seasonal Use Sales Class 5	Ag-5	\$ 35.00		\$ 0.0520	\$ 0.0217	\$ 0.0018	\$ 0.0022	\$ 0.4701	\$ 0.5478	\$ (0.0034)	\$ (0.0483)	\$ 0.4961
<u>Interruptible Sales Service with Firm Distribution Capacity</u>												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.0554	\$ 0.0297	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.5570	\$ (0.0034)	\$ (0.0483)	\$ 0.5053
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0520	\$ 0.0217	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.5456	\$ (0.0034)	\$ (0.0483)	\$ 0.4939
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0030	\$ 0.0243	\$ 0.0134	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.5096	\$ (0.0034)	\$ (0.0483)	\$ 0.4579
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0024	\$ 0.0152	\$ 0.0119	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.4990	\$ (0.0034)	\$ (0.0483)	\$ 0.4473

Billing Presentation Key of charges:

Facilities =	(A)
Distribution =	[B+C+D+E]
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
<u>Firm Transportation Services</u>												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.1137	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.1155	\$ (0.0034)	\$ -	\$ 0.1121
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.1137	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.1155	\$ (0.0034)	\$ -	\$ 0.1121
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.0962	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0980	\$ (0.0034)	\$ -	\$ 0.0946
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.0614	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0632	\$ (0.0034)	\$ -	\$ 0.0598
Commercial / Industrial Transportation Class 4	Tf-4	\$ 13.00		\$ 0.0554	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0572	\$ (0.0034)	\$ -	\$ 0.0538
Commercial / Industrial Transportation Class 5	Tf-5	\$ 37.00		\$ 0.0520	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0538	\$ (0.0034)	\$ -	\$ 0.0504
Commercial / Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0030	\$ 0.0243	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0261	\$ (0.0034)	\$ -	\$ 0.0227
Commercial / Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0024	\$ 0.0152	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0170	\$ (0.0034)	\$ -	\$ 0.0136
<u>Interruptible Transportation Service with Interruptible Distribution Capacity</u>												
Power Generation Transportation Class 2	Pt-2	\$ 600.00		\$ 0.0058	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0076	\$ (0.0034)	\$ -	\$ 0.0042
Power Generation Transportation Class 6	Pt-6	\$ 1,444.00		\$ 0.0236	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0254	\$ (0.0034)	\$ -	\$ 0.0220
Power Generation Transportation Class 7	Pt-7	\$ 267.00		\$ 0.0229	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0247	\$ (0.0034)	\$ -	\$ 0.0213
Power Generation Transportation Class 8	Pt-8	\$ 331.00		\$ 0.0227	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0245	\$ (0.0034)	\$ -	\$ 0.0211
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ (0.0014)	\$ -	\$ 0.0001

Daily Cashout Pricing

Adder to Chicago City Gates Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to Selected Market Index \$/Therm	All	\$ 0.0022	\$ 0.0240	\$ 0.0240	\$ 0.1076

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) = [B+C+D+E+F] Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) = [G+H+I] Effective Rate
<u>Sales Services</u>												
Residential Sales Service	Rg-1	\$ 0.33		\$ 0.1137	\$ 0.0332	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.7106	\$ (0.0034)	\$ (0.2400)	\$ 0.4672
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.1137	\$ 0.0332	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.7106	\$ (0.0034)	\$ (0.2400)	\$ 0.4672
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.0962	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6925	\$ (0.0034)	\$ (0.2400)	\$ 0.4491
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.0614	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6577	\$ (0.0034)	\$ (0.2400)	\$ 0.4143
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.0554	\$ 0.0297	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6488	\$ (0.0034)	\$ (0.2400)	\$ 0.4054
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0520	\$ 0.0217	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6374	\$ (0.0034)	\$ (0.2400)	\$ 0.3940
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0030	\$ 0.0243	\$ 0.0134	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6014	\$ (0.0034)	\$ (0.2400)	\$ 0.3580
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0024	\$ 0.0152	\$ 0.0119	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.5908	\$ (0.0034)	\$ (0.2400)	\$ 0.3474
<u>Agricultural Seasonal Use Sales Service</u>												
Agricultural Seasonal Use Sales Class 1	Ag-1	\$ 0.33		\$ 0.1137	\$ 0.0332	\$ 0.0018	\$ 0.0022	\$ 0.4701	\$ 0.6210	\$ (0.0034)	\$ (0.1504)	\$ 0.4672
Agricultural Seasonal Use Sales Class 2	Ag-2	\$ 0.85		\$ 0.0962	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.4701	\$ 0.6029	\$ (0.0034)	\$ (0.1504)	\$ 0.4491
Agricultural Seasonal Use Sales Class 3	Ag-3	\$ 6.00		\$ 0.0614	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.4701	\$ 0.5681	\$ (0.0034)	\$ (0.1504)	\$ 0.4143
Agricultural Seasonal Use Sales Class 4	Ag-4	\$ 11.00		\$ 0.0554	\$ 0.0297	\$ 0.0018	\$ 0.0022	\$ 0.4701	\$ 0.5592	\$ (0.0034)	\$ (0.1504)	\$ 0.4054
Agricultural Seasonal Use Sales Class 5	Ag-5	\$ 35.00		\$ 0.0520	\$ 0.0217	\$ 0.0018	\$ 0.0022	\$ 0.4701	\$ 0.5478	\$ (0.0034)	\$ (0.1504)	\$ 0.3940
<u>Interruptible Sales Service with Firm Distribution Capacity</u>												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.0554	\$ 0.0297	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.5570	\$ (0.0034)	\$ (0.1504)	\$ 0.4032
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0520	\$ 0.0217	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.5456	\$ (0.0034)	\$ (0.1504)	\$ 0.3918
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0030	\$ 0.0243	\$ 0.0134	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.5096	\$ (0.0034)	\$ (0.1504)	\$ 0.3558
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0024	\$ 0.0152	\$ 0.0119	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.4990	\$ (0.0034)	\$ (0.1504)	\$ 0.3452

Billing Presentation Key of charges:

Facilities =	(A)
Distribution =	[B+C+D+E]
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
<u>Firm Transportation Services</u>												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.1137	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.1155	\$ (0.0034)	\$ -	\$ 0.1121
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.1137	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.1155	\$ (0.0034)	\$ -	\$ 0.1121
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.0962	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0980	\$ (0.0034)	\$ -	\$ 0.0946
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.0614	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0632	\$ (0.0034)	\$ -	\$ 0.0598
Commercial / Industrial Transportation Class 4	Tf-4	\$ 13.00		\$ 0.0554	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0572	\$ (0.0034)	\$ -	\$ 0.0538
Commercial / Industrial Transportation Class 5	Tf-5	\$ 37.00		\$ 0.0520	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0538	\$ (0.0034)	\$ -	\$ 0.0504
Commercial / Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0030	\$ 0.0243	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0261	\$ (0.0034)	\$ -	\$ 0.0227
Commercial / Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0024	\$ 0.0152	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0170	\$ (0.0034)	\$ -	\$ 0.0136
<u>Interruptible Transportation Service with Interruptible Distribution Capacity</u>												
Power Generation Transportation Class 2	Pt-2	\$ 600.00		\$ 0.0058	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0076	\$ (0.0034)	\$ -	\$ 0.0042
Power Generation Transportation Class 6	Pt-6	\$ 1,444.00		\$ 0.0236	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0254	\$ (0.0034)	\$ -	\$ 0.0220
Power Generation Transportation Class 7	Pt-7	\$ 267.00		\$ 0.0229	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0247	\$ (0.0034)	\$ -	\$ 0.0213
Power Generation Transportation Class 8	Pt-8	\$ 331.00		\$ 0.0227	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0245	\$ (0.0034)	\$ -	\$ 0.0211
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ (0.0014)	\$ -	\$ 0.0001

Daily Cashout Pricing

Adder to Chicago City Gates Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to Selected Market Index \$/Therm	All	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0611