

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) = [B+C+D+E+F] Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) = [G+H+I] Effective Rate
<u>Sales Services</u>												
Residential Sales Service	Rg-1	\$ 0.33		\$ 0.1534	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.5423	\$ -	\$ 0.0074	\$ 0.5497
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.1534	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.5423	\$ -	\$ 0.0074	\$ 0.5497
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.1078	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4967	\$ -	\$ 0.0074	\$ 0.5041
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.0686	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4575	\$ -	\$ 0.0074	\$ 0.4649
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.0614	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4503	\$ -	\$ 0.0074	\$ 0.4577
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0579	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4468	\$ -	\$ 0.0074	\$ 0.4542
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0030	\$ 0.0289	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4178	\$ -	\$ 0.0074	\$ 0.4252
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0024	\$ 0.0198	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4087	\$ -	\$ 0.0074	\$ 0.4161
Firm Commercial / Industrial Class 8	Fg-8	\$ 999.00	\$ 0.0020	\$ 0.0069	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.3958	\$ -	\$ 0.0074	\$ 0.4032
<u>Agricultural Seasonal Use Sales Service</u>												
Agricultural Seasonal Use Sales Class 1	Ag-1	\$ 0.33		\$ 0.1534	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.5423	\$ -	\$ 0.0074	\$ 0.5497
Agricultural Seasonal Use Sales Class 2	Ag-2	\$ 0.85		\$ 0.1078	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4967	\$ -	\$ 0.0074	\$ 0.5041
Agricultural Seasonal Use Sales Class 3	Ag-3	\$ 6.00		\$ 0.0686	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4575	\$ -	\$ 0.0074	\$ 0.4649
Agricultural Seasonal Use Sales Class 4	Ag-4	\$ 11.00		\$ 0.0614	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4503	\$ -	\$ 0.0074	\$ 0.4577
Agricultural Seasonal Use Sales Class 5	Ag-5	\$ 35.00		\$ 0.0579	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4468	\$ -	\$ 0.0074	\$ 0.4542
<u>Interruptible Sales Service with Firm Distribution Capacity</u>												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.0614	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3635	\$ -	\$ (0.0048)	\$ 0.3587
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0579	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3600	\$ -	\$ (0.0048)	\$ 0.3552
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0030	\$ 0.0289	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3310	\$ -	\$ (0.0048)	\$ 0.3262
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0024	\$ 0.0198	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3219	\$ -	\$ (0.0048)	\$ 0.3171
Interruptible Class 8 Sales Service	Ig-8	\$ 999.00	\$ 0.0020	\$ 0.0069	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3090	\$ -	\$ (0.0048)	\$ 0.3042
<u>Interruptible Power Generation Sales Service</u>												
Power Generation Interruptible Sales Svc Class 2	Pg-2	\$ 598.00		\$ 0.0077	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3098	\$ -	\$ (0.0048)	\$ 0.3050
Power Generation Interruptible Sales Svc Class 6	Pg-6	\$ 1,442.00		\$ 0.0255	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3276	\$ -	\$ (0.0048)	\$ 0.3228
Power Generation Interruptible Sales Svc Class 7	Pg-7	\$ 267.00		\$ 0.0248	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3269	\$ -	\$ (0.0048)	\$ 0.3221
Power Generation Interruptible Sales Svc Class 8	Pg-8	\$ 329.00		\$ 0.0246	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3267	\$ -	\$ (0.0048)	\$ 0.3219
Power Generation Interruptible Sales Svc Class 9	Pg-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3036	\$ -	\$ (0.0048)	\$ 0.2988

Billing Presentation Key of charges:

Facilities =	(A)
Distribution =	[B+C+D+E]
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
<u>Firm Transportation Services</u>												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.1534	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.1541	\$ -	\$ -	\$ 0.1541
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.1534	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.1541	\$ -	\$ -	\$ 0.1541
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.1078	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.1085	\$ -	\$ -	\$ 0.1085
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.0686	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0693	\$ -	\$ -	\$ 0.0693
Commercial / Industrial Transportation Class 4	Tf-4	\$ 13.00		\$ 0.0614	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0621	\$ -	\$ -	\$ 0.0621
Commercial / Industrial Transportation Class 5	Tf-5	\$ 37.00		\$ 0.0579	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0586	\$ -	\$ -	\$ 0.0586
Commercial / Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0030	\$ 0.0289	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0296	\$ -	\$ -	\$ 0.0296
Commercial / Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0024	\$ 0.0198	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0205	\$ -	\$ -	\$ 0.0205
Commercial / Industrial Transportation Class 8	Tf-8	\$ 1,001.00	\$ 0.0020	\$ 0.0069	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0076	\$ -	\$ -	\$ 0.0076
<u>Interruptible Transportation Service with Interruptible Distribution Capacity</u>												
Power Generation Transportation Class 2	Pt-2	\$ 600.00		\$ 0.0077	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0084	\$ -	\$ -	\$ 0.0084
Power Generation Transportation Class 6	Pt-6	\$ 1,444.00		\$ 0.0255	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0262	\$ -	\$ -	\$ 0.0262
Power Generation Transportation Class 7	Pt-7	\$ 269.00		\$ 0.0248	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0255	\$ -	\$ -	\$ 0.0255
Power Generation Transportation Class 8	Pt-8	\$ 331.00		\$ 0.0246	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0253	\$ -	\$ -	\$ 0.0253
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ -	\$ -	\$ 0.0015

Daily Cashout Pricing

Adder to Chicago City Gates Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to Selected Market Index \$/Therm	All	\$ 0.0033	\$ 0.0265	\$ 0.0265	\$ 0.0960

Gas Lost and Unaccounted For Factor -1.49%

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) = [B+C+D+E+F] Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) = [G+H+I] Effective Rate
<u>Sales Services</u>												
Residential Sales Service	Rg-1	\$ 0.33		\$ 0.1534	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.5423	\$ -	\$ 0.0149	\$ 0.5572
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.1534	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.5423	\$ -	\$ 0.0149	\$ 0.5572
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.1078	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4967	\$ -	\$ 0.0149	\$ 0.5116
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.0686	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4575	\$ -	\$ 0.0149	\$ 0.4724
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.0614	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4503	\$ -	\$ 0.0149	\$ 0.4652
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0579	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4468	\$ -	\$ 0.0149	\$ 0.4617
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0030	\$ 0.0289	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4178	\$ -	\$ 0.0149	\$ 0.4327
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0024	\$ 0.0198	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4087	\$ -	\$ 0.0149	\$ 0.4236
Firm Commercial / Industrial Class 8	Fg-8	\$ 999.00	\$ 0.0020	\$ 0.0069	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.3958	\$ -	\$ 0.0149	\$ 0.4107
<u>Agricultural Seasonal Use Sales Service</u>												
Agricultural Seasonal Use Sales Class 1	Ag-1	\$ 0.33		\$ 0.1534	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.5423	\$ -	\$ 0.0149	\$ 0.5572
Agricultural Seasonal Use Sales Class 2	Ag-2	\$ 0.85		\$ 0.1078	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4967	\$ -	\$ 0.0149	\$ 0.5116
Agricultural Seasonal Use Sales Class 3	Ag-3	\$ 6.00		\$ 0.0686	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4575	\$ -	\$ 0.0149	\$ 0.4724
Agricultural Seasonal Use Sales Class 4	Ag-4	\$ 11.00		\$ 0.0614	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4503	\$ -	\$ 0.0149	\$ 0.4652
Agricultural Seasonal Use Sales Class 5	Ag-5	\$ 35.00		\$ 0.0579	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4468	\$ -	\$ 0.0149	\$ 0.4617
<u>Interruptible Sales Service with Firm Distribution Capacity</u>												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.0614	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3635	\$ -	\$ (0.0099)	\$ 0.3536
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0579	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3600	\$ -	\$ (0.0099)	\$ 0.3501
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0030	\$ 0.0289	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3310	\$ -	\$ (0.0099)	\$ 0.3211
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0024	\$ 0.0198	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3219	\$ -	\$ (0.0099)	\$ 0.3120
Interruptible Class 8 Sales Service	Ig-8	\$ 999.00	\$ 0.0020	\$ 0.0069	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3090	\$ -	\$ (0.0099)	\$ 0.2991
<u>Interruptible Power Generation Sales Service</u>												
Power Generation Interruptible Sales Svc Class 2	Pg-2	\$ 598.00		\$ 0.0077	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3098	\$ -	\$ (0.0099)	\$ 0.2999
Power Generation Interruptible Sales Svc Class 6	Pg-6	\$ 1,442.00		\$ 0.0255	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3276	\$ -	\$ (0.0099)	\$ 0.3177
Power Generation Interruptible Sales Svc Class 7	Pg-7	\$ 267.00		\$ 0.0248	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3269	\$ -	\$ (0.0099)	\$ 0.3170
Power Generation Interruptible Sales Svc Class 8	Pg-8	\$ 329.00		\$ 0.0246	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3267	\$ -	\$ (0.0099)	\$ 0.3168
Power Generation Interruptible Sales Svc Class 9	Pg-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3036	\$ -	\$ (0.0099)	\$ 0.2937

Billing Presentation Key of charges:

Facilities =	(A)
Distribution =	[B+C+D+E]
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
<u>Firm Transportation Services</u>												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.1534	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.1541	\$ -	\$ -	\$ 0.1541
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.1534	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.1541	\$ -	\$ -	\$ 0.1541
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.1078	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.1085	\$ -	\$ -	\$ 0.1085
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.0686	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0693	\$ -	\$ -	\$ 0.0693
Commercial / Industrial Transportation Class 4	Tf-4	\$ 13.00		\$ 0.0614	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0621	\$ -	\$ -	\$ 0.0621
Commercial / Industrial Transportation Class 5	Tf-5	\$ 37.00		\$ 0.0579	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0586	\$ -	\$ -	\$ 0.0586
Commercial / Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0030	\$ 0.0289	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0296	\$ -	\$ -	\$ 0.0296
Commercial / Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0024	\$ 0.0198	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0205	\$ -	\$ -	\$ 0.0205
Commercial / Industrial Transportation Class 8	Tf-8	\$ 1,001.00	\$ 0.0020	\$ 0.0069	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0076	\$ -	\$ -	\$ 0.0076
<u>Interruptible Transportation Service with Interruptible Distribution Capacity</u>												
Power Generation Transportation Class 2	Pt-2	\$ 600.00		\$ 0.0077	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0084	\$ -	\$ -	\$ 0.0084
Power Generation Transportation Class 6	Pt-6	\$ 1,444.00		\$ 0.0255	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0262	\$ -	\$ -	\$ 0.0262
Power Generation Transportation Class 7	Pt-7	\$ 269.00		\$ 0.0248	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0255	\$ -	\$ -	\$ 0.0255
Power Generation Transportation Class 8	Pt-8	\$ 331.00		\$ 0.0246	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0253	\$ -	\$ -	\$ 0.0253
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ -	\$ -	\$ 0.0015

Daily Cashout Pricing

Adder to Chicago City Gates Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to Selected Market Index \$/Therm	All	\$ 0.0031	\$ 0.0263	\$ 0.0263	\$ 0.0958

Gas Lost and Unaccounted For Factor -1.49%

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) = [B+C+D+E+F] Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) = [G+H+I] Effective Rate
<u>Sales Services</u>												
Residential Sales Service	Rg-1	\$ 0.33		\$ 0.1534	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.5423	\$ -	\$ (0.0033)	\$ 0.5390
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.1534	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.5423	\$ -	\$ (0.0033)	\$ 0.5390
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.1078	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4967	\$ -	\$ (0.0033)	\$ 0.4934
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.0686	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4575	\$ -	\$ (0.0033)	\$ 0.4542
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.0614	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4503	\$ -	\$ (0.0033)	\$ 0.4470
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0579	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4468	\$ -	\$ (0.0033)	\$ 0.4435
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0030	\$ 0.0289	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4178	\$ -	\$ (0.0033)	\$ 0.4145
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0024	\$ 0.0198	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4087	\$ -	\$ (0.0033)	\$ 0.4054
Firm Commercial / Industrial Class 8	Fg-8	\$ 999.00	\$ 0.0020	\$ 0.0069	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.3958	\$ -	\$ (0.0033)	\$ 0.3925
<u>Agricultural Seasonal Use Sales Service</u>												
Agricultural Seasonal Use Sales Class 1	Ag-1	\$ 0.33		\$ 0.1534	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.5423	\$ -	\$ (0.0033)	\$ 0.5390
Agricultural Seasonal Use Sales Class 2	Ag-2	\$ 0.85		\$ 0.1078	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4967	\$ -	\$ (0.0033)	\$ 0.4934
Agricultural Seasonal Use Sales Class 3	Ag-3	\$ 6.00		\$ 0.0686	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4575	\$ -	\$ (0.0033)	\$ 0.4542
Agricultural Seasonal Use Sales Class 4	Ag-4	\$ 11.00		\$ 0.0614	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4503	\$ -	\$ (0.0033)	\$ 0.4470
Agricultural Seasonal Use Sales Class 5	Ag-5	\$ 35.00		\$ 0.0579	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4468	\$ -	\$ (0.0033)	\$ 0.4435
<u>Interruptible Sales Service with Firm Distribution Capacity</u>												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.0614	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3635	\$ -	\$ (0.0295)	\$ 0.3340
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0579	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3600	\$ -	\$ (0.0295)	\$ 0.3305
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0030	\$ 0.0289	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3310	\$ -	\$ (0.0295)	\$ 0.3015
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0024	\$ 0.0198	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3219	\$ -	\$ (0.0295)	\$ 0.2924
Interruptible Class 8 Sales Service	Ig-8	\$ 999.00	\$ 0.0020	\$ 0.0069	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3090	\$ -	\$ (0.0295)	\$ 0.2795
<u>Interruptible Power Generation Sales Service</u>												
Power Generation Interruptible Sales Svc Class 2	Pg-2	\$ 598.00		\$ 0.0077	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3098	\$ -	\$ (0.0295)	\$ 0.2803
Power Generation Interruptible Sales Svc Class 6	Pg-6	\$ 1,442.00		\$ 0.0255	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3276	\$ -	\$ (0.0295)	\$ 0.2981
Power Generation Interruptible Sales Svc Class 7	Pg-7	\$ 267.00		\$ 0.0248	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3269	\$ -	\$ (0.0295)	\$ 0.2974
Power Generation Interruptible Sales Svc Class 8	Pg-8	\$ 329.00		\$ 0.0246	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3267	\$ -	\$ (0.0295)	\$ 0.2972
Power Generation Interruptible Sales Svc Class 9	Pg-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3036	\$ -	\$ (0.0295)	\$ 0.2741

Billing Presentation Key of charges:

Facilities =	(A)
Distribution =	[B+C+D+E]
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
<u>Firm Transportation Services</u>												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.1534	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.1541	\$ -	\$ -	\$ 0.1541
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.1534	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.1541	\$ -	\$ -	\$ 0.1541
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.1078	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.1085	\$ -	\$ -	\$ 0.1085
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.0686	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0693	\$ -	\$ -	\$ 0.0693
Commercial / Industrial Transportation Class 4	Tf-4	\$ 13.00		\$ 0.0614	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0621	\$ -	\$ -	\$ 0.0621
Commercial / Industrial Transportation Class 5	Tf-5	\$ 37.00		\$ 0.0579	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0586	\$ -	\$ -	\$ 0.0586
Commercial / Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0030	\$ 0.0289	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0296	\$ -	\$ -	\$ 0.0296
Commercial / Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0024	\$ 0.0198	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0205	\$ -	\$ -	\$ 0.0205
Commercial / Industrial Transportation Class 8	Tf-8	\$ 1,001.00	\$ 0.0020	\$ 0.0069	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0076	\$ -	\$ -	\$ 0.0076
<u>Interruptible Transportation Service with Interruptible Distribution Capacity</u>												
Power Generation Transportation Class 2	Pt-2	\$ 600.00		\$ 0.0077	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0084	\$ -	\$ -	\$ 0.0084
Power Generation Transportation Class 6	Pt-6	\$ 1,444.00		\$ 0.0255	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0262	\$ -	\$ -	\$ 0.0262
Power Generation Transportation Class 7	Pt-7	\$ 269.00		\$ 0.0248	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0255	\$ -	\$ -	\$ 0.0255
Power Generation Transportation Class 8	Pt-8	\$ 331.00		\$ 0.0246	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0253	\$ -	\$ -	\$ 0.0253
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ -	\$ -	\$ 0.0015

Daily Cashout Pricing

Adder to Chicago City Gates Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to Selected Market Index \$/Therm	All	\$ 0.0029	\$ 0.0261	\$ 0.0261	\$ 0.0956

Gas Lost and Unaccounted For Factor -1.49%

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) = [B+C+D+E+F] Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) = [G+H+I] Effective Rate
<u>Sales Services</u>												
Residential Sales Service	Rg-1	\$ 0.33		\$ 0.1534	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.5423	\$ -	\$ (0.0052)	\$ 0.5371
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.1534	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.5423	\$ -	\$ (0.0052)	\$ 0.5371
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.1078	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4967	\$ -	\$ (0.0052)	\$ 0.4915
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.0686	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4575	\$ -	\$ (0.0052)	\$ 0.4523
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.0614	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4503	\$ -	\$ (0.0052)	\$ 0.4451
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0579	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4468	\$ -	\$ (0.0052)	\$ 0.4416
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0030	\$ 0.0289	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4178	\$ -	\$ (0.0052)	\$ 0.4126
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0024	\$ 0.0187	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4076	\$ -	\$ (0.0052)	\$ 0.4024
<u>Agricultural Seasonal Use Sales Service</u>												
Agricultural Seasonal Use Sales Class 1	Ag-1	\$ 0.33		\$ 0.1534	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.2695	\$ 0.4603	\$ -	\$ (0.0235)	\$ 0.4368
Agricultural Seasonal Use Sales Class 2	Ag-2	\$ 0.85		\$ 0.1078	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.2695	\$ 0.4147	\$ -	\$ (0.0235)	\$ 0.3912
Agricultural Seasonal Use Sales Class 3	Ag-3	\$ 6.00		\$ 0.0686	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.2695	\$ 0.3755	\$ -	\$ (0.0235)	\$ 0.3520
Agricultural Seasonal Use Sales Class 4	Ag-4	\$ 11.00		\$ 0.0614	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.2695	\$ 0.3683	\$ -	\$ (0.0235)	\$ 0.3448
Agricultural Seasonal Use Sales Class 5	Ag-5	\$ 35.00		\$ 0.0579	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.2695	\$ 0.3648	\$ -	\$ (0.0235)	\$ 0.3413
<u>Interruptible Sales Service with Firm Distribution Capacity</u>												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.0614	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3635	\$ -	\$ (0.0235)	\$ 0.3400
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0579	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3600	\$ -	\$ (0.0235)	\$ 0.3365
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0030	\$ 0.0289	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3310	\$ -	\$ (0.0235)	\$ 0.3075
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0024	\$ 0.0187	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3208	\$ -	\$ (0.0235)	\$ 0.2973
<u>Interruptible Power Generation Sales Service</u>												
Power Generation Interruptible Sales Svc Class 2	Pg-2	\$ 598.00		\$ 0.0077	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3098	\$ -	\$ (0.0235)	\$ 0.2863
Power Generation Interruptible Sales Svc Class 6	Pg-6	\$ 1,442.00		\$ 0.0255	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3276	\$ -	\$ (0.0235)	\$ 0.3041
Power Generation Interruptible Sales Svc Class 7	Pg-7	\$ 267.00		\$ 0.0248	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3269	\$ -	\$ (0.0235)	\$ 0.3034
Power Generation Interruptible Sales Svc Class 8	Pg-8	\$ 329.00		\$ 0.0246	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3267	\$ -	\$ (0.0235)	\$ 0.3032
Power Generation Interruptible Sales Svc Class 9	Pg-9	\$ 251.20	\$ 0.0150	\$ 0.0015	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3036	\$ -	\$ (0.0235)	\$ 0.2801

Billing Presentation Key of charges:

Facilities =	(A)
Distribution =	[B+C+D+E]
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
<u>Firm Transportation Services</u>												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.1534	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.1541	\$ -	\$ -	\$ 0.1541
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.1534	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.1541	\$ -	\$ -	\$ 0.1541
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.1078	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.1085	\$ -	\$ -	\$ 0.1085
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.0686	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0693	\$ -	\$ -	\$ 0.0693
Commercial / Industrial Transportation Class 4	Tf-4	\$ 13.00		\$ 0.0614	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0621	\$ -	\$ -	\$ 0.0621
Commercial / Industrial Transportation Class 5	Tf-5	\$ 37.00		\$ 0.0579	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0586	\$ -	\$ -	\$ 0.0586
Commercial / Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0030	\$ 0.0289	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0296	\$ -	\$ -	\$ 0.0296
Commercial / Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0024	\$ 0.0187	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0194	\$ -	\$ -	\$ 0.0194
<u>Interruptible Transportation Service with Interruptible Distribution Capacity</u>												
Power Generation Transportation Class 2	Pt-2	\$ 600.00		\$ 0.0077	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0084	\$ -	\$ -	\$ 0.0084
Power Generation Transportation Class 6	Pt-6	\$ 1,444.00		\$ 0.0255	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0262	\$ -	\$ -	\$ 0.0262
Power Generation Transportation Class 7	Pt-7	\$ 269.00		\$ 0.0248	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0255	\$ -	\$ -	\$ 0.0255
Power Generation Transportation Class 8	Pt-8	\$ 331.00		\$ 0.0246	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0253	\$ -	\$ -	\$ 0.0253
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ -	\$ -	\$ 0.0015

Daily Cashout Pricing

Adder to Chicago City Gates Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to Selected Market Index \$/Therm	All	\$ 0.0031	\$ 0.0263	\$ 0.0263	\$ 0.0958

Gas Lost and Unaccounted For Factor -1.49%

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) = [B+C+D+E+F] Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) = [G+H+I] Effective Rate
<u>Sales Services</u>												
Residential Sales Service	Rg-1	\$ 0.33		\$ 0.1534	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.5423	\$ -	\$ 0.0163	\$ 0.5586
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.1534	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.5423	\$ -	\$ 0.0163	\$ 0.5586
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.1078	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4967	\$ -	\$ 0.0163	\$ 0.5130
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.0686	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4575	\$ -	\$ 0.0163	\$ 0.4738
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.0614	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4503	\$ -	\$ 0.0163	\$ 0.4666
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0579	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4468	\$ -	\$ 0.0163	\$ 0.4631
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0030	\$ 0.0289	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4178	\$ -	\$ 0.0163	\$ 0.4341
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0024	\$ 0.0187	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4076	\$ -	\$ 0.0163	\$ 0.4239
<u>Agricultural Seasonal Use Sales Service</u>												
Agricultural Seasonal Use Sales Class 1	Ag-1	\$ 0.33		\$ 0.1534	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.2695	\$ 0.4603	\$ -	\$ 0.0132	\$ 0.4735
Agricultural Seasonal Use Sales Class 2	Ag-2	\$ 0.85		\$ 0.1078	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.2695	\$ 0.4147	\$ -	\$ 0.0132	\$ 0.4279
Agricultural Seasonal Use Sales Class 3	Ag-3	\$ 6.00		\$ 0.0686	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.2695	\$ 0.3755	\$ -	\$ 0.0132	\$ 0.3887
Agricultural Seasonal Use Sales Class 4	Ag-4	\$ 11.00		\$ 0.0614	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.2695	\$ 0.3683	\$ -	\$ 0.0132	\$ 0.3815
Agricultural Seasonal Use Sales Class 5	Ag-5	\$ 35.00		\$ 0.0579	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.2695	\$ 0.3648	\$ -	\$ 0.0132	\$ 0.3780
<u>Interruptible Sales Service with Firm Distribution Capacity</u>												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.0614	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3635	\$ -	\$ 0.0132	\$ 0.3767
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0579	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3600	\$ -	\$ 0.0132	\$ 0.3732
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0030	\$ 0.0289	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3310	\$ -	\$ 0.0132	\$ 0.3442
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0024	\$ 0.0187	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3208	\$ -	\$ 0.0132	\$ 0.3340
<u>Interruptible Power Generation Sales Service</u>												
Power Generation Interruptible Sales Svc Class 2	Pg-2	\$ 598.00		\$ 0.0077	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3098	\$ -	\$ 0.0132	\$ 0.3230
Power Generation Interruptible Sales Svc Class 6	Pg-6	\$ 1,442.00		\$ 0.0255	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3276	\$ -	\$ 0.0132	\$ 0.3408
Power Generation Interruptible Sales Svc Class 7	Pg-7	\$ 267.00		\$ 0.0248	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3269	\$ -	\$ 0.0132	\$ 0.3401
Power Generation Interruptible Sales Svc Class 8	Pg-8	\$ 329.00		\$ 0.0246	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3267	\$ -	\$ 0.0132	\$ 0.3399
Power Generation Interruptible Sales Svc Class 9	Pg-9	\$ 251.20	\$ 0.0150	\$ 0.0015	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3036	\$ -	\$ 0.0132	\$ 0.3168

Billing Presentation Key of charges:

Facilities =	(A)
Distribution =	[B+C+D+E]
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
<u>Firm Transportation Services</u>												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.1534	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.1541	\$ -	\$ -	\$ 0.1541
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.1534	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.1541	\$ -	\$ -	\$ 0.1541
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.1078	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.1085	\$ -	\$ -	\$ 0.1085
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.0686	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0693	\$ -	\$ -	\$ 0.0693
Commercial / Industrial Transportation Class 4	Tf-4	\$ 13.00		\$ 0.0614	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0621	\$ -	\$ -	\$ 0.0621
Commercial / Industrial Transportation Class 5	Tf-5	\$ 37.00		\$ 0.0579	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0586	\$ -	\$ -	\$ 0.0586
Commercial / Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0030	\$ 0.0289	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0296	\$ -	\$ -	\$ 0.0296
Commercial / Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0024	\$ 0.0187	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0194	\$ -	\$ -	\$ 0.0194
<u>Interruptible Transportation Service with Interruptible Distribution Capacity</u>												
Power Generation Transportation Class 2	Pt-2	\$ 600.00		\$ 0.0077	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0084	\$ -	\$ -	\$ 0.0084
Power Generation Transportation Class 6	Pt-6	\$ 1,444.00		\$ 0.0255	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0262	\$ -	\$ -	\$ 0.0262
Power Generation Transportation Class 7	Pt-7	\$ 269.00		\$ 0.0248	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0255	\$ -	\$ -	\$ 0.0255
Power Generation Transportation Class 8	Pt-8	\$ 331.00		\$ 0.0246	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0253	\$ -	\$ -	\$ 0.0253
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ -	\$ -	\$ 0.0015

Daily Cashout Pricing

Adder to Chicago City Gates Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to Selected Market Index \$/Therm	All	\$ 0.0032	\$ 0.0263	\$ 0.0263	\$ 0.0956

Gas Lost and Unaccounted For Factor -1.49%

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) = [B+C+D+E+F] Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) = [G+H+I] Effective Rate
<u>Sales Services</u>												
Residential Sales Service	Rg-1	\$ 0.33		\$ 0.1534	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.5423	\$ (0.0038)	\$ (0.1421)	\$ 0.3964
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.1534	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.5423	\$ (0.0038)	\$ (0.1421)	\$ 0.3964
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.1078	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4967	\$ (0.0038)	\$ (0.1421)	\$ 0.3508
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.0686	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4575	\$ (0.0038)	\$ (0.1421)	\$ 0.3116
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.0614	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4503	\$ (0.0038)	\$ (0.1421)	\$ 0.3044
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0579	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4468	\$ (0.0038)	\$ (0.1421)	\$ 0.3009
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0030	\$ 0.0289	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4178	\$ (0.0038)	\$ (0.1421)	\$ 0.2719
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0024	\$ 0.0187	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4076	\$ (0.0038)	\$ (0.1421)	\$ 0.2617
<u>Agricultural Seasonal Use Sales Service</u>												
Agricultural Seasonal Use Sales Class 1	Ag-1	\$ 0.33		\$ 0.1534	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.2695	\$ 0.4603	\$ (0.0038)	\$ (0.0601)	\$ 0.3964
Agricultural Seasonal Use Sales Class 2	Ag-2	\$ 0.85		\$ 0.1078	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.2695	\$ 0.4147	\$ (0.0038)	\$ (0.0601)	\$ 0.3508
Agricultural Seasonal Use Sales Class 3	Ag-3	\$ 6.00		\$ 0.0686	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.2695	\$ 0.3755	\$ (0.0038)	\$ (0.0601)	\$ 0.3116
Agricultural Seasonal Use Sales Class 4	Ag-4	\$ 11.00		\$ 0.0614	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.2695	\$ 0.3683	\$ (0.0038)	\$ (0.0601)	\$ 0.3044
Agricultural Seasonal Use Sales Class 5	Ag-5	\$ 35.00		\$ 0.0579	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.2695	\$ 0.3648	\$ (0.0038)	\$ (0.0601)	\$ 0.3009
<u>Interruptible Sales Service with Firm Distribution Capacity</u>												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.0614	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3635	\$ (0.0038)	\$ (0.0601)	\$ 0.2996
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0579	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3600	\$ (0.0038)	\$ (0.0601)	\$ 0.2961
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0030	\$ 0.0289	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3310	\$ (0.0038)	\$ (0.0601)	\$ 0.2671
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0024	\$ 0.0187	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3208	\$ (0.0038)	\$ (0.0601)	\$ 0.2569
<u>Interruptible Power Generation Sales Service</u>												
Power Generation Interruptible Sales Svc Class 2	Pg-2	\$ 598.00		\$ 0.0077	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3098	\$ (0.0038)	\$ (0.0601)	\$ 0.2459
Power Generation Interruptible Sales Svc Class 6	Pg-6	\$ 1,442.00		\$ 0.0255	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3276	\$ (0.0038)	\$ (0.0601)	\$ 0.2637
Power Generation Interruptible Sales Svc Class 7	Pg-7	\$ 267.00		\$ 0.0248	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3269	\$ (0.0038)	\$ (0.0601)	\$ 0.2630
Power Generation Interruptible Sales Svc Class 8	Pg-8	\$ 329.00		\$ 0.0246	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3267	\$ (0.0038)	\$ (0.0601)	\$ 0.2628
Power Generation Interruptible Sales Svc Class 9	Pg-9	\$ 251.20	\$ 0.0150	\$ 0.0015	\$ 0.0319	\$ 0.0007	\$ -	\$ 0.2695	\$ 0.3036	\$ (0.0014)	\$ (0.0601)	\$ 0.2421

Billing Presentation Key of charges:

Facilities =	(A)
Distribution =	[B+C+D+E]
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
<u>Firm Transportation Services</u>												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.1534	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.1541	\$ (0.0038)	\$ -	\$ 0.1503
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.1534	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.1541	\$ (0.0038)	\$ -	\$ 0.1503
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.1078	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.1085	\$ (0.0038)	\$ -	\$ 0.1047
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.0686	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0693	\$ (0.0038)	\$ -	\$ 0.0655
Commercial / Industrial Transportation Class 4	Tf-4	\$ 13.00		\$ 0.0614	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0621	\$ (0.0038)	\$ -	\$ 0.0583
Commercial / Industrial Transportation Class 5	Tf-5	\$ 37.00		\$ 0.0579	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0586	\$ (0.0038)	\$ -	\$ 0.0548
Commercial / Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0030	\$ 0.0289	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0296	\$ (0.0038)	\$ -	\$ 0.0258
Commercial / Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0024	\$ 0.0187	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0194	\$ (0.0038)	\$ -	\$ 0.0156
<u>Interruptible Transportation Service with Interruptible Distribution Capacity</u>												
Power Generation Transportation Class 2	Pt-2	\$ 600.00		\$ 0.0077	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0084	\$ (0.0038)	\$ -	\$ 0.0046
Power Generation Transportation Class 6	Pt-6	\$ 1,444.00		\$ 0.0255	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0262	\$ (0.0038)	\$ -	\$ 0.0224
Power Generation Transportation Class 7	Pt-7	\$ 269.00		\$ 0.0248	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0255	\$ (0.0038)	\$ -	\$ 0.0217
Power Generation Transportation Class 8	Pt-8	\$ 331.00		\$ 0.0246	\$ -	\$ 0.0007	\$ -	\$ -	\$ 0.0253	\$ (0.0038)	\$ -	\$ 0.0215
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ (0.0014)	\$ -	\$ 0.0001

Daily Cashout Pricing

Adder to Chicago City Gates Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to Selected Market Index \$/Therm	All	\$ 0.0049	\$ 0.0049	\$ 0.0049	\$ 0.0590