

Service	Rate Schedule	(A1)	(A2)	(B)	(C)	(D)	(E)	(F)	(G) =	(H)	(I)	(J) =
		Total Daily Customer Charge	Daily Demand Charge	Basic Distribution Rate	Competitive Supply Rate	Daily Balancing Rate	Peak Day Backup Rate	Base Gas Cost Rate	[B+C+D+E+F] Base Total Per Therm	Gas Lost and Unaccounted For Rate	Purchased Gas Adjustment	[G+H+I] Effective Rate
Sales Services												
Residential Sales Service	Rg-1	\$ 0.33		\$ 0.2965	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.8384	\$ -	\$ (0.0088)	\$ 0.8296
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.2736	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.8155	\$ -	\$ (0.0088)	\$ 0.8067
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.1721	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.7140	\$ -	\$ (0.0088)	\$ 0.7052
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.1243	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6662	\$ -	\$ (0.0088)	\$ 0.6574
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.1051	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6470	\$ -	\$ (0.0088)	\$ 0.6382
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0876	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6295	\$ -	\$ (0.0088)	\$ 0.6207
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0046	\$ 0.0525	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5944	\$ -	\$ (0.0088)	\$ 0.5856
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0040	\$ 0.0384	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5803	\$ -	\$ (0.0088)	\$ 0.5715
Firm Commercial / Industrial Class 8	Fg-8	\$ 1,430.00	\$ 0.0031	\$ 0.0164	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5583	\$ -	\$ (0.0088)	\$ 0.5495
Agricultural Seasonal Use Sales Service												
Agricultural Seasonal Use Sales Step 1: 0 to 2,999 therms				\$ 0.1462	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6881	\$ -	\$ (0.0088)	\$ 0.6793
Agricultural Seasonal Use Sales Step 2: 3,000 to 9,999 therms	Ag-1	\$ 0.50		\$ 0.1394	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6813	\$ -	\$ (0.0088)	\$ 0.6725
Agricultural Seasonal Use Sales Step 3 10,000 therms and over				\$ 0.1269	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6688	\$ -	\$ (0.0088)	\$ 0.6600
Interruptible Sales Service with Firm Distribution Capacity												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.1051	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4935	\$ -	\$ (0.0205)	\$ 0.4730
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0876	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4760	\$ -	\$ (0.0205)	\$ 0.4555
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0046	\$ 0.0525	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4409	\$ -	\$ (0.0205)	\$ 0.4204
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0040	\$ 0.0384	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4268	\$ -	\$ (0.0205)	\$ 0.4063
Interruptible Class 8 Sales Service	Ig-8	\$ 1,430.00	\$ 0.0031	\$ 0.0164	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4048	\$ -	\$ (0.0205)	\$ 0.3843
Interruptible Power Generation Sales Service												
Power Generation Interruptible Sales Svc Class 2	Pg-2	\$ 900.00		\$ 0.0089	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.3973	\$ -	\$ (0.0205)	\$ 0.3768
Power Generation Interruptible Sales Svc Class 6	Pg-6	\$ 1,795.00		\$ 0.0269	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4153	\$ -	\$ (0.0205)	\$ 0.3948
Power Generation Interruptible Sales Svc Class 8	Pg-8	\$ 682.00		\$ 0.0259	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4143	\$ -	\$ (0.0205)	\$ 0.3938
Power Generation Interruptible Sales Svc Class 9	Pg-9	\$ 251.20	\$ 0.0150	\$ 0.0015	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.3899	\$ -	\$ (0.0205)	\$ 0.3694
Power Generation Interruptible Sales Svc Class 11	Pg-11	\$ 422.00		\$ 0.0003	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.3887	\$ -	\$ (0.0205)	\$ 0.3682
Nominated Firm Gas Supply Service												
Power Generation Interruptible Sales Svc Class 2	NFPg-2	\$ -		\$ 0.0089	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5508	\$ -	\$ (0.0088)	\$ 0.5420
Power Generation Interruptible Sales Svc Class 6	NFPg-6	\$ -		\$ 0.0269	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5688	\$ -	\$ (0.0088)	\$ 0.5600
Power Generation Interruptible Sales Svc Class 8	NFPg-8	\$ -		\$ 0.0259	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5678	\$ -	\$ (0.0088)	\$ 0.5590
Power Generation Interruptible Sales Svc Class 9	NFPg-9	\$ -	\$ -	\$ 0.0015	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5434	\$ -	\$ (0.0088)	\$ 0.5346
Power Generation Interruptible Sales Svc Class 11	NFPg-11	\$ -	\$ -	\$ 0.0003	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5422	\$ -	\$ (0.0088)	\$ 0.5334
Billing Presentation Key of charges:												
Facilities =				(A)								
Distribution =				[B+C+D+E]								
Base Gas =				(F)								
PGA =				(H+I)								

Service	Rate Schedule	(A1) Total Daily Customer Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
<u>Firm Transportation Services</u>												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.2965	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.2977	\$ -	\$ -	\$ 0.2977
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.2736	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.2748	\$ -	\$ -	\$ 0.2748
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.1721	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.1733	\$ -	\$ -	\$ 0.1733
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.1243	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.1255	\$ -	\$ -	\$ 0.1255
Commercial / Industrial Transportation Class 4	Tf-4	\$ 13.00		\$ 0.1051	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.1063	\$ -	\$ -	\$ 0.1063
Commercial / Industrial Transportation Class 5	Tf-5	\$ 37.00		\$ 0.0876	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0888	\$ -	\$ -	\$ 0.0888
Commercial / Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0046	\$ 0.0525	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0537	\$ -	\$ -	\$ 0.0537
Commercial / Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0040	\$ 0.0384	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0396	\$ -	\$ -	\$ 0.0396
Commercial / Industrial Transportation Class 8	Tf-8	\$ 1,432.00	\$ 0.0031	\$ 0.0164	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0176	\$ -	\$ -	\$ 0.0176
<u>Interruptible Transportation Service with Interruptible Distribution Capacity</u>												
Power Generation Transportation Class 2	Pt-2	\$ 902.00		\$ 0.0089	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0101	\$ -	\$ -	\$ 0.0101
Power Generation Transportation Class 6	Pt-6	\$ 1,797.00		\$ 0.0269	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0281	\$ -	\$ -	\$ 0.0281
Power Generation Transportation Class 8	Pt-8	\$ 684.00		\$ 0.0259	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0271	\$ -	\$ -	\$ 0.0271
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ -	\$ -	\$ 0.0015
Power Generation Transportation Class 11	Pt-11	\$ 424.00	\$ -	\$ 0.0003	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0015	\$ -	\$ -	\$ 0.0015

Daily Cashout Pricing

Adder to Cashout Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to cashout price \$/Therm PA 201	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551
Adder to cashout price \$/Therm PA 202	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551
Adder to cashout price \$/Therm PA 203	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551
Adder to cashout price \$/Therm PA 204	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551
Adder to cashout price \$/Therm PA 205	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551
Adder to cashout price \$/Therm PA 206	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551
Adder to cashout price \$/Therm PA 207	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551

	GDAILY NGPL, Texok zone	GDAILY NGPL, Midcontinent	GDAILY Northern, Ventura	GDAILY Northern, demarc	GDAILY Chicago city-gates	GDAILY Mich Con city-gate
Total Variable Fuel Surcharges and Transportation	\$ 0.0074	\$ 0.0081	\$ 0.0068	\$ 0.0068	\$ 0.0014	\$ 0.0053

Gas Lost and Unaccounted For Factor -1.16%

Service	Rate Schedule	(A1)	(A2)	(B)	(C)	(D)	(E)	(F)	(G) =	(H)	(I)	(J) =
		Total Daily Customer Charge	Daily Demand Charge	Basic Distribution Rate	Competitive Supply Rate	Daily Balancing Rate	Peak Day Backup Rate	Base Gas Cost Rate	[B+C+D+E+F] Base Total Per Therm	Gas Lost and Unaccounted For Rate	Purchased Gas Adjustment	[G+H+I] Effective Rate
Sales Services												
Residential Sales Service	Rg-1	\$ 0.33		\$ 0.2965	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.8384	\$ -	\$ (0.0702)	\$ 0.7682
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.2736	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.8155	\$ -	\$ (0.0702)	\$ 0.7453
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.1721	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.7140	\$ -	\$ (0.0702)	\$ 0.6438
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.1243	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6662	\$ -	\$ (0.0702)	\$ 0.5960
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.1051	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6470	\$ -	\$ (0.0702)	\$ 0.5768
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0876	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6295	\$ -	\$ (0.0702)	\$ 0.5593
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0046	\$ 0.0525	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5944	\$ -	\$ (0.0702)	\$ 0.5242
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0040	\$ 0.0384	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5803	\$ -	\$ (0.0702)	\$ 0.5101
Firm Commercial / Industrial Class 8	Fg-8	\$ 1,430.00	\$ 0.0031	\$ 0.0164	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5583	\$ -	\$ (0.0702)	\$ 0.4881
Agricultural Seasonal Use Sales Service												
Agricultural Seasonal Use Sales Step 1: 0 to 2,999 therms				\$ 0.1462	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6881	\$ -	\$ (0.0702)	\$ 0.6179
Agricultural Seasonal Use Sales Step 2: 3,000 to 9,999 therms	Ag-1	\$ 0.50		\$ 0.1394	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6813	\$ -	\$ (0.0702)	\$ 0.6111
Agricultural Seasonal Use Sales Step 3 10,000 therms and over				\$ 0.1269	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6688	\$ -	\$ (0.0702)	\$ 0.5986
Interruptible Sales Service with Firm Distribution Capacity												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.1051	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4935	\$ -	\$ (0.0594)	\$ 0.4341
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0876	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4760	\$ -	\$ (0.0594)	\$ 0.4166
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0046	\$ 0.0525	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4409	\$ -	\$ (0.0594)	\$ 0.3815
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0040	\$ 0.0384	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4268	\$ -	\$ (0.0594)	\$ 0.3674
Interruptible Class 8 Sales Service	Ig-8	\$ 1,430.00	\$ 0.0031	\$ 0.0164	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4048	\$ -	\$ (0.0594)	\$ 0.3454
Interruptible Power Generation Sales Service												
Power Generation Interruptible Sales Svc Class 2	Pg-2	\$ 900.00		\$ 0.0089	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.3973	\$ -	\$ (0.0594)	\$ 0.3379
Power Generation Interruptible Sales Svc Class 6	Pg-6	\$ 1,795.00		\$ 0.0269	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4153	\$ -	\$ (0.0594)	\$ 0.3559
Power Generation Interruptible Sales Svc Class 8	Pg-8	\$ 682.00		\$ 0.0259	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4143	\$ -	\$ (0.0594)	\$ 0.3549
Power Generation Interruptible Sales Svc Class 9	Pg-9	\$ 251.20	\$ 0.0150	\$ 0.0015	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.3899	\$ -	\$ (0.0594)	\$ 0.3305
Power Generation Interruptible Sales Svc Class 11	Pg-11	\$ 422.00		\$ 0.0003	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.3887	\$ -	\$ (0.0594)	\$ 0.3293
Nominated Firm Gas Supply Service												
Power Generation Interruptible Sales Svc Class 2	NFPg-2	\$ -		\$ 0.0089	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5508	\$ -	\$ (0.0702)	\$ 0.4806
Power Generation Interruptible Sales Svc Class 6	NFPg-6	\$ -		\$ 0.0269	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5688	\$ -	\$ (0.0702)	\$ 0.4986
Power Generation Interruptible Sales Svc Class 8	NFPg-8	\$ -		\$ 0.0259	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5678	\$ -	\$ (0.0702)	\$ 0.4976
Power Generation Interruptible Sales Svc Class 9	NFPg-9	\$ -	\$ -	\$ 0.0015	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5434	\$ -	\$ (0.0702)	\$ 0.4732
Power Generation Interruptible Sales Svc Class 11	NFPg-11	\$ -	\$ -	\$ 0.0003	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5422	\$ -	\$ (0.0702)	\$ 0.4720
Billing Presentation Key of charges:												
Facilities =		(A)										
Distribution =		[B+C+D+E]										
Base Gas =		(F)										
PGA =		(H+I)										

Service	Rate Schedule	(A1) Total Daily Customer Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
<u>Firm Transportation Services</u>												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.2965	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.2977	\$ -	\$ -	\$ 0.2977
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.2736	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.2748	\$ -	\$ -	\$ 0.2748
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.1721	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.1733	\$ -	\$ -	\$ 0.1733
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.1243	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.1255	\$ -	\$ -	\$ 0.1255
Commercial / Industrial Transportation Class 4	Tf-4	\$ 13.00		\$ 0.1051	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.1063	\$ -	\$ -	\$ 0.1063
Commercial / Industrial Transportation Class 5	Tf-5	\$ 37.00		\$ 0.0876	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0888	\$ -	\$ -	\$ 0.0888
Commercial / Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0046	\$ 0.0525	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0537	\$ -	\$ -	\$ 0.0537
Commercial / Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0040	\$ 0.0384	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0396	\$ -	\$ -	\$ 0.0396
Commercial / Industrial Transportation Class 8	Tf-8	\$ 1,432.00	\$ 0.0031	\$ 0.0164	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0176	\$ -	\$ -	\$ 0.0176
<u>Interruptible Transportation Service with Interruptible Distribution Capacity</u>												
Power Generation Transportation Class 2	Pt-2	\$ 902.00		\$ 0.0089	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0101	\$ -	\$ -	\$ 0.0101
Power Generation Transportation Class 6	Pt-6	\$ 1,797.00		\$ 0.0269	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0281	\$ -	\$ -	\$ 0.0281
Power Generation Transportation Class 8	Pt-8	\$ 684.00		\$ 0.0259	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0271	\$ -	\$ -	\$ 0.0271
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ -	\$ -	\$ 0.0015
Power Generation Transportation Class 11	Pt-11	\$ 424.00	\$ -	\$ 0.0003	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0015	\$ -	\$ -	\$ 0.0015

Daily Cashout Pricing

Adder to Cashout Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to cashout price \$/Therm PA 201	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551
Adder to cashout price \$/Therm PA 202	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551
Adder to cashout price \$/Therm PA 203	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551
Adder to cashout price \$/Therm PA 204	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551
Adder to cashout price \$/Therm PA 205	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551
Adder to cashout price \$/Therm PA 206	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551
Adder to cashout price \$/Therm PA 207	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551

Adder to index for variable transportation and Fuel	GDAILY NGPL, Texok zone	GDAILY NGPL, Midcontinent	GDAILY Northern, Ventura	GDAILY Northern, demarc	GDAILY Chicago city-gates	GDAILY Mich Con city-gate
Total Variable Fuel Surcharges and Transportation	\$ 0.0086	\$ 0.0100	\$ 0.0097	\$ 0.0060	\$ 0.0034	\$ 0.0113

Gas Lost and Unaccounted For Factor -1.16%

Service	Rate Schedule	(A) Total Daily Customer Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) = [B+C+D+E+F] Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) = [G+H+I] Effective Rate
Sales Services												
Residential Sales Service	Rq-1	\$ 0.33		\$ 0.2965	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.8384	\$ -	\$ 0.0366	\$ 0.8750
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.2736	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.8155	\$ -	\$ 0.0366	\$ 0.8521
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.1721	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.7140	\$ -	\$ 0.0366	\$ 0.7506
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.1243	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6662	\$ -	\$ 0.0366	\$ 0.7028
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.1051	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6470	\$ -	\$ 0.0366	\$ 0.6836
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0876	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6295	\$ -	\$ 0.0366	\$ 0.6661
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0046	\$ 0.0525	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5944	\$ -	\$ 0.0366	\$ 0.6310
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0040	\$ 0.0384	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5803	\$ -	\$ 0.0366	\$ 0.6169
Firm Commercial / Industrial Class 8	Fg-8	\$ 1,430.00	\$ 0.0031	\$ 0.0164	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5583	\$ -	\$ 0.0366	\$ 0.5949
Agricultural Seasonal Use Sales Service												
Agricultural Seasonal Use Sales Step 1: 0 to 2,999 therms				\$ 0.1462	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6881	\$ -	\$ 0.0366	\$ 0.7247
Agricultural Seasonal Use Sales Step 2: 3,000 to 9,999 therms	Ag-1	\$ 0.50		\$ 0.1394	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6813	\$ -	\$ 0.0366	\$ 0.7179
Agricultural Seasonal Use Sales Step 3 10,000 therms and over				\$ 0.1269	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6688	\$ -	\$ 0.0366	\$ 0.7054
Interruptible Sales Service with Firm Distribution Capacity												
Interruptible Class 4 Sales Service	Iq-4	\$ 11.00		\$ 0.1051	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4935	\$ -	\$ 0.0192	\$ 0.5127
Interruptible Class 5 Sales Service	Iq-5	\$ 35.00		\$ 0.0876	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4760	\$ -	\$ 0.0192	\$ 0.4952
Interruptible Class 6 Sales Service	Iq-6	\$ 115.00	\$ 0.0046	\$ 0.0525	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4409	\$ -	\$ 0.0192	\$ 0.4601
Interruptible Class 7 Sales Service	Iq-7	\$ 450.00	\$ 0.0040	\$ 0.0384	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4268	\$ -	\$ 0.0192	\$ 0.4460
Interruptible Class 8 Sales Service	Iq-8	\$ 1,430.00	\$ 0.0031	\$ 0.0164	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4048	\$ -	\$ 0.0192	\$ 0.4240
Interruptible Power Generation Sales Service												
Power Generation Interruptible Sales Svc Class 2	Pq-2	\$ 900.00		\$ 0.0089	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.3973	\$ -	\$ 0.0192	\$ 0.4165
Power Generation Interruptible Sales Svc Class 6	Pq-6	\$ 1,795.00		\$ 0.0269	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4153	\$ -	\$ 0.0192	\$ 0.4345
Power Generation Interruptible Sales Svc Class 8	Pq-8	\$ 682.00		\$ 0.0259	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4143	\$ -	\$ 0.0192	\$ 0.4335
Power Generation Interruptible Sales Svc Class 9	Pq-9	\$ 251.20	\$ 0.0150	\$ 0.0015	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.3899	\$ -	\$ 0.0192	\$ 0.4091
Power Generation Interruptible Sales Svc Class 11	Pq-11	\$ 422.00		\$ 0.0003	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.3887	\$ -	\$ 0.0192	\$ 0.4079
Nominated Firm Gas Supply Service												
Power Generation Interruptible Sales Svc Class 2	NFPq-2	\$ -		\$ 0.0089	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5508	\$ -	\$ 0.0366	\$ 0.5874
Power Generation Interruptible Sales Svc Class 6	NFPq-6	\$ -		\$ 0.0269	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5688	\$ -	\$ 0.0366	\$ 0.6054
Power Generation Interruptible Sales Svc Class 8	NFPq-8	\$ -		\$ 0.0259	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5678	\$ -	\$ 0.0366	\$ 0.6044
Power Generation Interruptible Sales Svc Class 9	NFPq-9	\$ -	\$ -	\$ 0.0015	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5434	\$ -	\$ 0.0366	\$ 0.5800
Power Generation Interruptible Sales Svc Class 11	NFPq-11	\$ -	\$ -	\$ 0.0003	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5422	\$ -	\$ 0.0366	\$ 0.5788

Billing Presentation Key of charges:
 Facilities = (A)
 Distribution = [B+C+D+E]
 Base Gas = (F)
 PGA = (H+I)

Service	Rate Schedule	(A1) Total Daily Customer Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
Firm Transportation Services												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.2965	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.2977	\$ -	\$ -	\$ 0.2977
Commercial / Industrial Transportation Class 1	TF-1	\$ 2.33		\$ 0.2736	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.2748	\$ -	\$ -	\$ 0.2748
Commercial / Industrial Transportation Class 2	TF-2	\$ 2.85		\$ 0.1721	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.1733	\$ -	\$ -	\$ 0.1733
Commercial / Industrial Transportation Class 3	TF-3	\$ 8.00		\$ 0.1243	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.1255	\$ -	\$ -	\$ 0.1255
Commercial / Industrial Transportation Class 4	TF-4	\$ 13.00		\$ 0.1051	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.1063	\$ -	\$ -	\$ 0.1063
Commercial / Industrial Transportation Class 5	TF-5	\$ 37.00		\$ 0.0876	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0888	\$ -	\$ -	\$ 0.0888
Commercial / Industrial Transportation Class 6	TF-6	\$ 117.00	\$ 0.0046	\$ 0.0525	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0537	\$ -	\$ -	\$ 0.0537
Commercial / Industrial Transportation Class 7	TF-7	\$ 452.00	\$ 0.0040	\$ 0.0384	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0396	\$ -	\$ -	\$ 0.0396
Commercial / Industrial Transportation Class 8	TF-8	\$ 1,432.00	\$ 0.0031	\$ 0.0164	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0176	\$ -	\$ -	\$ 0.0176
Interruptible Transportation Service with Interruptible Distribution Capacity												
Power Generation Transportation Class 2	Pt-2	\$ 902.00		\$ 0.0089	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0101	\$ -	\$ -	\$ 0.0101
Power Generation Transportation Class 6	Pt-6	\$ 1,797.00		\$ 0.0269	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0281	\$ -	\$ -	\$ 0.0281
Power Generation Transportation Class 8	Pt-8	\$ 684.00		\$ 0.0259	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0271	\$ -	\$ -	\$ 0.0271
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ -	\$ -	\$ 0.0015
Power Generation Transportation Class 11	Pt-11	\$ 424.00	\$ -	\$ 0.0003	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0015	\$ -	\$ -	\$ 0.0015

Daily Cashout Pricing

Adder to Cashout Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to cashout price \$/Therm PA 201	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551
Adder to cashout price \$/Therm PA 202	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551
Adder to cashout price \$/Therm PA 203	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551
Adder to cashout price \$/Therm PA 204	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551
Adder to cashout price \$/Therm PA 205	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551
Adder to cashout price \$/Therm PA 206	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551
Adder to cashout price \$/Therm PA 207	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551

Adder to index for variable transportation and Fuel	GDAILY NGPL, Texok zone	GDAILY NGPL, Midcontinent	GDAILY Northern, Ventura	GDAILY Northern, demarc	GDAILY Chicago city-gates	GDAILY Mich Con city-gate
Total Variable Fuel Surcharges and Transportation	\$ 0.0082	\$ 0.0100	\$ 0.0097	\$ 0.0068	\$ 0.0035	\$ 0.0119

Gas Lost and Unaccounted For Factor -1.16%

Service	Rate Schedule	(A1)	(A2)	(B)	(C)	(D)	(E)	(F)	(G) =	(H)	(I)	(J) =
		Total Daily Customer Charge	Daily Demand Charge	Basic Distribution Rate	Competitive Supply Rate	Daily Balancing Rate	Peak Day Backup Rate	Base Gas Cost Rate	[B+C+D+E+F] Base Total Per Therm	Gas Lost and Unaccounted For Rate	Purchased Gas Adjustment	[G+H+I] Effective Rate
Sales Services												
Residential Sales Service	Rg-1	\$ 0.33		\$ 0.2965	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.8384	\$ -	\$ 0.0339	\$ 0.8723
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.2736	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.8155	\$ -	\$ 0.0339	\$ 0.8494
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.1721	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.7140	\$ -	\$ 0.0339	\$ 0.7479
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.1243	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6662	\$ -	\$ 0.0339	\$ 0.7001
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.1051	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6470	\$ -	\$ 0.0339	\$ 0.6809
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0876	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6295	\$ -	\$ 0.0339	\$ 0.6634
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0046	\$ 0.0525	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5944	\$ -	\$ 0.0339	\$ 0.6283
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0040	\$ 0.0384	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5803	\$ -	\$ 0.0339	\$ 0.6142
Firm Commercial / Industrial Class 8	Fg-8	\$ 1,430.00	\$ 0.0031	\$ 0.0164	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5583	\$ -	\$ 0.0339	\$ 0.5922
Agricultural Seasonal Use Sales Service												
Agricultural Seasonal Use Sales Step 1: 0 to 2,999 therms				\$ 0.1462	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6881	\$ -	\$ 0.0339	\$ 0.7220
Agricultural Seasonal Use Sales Step 2: 3,000 to 9,999 therms	Ag-1	\$ 0.50		\$ 0.1394	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6813	\$ -	\$ 0.0339	\$ 0.7152
Agricultural Seasonal Use Sales Step 3 10,000 therms and over				\$ 0.1269	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6688	\$ -	\$ 0.0339	\$ 0.7027
Interruptible Sales Service with Firm Distribution Capacity												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.1051	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4935	\$ -	\$ 0.0217	\$ 0.5152
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0876	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4760	\$ -	\$ 0.0217	\$ 0.4977
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0046	\$ 0.0525	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4409	\$ -	\$ 0.0217	\$ 0.4626
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0040	\$ 0.0384	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4268	\$ -	\$ 0.0217	\$ 0.4485
Interruptible Class 8 Sales Service	Ig-8	\$ 1,430.00	\$ 0.0031	\$ 0.0164	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4048	\$ -	\$ 0.0217	\$ 0.4265
Interruptible Power Generation Sales Service												
Power Generation Interruptible Sales Svc Class 2	Pg-2	\$ 900.00		\$ 0.0089	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.3973	\$ -	\$ 0.0217	\$ 0.4190
Power Generation Interruptible Sales Svc Class 6	Pg-6	\$ 1,795.00		\$ 0.0269	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4153	\$ -	\$ 0.0217	\$ 0.4370
Power Generation Interruptible Sales Svc Class 8	Pg-8	\$ 682.00		\$ 0.0259	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4143	\$ -	\$ 0.0217	\$ 0.4360
Power Generation Interruptible Sales Svc Class 9	Pg-9	\$ 251.20	\$ 0.0150	\$ 0.0015	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.3899	\$ -	\$ 0.0217	\$ 0.4116
Power Generation Interruptible Sales Svc Class 11	Pg-11	\$ 422.00		\$ 0.0003	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.3887	\$ -	\$ 0.0217	\$ 0.4104
Nominated Firm Gas Supply Service												
Power Generation Interruptible Sales Svc Class 2	NFPg-2	\$ -		\$ 0.0089	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5508	\$ -	\$ 0.0339	\$ 0.5847
Power Generation Interruptible Sales Svc Class 6	NFPg-6	\$ -		\$ 0.0269	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5688	\$ -	\$ 0.0339	\$ 0.6027
Power Generation Interruptible Sales Svc Class 8	NFPg-8	\$ -		\$ 0.0259	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5678	\$ -	\$ 0.0339	\$ 0.6017
Power Generation Interruptible Sales Svc Class 9	NFPg-9	\$ -	\$ -	\$ 0.0015	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5434	\$ -	\$ 0.0339	\$ 0.5773
Power Generation Interruptible Sales Svc Class 11	NFPg-11	\$ -	\$ -	\$ 0.0003	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5422	\$ -	\$ 0.0339	\$ 0.5761

Billing Presentation Key of charges:
 Facilities = (A)
 Distribution = [B+C+D+E]
 Base Gas = (F)
 PGA = (H+I)

Service	Rate Schedule	(A1) Total Daily Customer Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
Firm Transportation Services												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.2965	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.2977	\$ -	\$ -	\$ 0.2977
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.2736	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.2748	\$ -	\$ -	\$ 0.2748
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.1721	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.1733	\$ -	\$ -	\$ 0.1733
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.1243	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.1255	\$ -	\$ -	\$ 0.1255
Commercial / Industrial Transportation Class 4	Tf-4	\$ 13.00		\$ 0.1051	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.1063	\$ -	\$ -	\$ 0.1063
Commercial / Industrial Transportation Class 5	Tf-5	\$ 37.00		\$ 0.0876	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0888	\$ -	\$ -	\$ 0.0888
Commercial / Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0046	\$ 0.0525	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0537	\$ -	\$ -	\$ 0.0537
Commercial / Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0040	\$ 0.0384	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0396	\$ -	\$ -	\$ 0.0396
Commercial / Industrial Transportation Class 8	Tf-8	\$ 1,432.00	\$ 0.0031	\$ 0.0164	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0176	\$ -	\$ -	\$ 0.0176
Interruptible Transportation Service with Interruptible Distribution Capacity												
Power Generation Transportation Class 2	Pt-2	\$ 902.00		\$ 0.0089	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0101	\$ -	\$ -	\$ 0.0101
Power Generation Transportation Class 6	Pt-6	\$ 1,797.00		\$ 0.0269	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0281	\$ -	\$ -	\$ 0.0281
Power Generation Transportation Class 8	Pt-8	\$ 684.00		\$ 0.0259	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0271	\$ -	\$ -	\$ 0.0271
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ -	\$ -	\$ 0.0015
Power Generation Transportation Class 11	Pt-11	\$ 424.00	\$ -	\$ 0.0003	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0015	\$ -	\$ -	\$ 0.0015

Daily Cashout Pricing

Adder to Cashout Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to cashout price \$/Therm PA 201	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551
Adder to cashout price \$/Therm PA 202	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551
Adder to cashout price \$/Therm PA 203	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551
Adder to cashout price \$/Therm PA 204	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551
Adder to cashout price \$/Therm PA 205	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551
Adder to cashout price \$/Therm PA 206	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551
Adder to cashout price \$/Therm PA 207	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1551

Adder to index for variable transportation and Fuel	GDAILY NGPL, Texok zone	GDAILY NGPL, Midcontinent	GDAILY Northern, Ventura	GDAILY Northern, demarc	GDAILY Chicago city-gates	GDAILY Mich Con city-gate
Total Variable Fuel Surcharges and Transportation	\$ 0.0085	\$ 0.0109	\$ 0.0097	\$ 0.0072	\$ 0.0036	\$ 0.0127

Gas Lost and Unaccounted For Factor -1.16%

Service	Rate Schedule	(A1) Total Daily Customer Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) = [B+C+D+E+F] Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) = [G+H+I] Effective Rate
Sales Services												
Residential Sales Service	Rq-1	\$ 0.33		\$ 0.2871	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.8245	\$ -	\$ 0.0159	\$ 0.8404
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.2696	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.8070	\$ -	\$ 0.0159	\$ 0.8229
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.1741	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.7115	\$ -	\$ 0.0159	\$ 0.7274
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.1197	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6571	\$ -	\$ 0.0159	\$ 0.6730
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.1024	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6398	\$ -	\$ 0.0159	\$ 0.6557
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0943	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6317	\$ -	\$ 0.0159	\$ 0.6476
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0036	\$ 0.0539	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5913	\$ -	\$ 0.0159	\$ 0.6072
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0030	\$ 0.0375	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5749	\$ -	\$ 0.0159	\$ 0.5908
Firm Commercial / Industrial Class 8	Fg-8	\$ 1,430.00	\$ 0.0021	\$ 0.0152	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5526	\$ -	\$ 0.0159	\$ 0.5685
Agricultural Seasonal Use Sales Service												
Agricultural Seasonal Use Sales Step 1: 0 to 2,999 therms				\$ 0.1822	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.3955	\$ 0.6148	\$ -	\$ (0.0171)	\$ 0.5977
Agricultural Seasonal Use Sales Step 2: 3,000 to 9,999 therms	Ag-1	\$ 0.50		\$ 0.1749	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.3955	\$ 0.6075	\$ -	\$ (0.0171)	\$ 0.5904
Agricultural Seasonal Use Sales Step 3 10,000 therms and over				\$ 0.1619	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.3955	\$ 0.5945	\$ -	\$ (0.0171)	\$ 0.5774
Interruptible Sales Service with Firm Distribution Capacity												
Interruptible Class 4 Sales Service	Iq-4	\$ 11.00		\$ 0.1024	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.5268	\$ -	\$ (0.0171)	\$ 0.5097
Interruptible Class 5 Sales Service	Iq-5	\$ 35.00		\$ 0.0943	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.5187	\$ -	\$ (0.0171)	\$ 0.5016
Interruptible Class 6 Sales Service	Iq-6	\$ 115.00	\$ 0.0036	\$ 0.0539	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4783	\$ -	\$ (0.0171)	\$ 0.4612
Interruptible Class 7 Sales Service	Iq-7	\$ 450.00	\$ 0.0030	\$ 0.0375	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4619	\$ -	\$ (0.0171)	\$ 0.4448
Interruptible Class 8 Sales Service	Iq-8	\$ 1,430.00	\$ 0.0021	\$ 0.0152	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4396	\$ -	\$ (0.0171)	\$ 0.4225
Interruptible Power Generation Sales Service												
Power Generation Interruptible Sales Svc Class 2	Pq-2	\$ 898.00		\$ 0.0099	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4343	\$ -	\$ (0.0171)	\$ 0.4172
Power Generation Interruptible Sales Svc Class 6	Pq-6	\$ 1,792.00		\$ 0.0277	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4521	\$ -	\$ (0.0171)	\$ 0.4350
Power Generation Interruptible Sales Svc Class 8	Pq-8	\$ 679.00		\$ 0.0268	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4512	\$ -	\$ (0.0171)	\$ 0.4341
Power Generation Interruptible Sales Svc Class 9	Pq-9	\$ 251.20	\$ 0.0150	\$ 0.0015	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4259	\$ -	\$ (0.0171)	\$ 0.4088
Power Generation Interruptible Sales Svc Class 11	Pq-11	\$ 419.97		\$ 0.0003	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4247	\$ -	\$ (0.0171)	\$ 0.4076
Nominated Firm Gas Supply Service												
Power Generation Interruptible Sales Svc Class 2	NFPq-2	\$ -		\$ 0.0099	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5473	\$ -	\$ 0.0159	\$ 0.5632
Power Generation Interruptible Sales Svc Class 6	NFPq-6	\$ -		\$ 0.0277	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5651	\$ -	\$ 0.0159	\$ 0.5810
Power Generation Interruptible Sales Svc Class 8	NFPq-8	\$ -		\$ 0.0268	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5642	\$ -	\$ 0.0159	\$ 0.5801
Power Generation Interruptible Sales Svc Class 9	NFPq-9	\$ -	\$ -	\$ 0.0015	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5389	\$ -	\$ 0.0159	\$ 0.5548
Power Generation Interruptible Sales Svc Class 11	NFPq-11	\$ -	\$ -	\$ 0.0003	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5377	\$ -	\$ 0.0159	\$ 0.5536

Billing Presentation Key of charges:
 Facilities = (A)
 Distribution = [B+C+D+E]
 Base Gas = (F)
 PGA = (H+I)

Service	Rate Schedule	(A1) Total Daily Customer Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
Firm Transportation Services												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.2871	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.2879	\$ -	\$ -	\$ 0.2879
Commercial / Industrial Transportation Class 1	TF-1	\$ 2.33		\$ 0.2696	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.2704	\$ -	\$ -	\$ 0.2704
Commercial / Industrial Transportation Class 2	TF-2	\$ 2.85		\$ 0.1741	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.1749	\$ -	\$ -	\$ 0.1749
Commercial / Industrial Transportation Class 3	TF-3	\$ 8.00		\$ 0.1197	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.1205	\$ -	\$ -	\$ 0.1205
Commercial / Industrial Transportation Class 4	TF-4	\$ 13.00		\$ 0.1024	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.1032	\$ -	\$ -	\$ 0.1032
Commercial / Industrial Transportation Class 5	TF-5	\$ 37.00		\$ 0.0943	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0951	\$ -	\$ -	\$ 0.0951
Commercial / Industrial Transportation Class 6	TF-6	\$ 117.00	\$ 0.0036	\$ 0.0539	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0547	\$ -	\$ -	\$ 0.0547
Commercial / Industrial Transportation Class 7	TF-7	\$ 452.00	\$ 0.0030	\$ 0.0375	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0383	\$ -	\$ -	\$ 0.0383
Commercial / Industrial Transportation Class 8	TF-8	\$ 1,432.00	\$ 0.0021	\$ 0.0152	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0160	\$ -	\$ -	\$ 0.0160
Interruptible Transportation Service with Interruptible Distribution Capacity												
Power Generation Transportation Class 2	Pt-2	\$ 900.00		\$ 0.0099	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0107	\$ -	\$ -	\$ 0.0107
Power Generation Transportation Class 6	Pt-6	\$ 1,794.00		\$ 0.0277	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0285	\$ -	\$ -	\$ 0.0285
Power Generation Transportation Class 8	Pt-8	\$ 681.00		\$ 0.0268	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0276	\$ -	\$ -	\$ 0.0276
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ -	\$ -	\$ 0.0015
Power Generation Transportation Class 11	Pt-11	\$ 421.97	\$ -	\$ 0.0003	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0011	\$ -	\$ -	\$ 0.0011

Daily Cashout Pricing

Adder to Cashout Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to cashout price \$/Therm PA 201	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1009
Adder to cashout price \$/Therm PA 202	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1009
Adder to cashout price \$/Therm PA 203	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1009
Adder to cashout price \$/Therm PA 204	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1009
Adder to cashout price \$/Therm PA 205	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1009
Adder to cashout price \$/Therm PA 206	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1009
Adder to cashout price \$/Therm PA 207	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1009

Adder to index for variable transportation and Fuel	GDAILY NGPL, Texok zone	GDAILY NGPL, Midcontinent	GDAILY Northern, Ventura	GDAILY Northern, demarc	GDAILY Chicago city-gates	GDAILY Mich Con city-gate
Total Variable Fuel Surcharges and Transportation	\$ 0.0082	\$ 0.0101	\$ 0.0081	\$ 0.0069	\$ 0.0035	\$ 0.0126

Gas Lost and Unaccounted For Factor -1.16%

Service	Rate Schedule	(A1)	(A2)	(B)	(C)	(D)	(E)	(F)	(G) =	(H)	(I)	(J) =
		Total Daily Customer Charge	Daily Demand Charge	Basic Distribution Rate	Competitive Supply Rate	Daily Balancing Rate	Peak Day Backup Rate	Base Gas Cost Rate	[B+C+D+E+F] Base Total Per Therm	Gas Lost and Unaccounted For Rate	Purchased Gas Adjustment	[G+H+I] Effective Rate
Sales Services												
Residential Sales Service	Rg-1	\$ 0.33		\$ 0.2871	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.8245	\$ -	\$ (0.1360)	\$ 0.6885
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.2696	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.8070	\$ -	\$ (0.1360)	\$ 0.6710
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.1741	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.7115	\$ -	\$ (0.1360)	\$ 0.5755
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.1197	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6571	\$ -	\$ (0.1360)	\$ 0.5211
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.1024	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6398	\$ -	\$ (0.1360)	\$ 0.5038
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0943	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6317	\$ -	\$ (0.1360)	\$ 0.4957
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0036	\$ 0.0539	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5913	\$ -	\$ (0.1360)	\$ 0.4553
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0030	\$ 0.0375	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5749	\$ -	\$ (0.1360)	\$ 0.4389
Firm Commercial / Industrial Class 8	Fg-8	\$ 1,430.00	\$ 0.0021	\$ 0.0152	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5526	\$ -	\$ (0.1360)	\$ 0.4166
Agricultural Seasonal Use Sales Service												
Agricultural Seasonal Use Sales Step 1: 0 to 2,999 therms				\$ 0.1822	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.3955	\$ 0.6148	\$ -	\$ (0.1517)	\$ 0.4631
Agricultural Seasonal Use Sales Step 2: 3,000 to 9,999 therms	Ag-1	\$ 0.50		\$ 0.1749	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.3955	\$ 0.6075	\$ -	\$ (0.1517)	\$ 0.4558
Agricultural Seasonal Use Sales Step 3 10,000 therms and over				\$ 0.1619	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.3955	\$ 0.5945	\$ -	\$ (0.1517)	\$ 0.4428
Interruptible Sales Service with Firm Distribution Capacity												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.1024	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.5268	\$ -	\$ (0.1517)	\$ 0.3751
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0943	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.5187	\$ -	\$ (0.1517)	\$ 0.3670
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0036	\$ 0.0539	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4783	\$ -	\$ (0.1517)	\$ 0.3266
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0030	\$ 0.0375	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4619	\$ -	\$ (0.1517)	\$ 0.3102
Interruptible Class 8 Sales Service	Ig-8	\$ 1,430.00	\$ 0.0021	\$ 0.0152	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4396	\$ -	\$ (0.1517)	\$ 0.2879
Interruptible Power Generation Sales Service												
Power Generation Interruptible Sales Svc Class 2	Pg-2	\$ 898.00		\$ 0.0099	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4343	\$ -	\$ (0.1517)	\$ 0.2826
Power Generation Interruptible Sales Svc Class 6	Pg-6	\$ 1,792.00		\$ 0.0277	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4521	\$ -	\$ (0.1517)	\$ 0.3004
Power Generation Interruptible Sales Svc Class 8	Pg-8	\$ 679.00		\$ 0.0268	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4512	\$ -	\$ (0.1517)	\$ 0.2995
Power Generation Interruptible Sales Svc Class 9	Pg-9	\$ 251.20	\$ 0.0150	\$ 0.0015	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4259	\$ -	\$ (0.1517)	\$ 0.2742
Power Generation Interruptible Sales Svc Class 11	Pg-11	\$ 419.97		\$ 0.0003	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4247	\$ -	\$ (0.1517)	\$ 0.2730
Nominated Firm Gas Supply Service												
Power Generation Interruptible Sales Svc Class 2	NFPg-2	\$ -		\$ 0.0099	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5473	\$ -	\$ (0.1360)	\$ 0.4113
Power Generation Interruptible Sales Svc Class 6	NFPg-6	\$ -		\$ 0.0277	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5651	\$ -	\$ (0.1360)	\$ 0.4291
Power Generation Interruptible Sales Svc Class 8	NFPg-8	\$ -		\$ 0.0268	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5642	\$ -	\$ (0.1360)	\$ 0.4282
Power Generation Interruptible Sales Svc Class 9	NFPg-9	\$ -	\$ -	\$ 0.0015	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5389	\$ -	\$ (0.1360)	\$ 0.4029
Power Generation Interruptible Sales Svc Class 11	NFPg-11	\$ -	\$ -	\$ 0.0003	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5377	\$ -	\$ (0.1360)	\$ 0.4017
Billing Presentation Key of charges:												
Facilities =		(A)										
Distribution =		[B+C+D+E]										
Base Gas =		(F)										
PGA =		(H+I)										

Service	Rate Schedule	(A1) Total Daily Customer Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
Firm Transportation Services												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.2871	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.2879	\$ -	\$ -	\$ 0.2879
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.2696	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.2704	\$ -	\$ -	\$ 0.2704
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.1741	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.1749	\$ -	\$ -	\$ 0.1749
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.1197	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.1205	\$ -	\$ -	\$ 0.1205
Commercial / Industrial Transportation Class 4	Tf-4	\$ 13.00		\$ 0.1024	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.1032	\$ -	\$ -	\$ 0.1032
Commercial / Industrial Transportation Class 5	Tf-5	\$ 37.00		\$ 0.0943	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0951	\$ -	\$ -	\$ 0.0951
Commercial / Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0036	\$ 0.0539	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0547	\$ -	\$ -	\$ 0.0547
Commercial / Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0030	\$ 0.0375	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0383	\$ -	\$ -	\$ 0.0383
Commercial / Industrial Transportation Class 8	Tf-8	\$ 1,432.00	\$ 0.0021	\$ 0.0152	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0160	\$ -	\$ -	\$ 0.0160
Interruptible Transportation Service with Interruptible Distribution Capacity												
Power Generation Transportation Class 2	Pt-2	\$ 900.00		\$ 0.0099	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0107	\$ -	\$ -	\$ 0.0107
Power Generation Transportation Class 6	Pt-6	\$ 1,794.00		\$ 0.0277	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0285	\$ -	\$ -	\$ 0.0285
Power Generation Transportation Class 8	Pt-8	\$ 681.00		\$ 0.0268	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0276	\$ -	\$ -	\$ 0.0276
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ -	\$ -	\$ 0.0015
Power Generation Transportation Class 11	Pt-11	\$ 421.97	\$ -	\$ 0.0003	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0011	\$ -	\$ -	\$ 0.0011

Daily Cashout Pricing

All Rate Schedules	Transporter	Adder to Cashout Daily Index Price			
		Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to cashout price \$/Therm PA 201	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1009
Adder to cashout price \$/Therm PA 202	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1009
Adder to cashout price \$/Therm PA 203	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1009
Adder to cashout price \$/Therm PA 204	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1009
Adder to cashout price \$/Therm PA 205	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1009
Adder to cashout price \$/Therm PA 206	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1009
Adder to cashout price \$/Therm PA 207	All	\$ -	\$ 0.0283	\$ 0.0283	\$ 0.1009

Adder to index for variable transportation and Fuel	GDAILY NGPL, Texok zone	GDAILY NGPL, Midcontinent	GDAILY Northern, Ventura	GDAILY Northern, demarc	GDAILY Chicago city-gates	GDAILY Mich Con city-gate
Total Variable Fuel Surcharges and Transportation	\$ 0.0060	\$ 0.0070	\$ 0.0067	\$ 0.0051	\$ 0.0029	\$ 0.0085

Gas Lost and Unaccounted For Factor -1.16%