

Service	Rate Schedule	(A1) Total Daily Customer Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) = [B+C+D+E+F] Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) = [G+H+I] Effective Rate
<u>Sales Services</u>												
Residential Sales Service	Rg-1	\$ 0.33		\$ 0.2871	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.8245	\$ -	\$ (0.1897)	\$ 0.6348
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.2696	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.8070	\$ -	\$ (0.1897)	\$ 0.6173
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.1741	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.7115	\$ -	\$ (0.1897)	\$ 0.5218
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.1197	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6571	\$ -	\$ (0.1897)	\$ 0.4674
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.1024	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6398	\$ -	\$ (0.1897)	\$ 0.4501
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0943	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6317	\$ -	\$ (0.1897)	\$ 0.4420
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0036	\$ 0.0539	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5913	\$ -	\$ (0.1897)	\$ 0.4016
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0030	\$ 0.0375	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5749	\$ -	\$ (0.1897)	\$ 0.3852
Firm Commercial / Industrial Class 8	Fg-8	\$ 1,430.00	\$ 0.0021	\$ 0.0152	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5526	\$ -	\$ (0.1897)	\$ 0.3629
<u>Agricultural Seasonal Use Sales Service</u>												
Agricultural Seasonal Use Sales Step 1: 0 to 2,999 therms				\$ 0.1822	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.7196	\$ -	\$ (0.1897)	\$ 0.5299
Agricultural Seasonal Use Sales Step 2: 3,000 to 9,999 therms	Ag-1	\$ 0.50		\$ 0.1749	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.7123	\$ -	\$ (0.1897)	\$ 0.5226
Agricultural Seasonal Use Sales Step 3 10,000 therms and over				\$ 0.1619	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6993	\$ -	\$ (0.1897)	\$ 0.5096
<u>Interruptible Sales Service with Firm Distribution Capacity</u>												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.1024	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.5268	\$ -	\$ (0.2230)	\$ 0.3038
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0943	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.5187	\$ -	\$ (0.2230)	\$ 0.2957
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0036	\$ 0.0539	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4783	\$ -	\$ (0.2230)	\$ 0.2553
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0030	\$ 0.0375	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4619	\$ -	\$ (0.2230)	\$ 0.2389
Interruptible Class 8 Sales Service	Ig-8	\$ 1,430.00	\$ 0.0021	\$ 0.0152	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4396	\$ -	\$ (0.2230)	\$ 0.2166
<u>Interruptible Power Generation Sales Service</u>												
Power Generation Interruptible Sales Svc Class 2	Pg-2	\$ 898.00		\$ 0.0099	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4343	\$ -	\$ (0.2230)	\$ 0.2113
Power Generation Interruptible Sales Svc Class 6	Pg-6	\$ 1,792.00		\$ 0.0277	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4521	\$ -	\$ (0.2230)	\$ 0.2291
Power Generation Interruptible Sales Svc Class 8	Pg-8	\$ 679.00		\$ 0.0268	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4512	\$ -	\$ (0.2230)	\$ 0.2282
Power Generation Interruptible Sales Svc Class 9	Pg-9	\$ 251.20	\$ 0.0150	\$ 0.0015	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4259	\$ -	\$ (0.2230)	\$ 0.2029
Power Generation Interruptible Sales Svc Class 11	Pg-11	\$ 419.97		\$ 0.0003	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4247	\$ -	\$ (0.2230)	\$ 0.2017
<u>Nominated Firm Gas Supply Service</u>												
Power Generation Interruptible Sales Svc Class 2	NFPg-2	\$ -		\$ 0.0099	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5473	\$ -	\$ (0.1897)	\$ 0.3576
Power Generation Interruptible Sales Svc Class 6	NFPg-6	\$ -		\$ 0.0277	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5651	\$ -	\$ (0.1897)	\$ 0.3754
Power Generation Interruptible Sales Svc Class 8	NFPg-8	\$ -		\$ 0.0268	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5642	\$ -	\$ (0.1897)	\$ 0.3745
Power Generation Interruptible Sales Svc Class 9	NFPg-9	\$ -	\$ -	\$ 0.0015	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5389	\$ -	\$ (0.1897)	\$ 0.3492
Power Generation Interruptible Sales Svc Class 11	NFPg-11	\$ -	\$ -	\$ 0.0003	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5377	\$ -	\$ (0.1897)	\$ 0.3480

Billing Presentation Key of charges:	
Facilities =	(A)
Distribution =	[B+C+D+E]
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Customer Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
Firm Transportation Services												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.2871	\$ -	\$ 0.0008	\$ -	\$ -	0.2879	\$ -	\$ -	0.2879
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.2696	\$ -	\$ 0.0008	\$ -	\$ -	0.2704	\$ -	\$ -	0.2704
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.1741	\$ -	\$ 0.0008	\$ -	\$ -	0.1749	\$ -	\$ -	0.1749
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.1197	\$ -	\$ 0.0008	\$ -	\$ -	0.1205	\$ -	\$ -	0.1205
Commercial / Industrial Transportation Class 4	Tf-4	\$ 13.00		\$ 0.1024	\$ -	\$ 0.0008	\$ -	\$ -	0.1032	\$ -	\$ -	0.1032
Commercial / Industrial Transportation Class 5	Tf-5	\$ 37.00		\$ 0.0943	\$ -	\$ 0.0008	\$ -	\$ -	0.0951	\$ -	\$ -	0.0951
Commercial / Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0036	\$ 0.0539	\$ -	\$ 0.0008	\$ -	\$ -	0.0547	\$ -	\$ -	0.0547
Commercial / Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0030	\$ 0.0375	\$ -	\$ 0.0008	\$ -	\$ -	0.0383	\$ -	\$ -	0.0383
Commercial / Industrial Transportation Class 8	Tf-8	\$ 1,432.00	\$ 0.0021	\$ 0.0152	\$ -	\$ 0.0008	\$ -	\$ -	0.0160	\$ -	\$ -	0.0160
Interruptible Transportation Service with Interruptible Distribution Capacity												
Power Generation Transportation Class 2	Pt-2	\$ 900.00		\$ 0.0099	\$ -	\$ 0.0008	\$ -	\$ -	0.0107	\$ -	\$ -	0.0107
Power Generation Transportation Class 6	Pt-6	\$ 1,794.00		\$ 0.0277	\$ -	\$ 0.0008	\$ -	\$ -	0.0285	\$ -	\$ -	0.0285
Power Generation Transportation Class 8	Pt-8	\$ 681.00		\$ 0.0268	\$ -	\$ 0.0008	\$ -	\$ -	0.0276	\$ -	\$ -	0.0276
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	0.0015	\$ -	\$ -	0.0015
Power Generation Transportation Class 11	Pt-11	\$ 421.97	\$ -	\$ 0.0003	\$ -	\$ 0.0008	\$ -	\$ -	0.0011	\$ -	\$ -	0.0011

Daily Cashout Pricing

Adder to Cashout Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to cashout price \$/Therm PA 201	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 202	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 203	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 204	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 205	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 206	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 207	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969

Adder to index for variable transportation and Fuel	GDAILY NGPL, Texok zone	GDAILY NGPL, Midcontinent	GDAILY Northern, Ventura	GDAILY Northern, demarc	GDAILY Chicago city-gates	GDAILY Mich Con city-gate
Total Variable Fuel Surcharges and Transportation	\$ 0.0048	\$ 0.0052	\$ 0.0054	\$ 0.0036	\$ 0.0018	\$ 0.0027

Gas Lost and Unaccounted For Factor

-1.18%

Service	Rate Schedule	(A1) Total Daily Customer Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) = [B+C+D+E+F] Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) = [G+H+I] Effective Rate
Sales Services												
Residential Sales Service	Rg-1	\$ 0.33		\$ 0.2871	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.8245	\$ -	\$ (0.0707)	\$ 0.7538
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.2696	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.8070	\$ -	\$ (0.0707)	\$ 0.7363
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.1741	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.7115	\$ -	\$ (0.0707)	\$ 0.6408
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.1197	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6571	\$ -	\$ (0.0707)	\$ 0.5864
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.1024	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6398	\$ -	\$ (0.0707)	\$ 0.5691
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0943	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6317	\$ -	\$ (0.0707)	\$ 0.5610
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0036	\$ 0.0539	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5913	\$ -	\$ (0.0707)	\$ 0.5206
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0030	\$ 0.0375	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5749	\$ -	\$ (0.0707)	\$ 0.5042
Firm Commercial / Industrial Class 8	Fg-8	\$ 1,430.00	\$ 0.0021	\$ 0.0152	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5526	\$ -	\$ (0.0707)	\$ 0.4819
Agricultural Seasonal Use Sales Service												
Agricultural Seasonal Use Sales Step 1: 0 to 2,999 therms				\$ 0.1822	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.7196	\$ -	\$ (0.0707)	\$ 0.6489
Agricultural Seasonal Use Sales Step 2: 3,000 to 9,999 therms	Ag-1	\$ 0.50		\$ 0.1749	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.7123	\$ -	\$ (0.0707)	\$ 0.6416
Agricultural Seasonal Use Sales Step 3 10,000 therms and over				\$ 0.1619	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6993	\$ -	\$ (0.0707)	\$ 0.6286
Interruptible Sales Service with Firm Distribution Capacity												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.1024	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.5268	\$ -	\$ (0.0994)	\$ 0.4274
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0943	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.5187	\$ -	\$ (0.0994)	\$ 0.4193
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0036	\$ 0.0539	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4783	\$ -	\$ (0.0994)	\$ 0.3789
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0030	\$ 0.0375	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4619	\$ -	\$ (0.0994)	\$ 0.3625
Interruptible Class 8 Sales Service	Ig-8	\$ 1,430.00	\$ 0.0021	\$ 0.0152	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4396	\$ -	\$ (0.0994)	\$ 0.3402
Interruptible Power Generation Sales Service												
Power Generation Interruptible Sales Svc Class 2	Pg-2	\$ 898.00		\$ 0.0099	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4343	\$ -	\$ (0.0994)	\$ 0.3349
Power Generation Interruptible Sales Svc Class 6	Pg-6	\$ 1,792.00		\$ 0.0277	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4521	\$ -	\$ (0.0994)	\$ 0.3527
Power Generation Interruptible Sales Svc Class 8	Pg-8	\$ 679.00		\$ 0.0268	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4512	\$ -	\$ (0.0994)	\$ 0.3518
Power Generation Interruptible Sales Svc Class 9	Pg-9	\$ 251.20	\$ 0.0150	\$ 0.0015	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4259	\$ -	\$ (0.0994)	\$ 0.3265
Power Generation Interruptible Sales Svc Class 11	Pg-11	\$ 419.97		\$ 0.0003	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4247	\$ -	\$ (0.0994)	\$ 0.3253
Nominated Firm Gas Supply Service												
Power Generation Interruptible Sales Svc Class 2	NFPg-2	\$ -		\$ 0.0099	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5473	\$ -	\$ (0.0707)	\$ 0.4766
Power Generation Interruptible Sales Svc Class 6	NFPg-6	\$ -		\$ 0.0277	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5651	\$ -	\$ (0.0707)	\$ 0.4944
Power Generation Interruptible Sales Svc Class 8	NFPg-8	\$ -		\$ 0.0268	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5642	\$ -	\$ (0.0707)	\$ 0.4935
Power Generation Interruptible Sales Svc Class 9	NFPg-9	\$ -		\$ 0.0015	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5389	\$ -	\$ (0.0707)	\$ 0.4682
Power Generation Interruptible Sales Svc Class 11	NFPg-11	\$ -		\$ 0.0003	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5377	\$ -	\$ (0.0707)	\$ 0.4670

Billing Presentation Key of charges:

Facilities =	(A)
Distribution =	[B+C+D+E]
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Customer Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
<u>Firm Transportation Services</u>												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.2871	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.2879	\$ -	\$ -	\$ 0.2879
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.2696	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.2704	\$ -	\$ -	\$ 0.2704
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.1741	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.1749	\$ -	\$ -	\$ 0.1749
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.1197	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.1205	\$ -	\$ -	\$ 0.1205
Commercial / Industrial Transportation Class 4	Tf-4	\$ 13.00		\$ 0.1024	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.1032	\$ -	\$ -	\$ 0.1032
Commercial / Industrial Transportation Class 5	Tf-5	\$ 37.00		\$ 0.0943	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0951	\$ -	\$ -	\$ 0.0951
Commercial / Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0036	\$ 0.0539	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0547	\$ -	\$ -	\$ 0.0547
Commercial / Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0030	\$ 0.0375	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0383	\$ -	\$ -	\$ 0.0383
Commercial / Industrial Transportation Class 8	Tf-8	\$ 1,432.00	\$ 0.0021	\$ 0.0152	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0160	\$ -	\$ -	\$ 0.0160
<u>Interruptible Transportation Service with Interruptible Distribution Capacity</u>												
Power Generation Transportation Class 2	Pt-2	\$ 900.00		\$ 0.0099	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0107	\$ -	\$ -	\$ 0.0107
Power Generation Transportation Class 6	Pt-6	\$ 1,794.00		\$ 0.0277	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0285	\$ -	\$ -	\$ 0.0285
Power Generation Transportation Class 8	Pt-8	\$ 681.00		\$ 0.0268	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0276	\$ -	\$ -	\$ 0.0276
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ -	\$ -	\$ 0.0015
Power Generation Transportation Class 11	Pt-11	\$ 421.97	\$ -	\$ 0.0003	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0011	\$ -	\$ -	\$ 0.0011

Daily Cashout Pricing

Adder to Cashout Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to cashout price \$/Therm PA 201	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 202	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 203	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 204	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 205	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 206	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 207	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969

	GDAILY NGPL, Texok zone	GDAILY NGPL, Midcontinent	GDAILY Northern, Ventura	GDAILY Northern, demarc	GDAILY Chicago city-gates	GDAILY Mich Con city-gate
Adder to index for variable transportation and Fuel	\$ 0.0050	\$ 0.0058	\$ 0.0059	\$ 0.0041	\$ 0.0010	\$ 0.0078
Total Variable Fuel Surcharges and Transportation	\$ 0.0050	\$ 0.0058	\$ 0.0059	\$ 0.0041	\$ 0.0010	\$ 0.0078

Gas Lost and Unaccounted For Factor -1.18%

Service	Rate Schedule	(A1) Total Daily Customer Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) = [B+C+D+E+F] Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) = [G+H+I] Effective Rate
Sales Services												
Residential Sales Service	Rg-1	\$ 0.33		\$ 0.2871	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.8245	\$ -	\$ (0.0057)	\$ 0.8188
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.2696	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.8070	\$ -	\$ (0.0057)	\$ 0.8013
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.1741	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.7115	\$ -	\$ (0.0057)	\$ 0.7058
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.1197	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6571	\$ -	\$ (0.0057)	\$ 0.6514
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.1024	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6398	\$ -	\$ (0.0057)	\$ 0.6341
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0943	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6317	\$ -	\$ (0.0057)	\$ 0.6260
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0036	\$ 0.0539	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5913	\$ -	\$ (0.0057)	\$ 0.5856
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0030	\$ 0.0375	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5749	\$ -	\$ (0.0057)	\$ 0.5692
Firm Commercial / Industrial Class 8	Fg-8	\$ 1,430.00	\$ 0.0021	\$ 0.0152	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5526	\$ -	\$ (0.0057)	\$ 0.5469
Agricultural Seasonal Use Sales Service												
Agricultural Seasonal Use Sales Step 1: 0 to 2,999 therms				\$ 0.1822	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.7196	\$ -	\$ (0.0057)	\$ 0.7139
Agricultural Seasonal Use Sales Step 2: 3,000 to 9,999 therms	Ag-1	\$ 0.50		\$ 0.1749	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.7123	\$ -	\$ (0.0057)	\$ 0.7066
Agricultural Seasonal Use Sales Step 3 10,000 therms and over				\$ 0.1619	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6993	\$ -	\$ (0.0057)	\$ 0.6936
Interruptible Sales Service with Firm Distribution Capacity												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.1024	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.5268	\$ -	\$ (0.0350)	\$ 0.4918
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0943	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.5187	\$ -	\$ (0.0350)	\$ 0.4837
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0036	\$ 0.0539	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4783	\$ -	\$ (0.0350)	\$ 0.4433
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0030	\$ 0.0375	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4619	\$ -	\$ (0.0350)	\$ 0.4269
Interruptible Class 8 Sales Service	Ig-8	\$ 1,430.00	\$ 0.0021	\$ 0.0152	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4396	\$ -	\$ (0.0350)	\$ 0.4046
Interruptible Power Generation Sales Service												
Power Generation Interruptible Sales Svc Class 2	Pg-2	\$ 898.00		\$ 0.0099	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4343	\$ -	\$ (0.0350)	\$ 0.3993
Power Generation Interruptible Sales Svc Class 6	Pg-6	\$ 1,792.00		\$ 0.0277	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4521	\$ -	\$ (0.0350)	\$ 0.4171
Power Generation Interruptible Sales Svc Class 8	Pg-8	\$ 679.00		\$ 0.0268	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4512	\$ -	\$ (0.0350)	\$ 0.4162
Power Generation Interruptible Sales Svc Class 9	Pg-9	\$ 251.20	\$ 0.0150	\$ 0.0015	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4259	\$ -	\$ (0.0350)	\$ 0.3909
Power Generation Interruptible Sales Svc Class 11	Pg-11	\$ 419.97		\$ 0.0003	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4247	\$ -	\$ (0.0350)	\$ 0.3897
Nominated Firm Gas Supply Service												
Power Generation Interruptible Sales Svc Class 2	NFPg-2	\$ -		\$ 0.0099	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5473	\$ -	\$ (0.0057)	\$ 0.5416
Power Generation Interruptible Sales Svc Class 6	NFPg-6	\$ -		\$ 0.0277	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5651	\$ -	\$ (0.0057)	\$ 0.5594
Power Generation Interruptible Sales Svc Class 8	NFPg-8	\$ -		\$ 0.0268	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5642	\$ -	\$ (0.0057)	\$ 0.5585
Power Generation Interruptible Sales Svc Class 9	NFPg-9	\$ -		\$ 0.0015	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5389	\$ -	\$ (0.0057)	\$ 0.5332
Power Generation Interruptible Sales Svc Class 11	NFPg-11	\$ -		\$ 0.0003	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5377	\$ -	\$ (0.0057)	\$ 0.5320

Billing Presentation Key of charges:	
Facilities =	(A)
Distribution =	[B+C+D+E]
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Customer Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
<u>Firm Transportation Services</u>												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.2871	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.2879	\$ -	\$ -	\$ 0.2879
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.2696	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.2704	\$ -	\$ -	\$ 0.2704
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.1741	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.1749	\$ -	\$ -	\$ 0.1749
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.1197	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.1205	\$ -	\$ -	\$ 0.1205
Commercial / Industrial Transportation Class 4	Tf-4	\$ 13.00		\$ 0.1024	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.1032	\$ -	\$ -	\$ 0.1032
Commercial / Industrial Transportation Class 5	Tf-5	\$ 37.00		\$ 0.0943	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0951	\$ -	\$ -	\$ 0.0951
Commercial / Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0036	\$ 0.0539	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0547	\$ -	\$ -	\$ 0.0547
Commercial / Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0030	\$ 0.0375	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0383	\$ -	\$ -	\$ 0.0383
Commercial / Industrial Transportation Class 8	Tf-8	\$ 1,432.00	\$ 0.0021	\$ 0.0152	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0160	\$ -	\$ -	\$ 0.0160
<u>Interruptible Transportation Service with Interruptible Distribution Capacity</u>												
Power Generation Transportation Class 2	Pt-2	\$ 900.00		\$ 0.0099	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0107	\$ -	\$ -	\$ 0.0107
Power Generation Transportation Class 6	Pt-6	\$ 1,794.00		\$ 0.0277	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0285	\$ -	\$ -	\$ 0.0285
Power Generation Transportation Class 8	Pt-8	\$ 681.00		\$ 0.0268	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0276	\$ -	\$ -	\$ 0.0276
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ -	\$ -	\$ 0.0015
Power Generation Transportation Class 11	Pt-11	\$ 421.97	\$ -	\$ 0.0003	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0011	\$ -	\$ -	\$ 0.0011

Daily Cashout Pricing

Adder to Cashout Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to cashout price \$/Therm PA 201	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 202	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 203	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 204	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 205	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 206	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 207	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969

	GDAILY NGPL, Texok zone	GDAILY NGPL, Midcontinent	GDAILY Northern, Ventura	GDAILY Northern, demarc	GDAILY Chicago city-gates	GDAILY Mich Con city-gate
Adder to index for variable transportation and Fuel	\$ 0.0071	\$ 0.0092	\$ 0.0090	\$ 0.0063	\$ 0.0013	\$ 0.0041
Total Variable Fuel Surcharges and Transportation	\$ 0.0071	\$ 0.0092	\$ 0.0090	\$ 0.0063	\$ 0.0013	\$ 0.0041

Gas Lost and Unaccounted For Factor -1.18%

Service	Rate Schedule	(A1) Total Daily Customer Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) = [B+C+D+E+F] Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) = [G+H+I] Effective Rate
Sales Services												
Residential Sales Service	Rg-1	\$ 0.33		\$ 0.2871	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.8245	\$ -	\$ (0.0380)	\$ 0.7865
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.2696	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.8070	\$ -	\$ (0.0380)	\$ 0.7690
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.1741	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.7115	\$ -	\$ (0.0380)	\$ 0.6735
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.1197	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6571	\$ -	\$ (0.0380)	\$ 0.6191
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.1024	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6398	\$ -	\$ (0.0380)	\$ 0.6018
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0943	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6317	\$ -	\$ (0.0380)	\$ 0.5937
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0036	\$ 0.0539	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5913	\$ -	\$ (0.0380)	\$ 0.5533
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0030	\$ 0.0375	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5749	\$ -	\$ (0.0380)	\$ 0.5369
Firm Commercial / Industrial Class 8	Fg-8	\$ 1,430.00	\$ 0.0021	\$ 0.0152	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5526	\$ -	\$ (0.0380)	\$ 0.5146
Agricultural Seasonal Use Sales Service												
Agricultural Seasonal Use Sales Step 1: 0 to 2,999 therms				\$ 0.1822	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.7196	\$ -	\$ (0.0380)	\$ 0.6816
Agricultural Seasonal Use Sales Step 2: 3,000 to 9,999 therms	Ag-1	\$ 0.50		\$ 0.1749	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.7123	\$ -	\$ (0.0380)	\$ 0.6743
Agricultural Seasonal Use Sales Step 3 10,000 therms and over				\$ 0.1619	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6993	\$ -	\$ (0.0380)	\$ 0.6613
Interruptible Sales Service with Firm Distribution Capacity												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.1024	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.5268	\$ -	\$ (0.0392)	\$ 0.4876
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0943	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.5187	\$ -	\$ (0.0392)	\$ 0.4795
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0036	\$ 0.0539	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4783	\$ -	\$ (0.0392)	\$ 0.4391
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0030	\$ 0.0375	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4619	\$ -	\$ (0.0392)	\$ 0.4227
Interruptible Class 8 Sales Service	Ig-8	\$ 1,430.00	\$ 0.0021	\$ 0.0152	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4396	\$ -	\$ (0.0392)	\$ 0.4004
Interruptible Power Generation Sales Service												
Power Generation Interruptible Sales Svc Class 2	Pg-2	\$ 898.00		\$ 0.0099	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4343	\$ -	\$ (0.0392)	\$ 0.3951
Power Generation Interruptible Sales Svc Class 6	Pg-6	\$ 1,792.00		\$ 0.0277	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4521	\$ -	\$ (0.0392)	\$ 0.4129
Power Generation Interruptible Sales Svc Class 8	Pg-8	\$ 679.00		\$ 0.0268	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4512	\$ -	\$ (0.0392)	\$ 0.4120
Power Generation Interruptible Sales Svc Class 9	Pg-9	\$ 251.20	\$ 0.0150	\$ 0.0015	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4259	\$ -	\$ (0.0392)	\$ 0.3867
Power Generation Interruptible Sales Svc Class 11	Pg-11	\$ 419.97		\$ 0.0003	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4247	\$ -	\$ (0.0392)	\$ 0.3855
Nominated Firm Gas Supply Service												
Power Generation Interruptible Sales Svc Class 2	NFPg-2	\$ -		\$ 0.0099	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5473	\$ -	\$ (0.0380)	\$ 0.5093
Power Generation Interruptible Sales Svc Class 6	NFPg-6	\$ -		\$ 0.0277	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5651	\$ -	\$ (0.0380)	\$ 0.5271
Power Generation Interruptible Sales Svc Class 8	NFPg-8	\$ -		\$ 0.0268	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5642	\$ -	\$ (0.0380)	\$ 0.5262
Power Generation Interruptible Sales Svc Class 9	NFPg-9	\$ -		\$ 0.0015	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5389	\$ -	\$ (0.0380)	\$ 0.5009
Power Generation Interruptible Sales Svc Class 11	NFPg-11	\$ -		\$ 0.0003	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5377	\$ -	\$ (0.0380)	\$ 0.4997

Billing Presentation Key of charges:

Facilities =	(A)
Distribution =	[B+C+D+E]
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Customer Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
<u>Firm Transportation Services</u>												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.2871	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.2879	\$ -	\$ -	\$ 0.2879
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.2696	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.2704	\$ -	\$ -	\$ 0.2704
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.1741	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.1749	\$ -	\$ -	\$ 0.1749
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.1197	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.1205	\$ -	\$ -	\$ 0.1205
Commercial / Industrial Transportation Class 4	Tf-4	\$ 13.00		\$ 0.1024	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.1032	\$ -	\$ -	\$ 0.1032
Commercial / Industrial Transportation Class 5	Tf-5	\$ 37.00		\$ 0.0943	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0951	\$ -	\$ -	\$ 0.0951
Commercial / Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0036	\$ 0.0539	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0547	\$ -	\$ -	\$ 0.0547
Commercial / Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0030	\$ 0.0375	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0383	\$ -	\$ -	\$ 0.0383
Commercial / Industrial Transportation Class 8	Tf-8	\$ 1,432.00	\$ 0.0021	\$ 0.0152	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0160	\$ -	\$ -	\$ 0.0160
<u>Interruptible Transportation Service with Interruptible Distribution Capacity</u>												
Power Generation Transportation Class 2	Pt-2	\$ 900.00		\$ 0.0099	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0107	\$ -	\$ -	\$ 0.0107
Power Generation Transportation Class 6	Pt-6	\$ 1,794.00		\$ 0.0277	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0285	\$ -	\$ -	\$ 0.0285
Power Generation Transportation Class 8	Pt-8	\$ 681.00		\$ 0.0268	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0276	\$ -	\$ -	\$ 0.0276
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ -	\$ -	\$ 0.0015
Power Generation Transportation Class 11	Pt-11	\$ 421.97	\$ -	\$ 0.0003	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0011	\$ -	\$ -	\$ 0.0011

Daily Cashout Pricing

Adder to Cashout Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to cashout price \$/Therm PA 201	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 202	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 203	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 204	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 205	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 206	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 207	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969

	GDAILY NGPL, Texok zone	GDAILY NGPL, Midcontinent	GDAILY Northern, Ventura	GDAILY Northern, demarc	GDAILY Chicago city gates	GDAILY Mich Con city-gate
Adder to index for variable transportation and Fuel	\$ 0.0072	\$ 0.0088	\$ 0.0092	\$ 0.0057	\$ 0.0013	\$ 0.0115
Total Variable Fuel Surcharges and Transportation						

Gas Lost and Unaccounted For Factor -1.18%

Service	Rate Schedule	(A1) Total Daily Customer Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) = [B+C+D+E+F] Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) = [G+H+I] Effective Rate
Sales Services												
Residential Sales Service	Rg-1	\$ 0.33		\$ 0.2423	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.7797	\$ -	\$ (0.0525)	\$ 0.7272
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.2269	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.7643	\$ -	\$ (0.0525)	\$ 0.7118
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.1552	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6926	\$ -	\$ (0.0525)	\$ 0.6401
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.1063	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6437	\$ -	\$ (0.0525)	\$ 0.5912
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.0910	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6284	\$ -	\$ (0.0525)	\$ 0.5759
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0840	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6214	\$ -	\$ (0.0525)	\$ 0.5689
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0036	\$ 0.0467	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5841	\$ -	\$ (0.0525)	\$ 0.5316
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0030	\$ 0.0323	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5697	\$ -	\$ (0.0525)	\$ 0.5172
Firm Commercial / Industrial Class 8	Fg-8	\$ 1,430.00	\$ 0.0021	\$ 0.0100	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5474	\$ -	\$ (0.0525)	\$ 0.4949
Agricultural Seasonal Use Sales Service												
Agricultural Seasonal Use Sales Step 1: 0 to 2,999 therms				\$ 0.1641	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.3955	\$ 0.5967	\$ -	\$ (0.0484)	\$ 0.5483
Agricultural Seasonal Use Sales Step 2: 3,000 to 9,999 therms	Ag-1	\$ 0.50		\$ 0.1568	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.3955	\$ 0.5894	\$ -	\$ (0.0484)	\$ 0.5410
Agricultural Seasonal Use Sales Step 3 10,000 therms and over				\$ 0.1438	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.3955	\$ 0.5764	\$ -	\$ (0.0484)	\$ 0.5280
Interruptible Sales Service with Firm Distribution Capacity												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.0910	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.5154	\$ -	\$ (0.0484)	\$ 0.4670
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0840	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.5084	\$ -	\$ (0.0484)	\$ 0.4600
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0036	\$ 0.0467	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4711	\$ -	\$ (0.0484)	\$ 0.4227
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0030	\$ 0.0323	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4567	\$ -	\$ (0.0484)	\$ 0.4083
Interruptible Class 8 Sales Service	Ig-8	\$ 1,430.00	\$ 0.0021	\$ 0.0100	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4344	\$ -	\$ (0.0484)	\$ 0.3860
Interruptible Power Generation Sales Service												
Power Generation Interruptible Sales Svc Class 2	Pg-2	\$ 898.00		\$ 0.0099	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4343	\$ -	\$ (0.0484)	\$ 0.3859
Power Generation Interruptible Sales Svc Class 6	Pg-6	\$ 1,792.00		\$ 0.0277	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4521	\$ -	\$ (0.0484)	\$ 0.4037
Power Generation Interruptible Sales Svc Class 8	Pg-8	\$ 679.00		\$ 0.0268	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4512	\$ -	\$ (0.0484)	\$ 0.4028
Power Generation Interruptible Sales Svc Class 9	Pg-9	\$ 251.20	\$ 0.0150	\$ 0.0015	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4259	\$ -	\$ (0.0484)	\$ 0.3775
Power Generation Interruptible Sales Svc Class 11	Pg-11	\$ 419.97		\$ 0.0003	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4247	\$ -	\$ (0.0484)	\$ 0.3763
Nominated Firm Gas Supply Service												
Power Generation Interruptible Sales Svc Class 2	NFPg-2	\$ -		\$ 0.0099	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5473	\$ -	\$ (0.0525)	\$ 0.4948
Power Generation Interruptible Sales Svc Class 6	NFPg-6	\$ -		\$ 0.0277	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5651	\$ -	\$ (0.0525)	\$ 0.5126
Power Generation Interruptible Sales Svc Class 8	NFPg-8	\$ -		\$ 0.0268	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5642	\$ -	\$ (0.0525)	\$ 0.5117
Power Generation Interruptible Sales Svc Class 9	NFPg-9	\$ -		\$ 0.0015	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5389	\$ -	\$ (0.0525)	\$ 0.4864
Power Generation Interruptible Sales Svc Class 11	NFPg-11	\$ -		\$ 0.0003	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5377	\$ -	\$ (0.0525)	\$ 0.4852

Billing Presentation Key of charges:

Facilities =	(A)
Distribution =	[B+C+D+E]
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Customer Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
<u>Firm Transportation Services</u>												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.2423	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.2431	\$ -	\$ -	\$ 0.2431
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.2269	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.2277	\$ -	\$ -	\$ 0.2277
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.1552	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.1560	\$ -	\$ -	\$ 0.1560
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.1063	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.1071	\$ -	\$ -	\$ 0.1071
Commercial / Industrial Transportation Class 4	Tf-4	\$ 13.00		\$ 0.0910	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0918	\$ -	\$ -	\$ 0.0918
Commercial / Industrial Transportation Class 5	Tf-5	\$ 37.00		\$ 0.0840	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0848	\$ -	\$ -	\$ 0.0848
Commercial / Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0036	\$ 0.0467	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0475	\$ -	\$ -	\$ 0.0475
Commercial / Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0030	\$ 0.0323	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0331	\$ -	\$ -	\$ 0.0331
Commercial / Industrial Transportation Class 8	Tf-8	\$ 1,432.00	\$ 0.0021	\$ 0.0100	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0108	\$ -	\$ -	\$ 0.0108
<u>Interruptible Transportation Service with Interruptible Distribution Capacity</u>												
Power Generation Transportation Class 2	Pt-2	\$ 900.00		\$ 0.0099	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0107	\$ -	\$ -	\$ 0.0107
Power Generation Transportation Class 6	Pt-6	\$ 1,794.00		\$ 0.0277	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0285	\$ -	\$ -	\$ 0.0285
Power Generation Transportation Class 8	Pt-8	\$ 681.00		\$ 0.0268	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0276	\$ -	\$ -	\$ 0.0276
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ -	\$ -	\$ 0.0015
Power Generation Transportation Class 11	Pt-11	\$ 421.97	\$ -	\$ 0.0003	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0011	\$ -	\$ -	\$ 0.0011

Daily Cashout Pricing

Adder to Cashout Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to cashout price \$/Therm PA 201	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 202	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 203	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 204	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 205	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 206	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 207	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969

	GDAILY NGPL, Texok zone	GDAILY NGPL, Midcontinent	GDAILY Northern, Ventura	GDAILY Northern, demarc	GDAILY Chicago city- gates	GDAILY Mich Con city-gate
Adder to index for variable transportation and Fuel	\$ 0.0073	\$ 0.0087	\$ 0.0092	\$ 0.0057	\$ 0.0013	\$ 0.0116
Total Variable Fuel Surcharges and Transportation						

Gas Lost and Unaccounted For Factor -1.18%

Service	Rate Schedule	(A1) Total Daily Customer Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) = [B+C+D+E+F] Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) = [G+H+I] Effective Rate
Sales Services												
Residential Sales Service	Rg-1	\$ 0.33		\$ 0.2423	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.7797	\$ -	\$ (0.1397)	\$ 0.6400
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.2269	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.7643	\$ -	\$ (0.1397)	\$ 0.6246
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.1552	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6926	\$ -	\$ (0.1397)	\$ 0.5529
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.1063	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6437	\$ -	\$ (0.1397)	\$ 0.5040
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.0910	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6284	\$ -	\$ (0.1397)	\$ 0.4887
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0840	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.6214	\$ -	\$ (0.1397)	\$ 0.4817
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0036	\$ 0.0467	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5841	\$ -	\$ (0.1397)	\$ 0.4444
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0030	\$ 0.0323	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5697	\$ -	\$ (0.1397)	\$ 0.4300
Firm Commercial / Industrial Class 8	Fg-8	\$ 1,430.00	\$ 0.0021	\$ 0.0100	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5474	\$ -	\$ (0.1397)	\$ 0.4077
Agricultural Seasonal Use Sales Service												
Agricultural Seasonal Use Sales Step 1: 0 to 2,999 therms				\$ 0.1641	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.3955	\$ 0.5967	\$ -	\$ (0.0863)	\$ 0.5104
Agricultural Seasonal Use Sales Step 2: 3,000 to 9,999 therms	Ag-1	\$ 0.50		\$ 0.1568	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.3955	\$ 0.5894	\$ -	\$ (0.0863)	\$ 0.5031
Agricultural Seasonal Use Sales Step 3 10,000 therms and over				\$ 0.1438	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.3955	\$ 0.5764	\$ -	\$ (0.0863)	\$ 0.4901
Interruptible Sales Service with Firm Distribution Capacity												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.0910	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.5154	\$ -	\$ (0.0863)	\$ 0.4291
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0840	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.5084	\$ -	\$ (0.0863)	\$ 0.4221
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0036	\$ 0.0467	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4711	\$ -	\$ (0.0863)	\$ 0.3848
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0030	\$ 0.0323	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4567	\$ -	\$ (0.0863)	\$ 0.3704
Interruptible Class 8 Sales Service	Ig-8	\$ 1,430.00	\$ 0.0021	\$ 0.0100	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4344	\$ -	\$ (0.0863)	\$ 0.3481
Interruptible Power Generation Sales Service												
Power Generation Interruptible Sales Svc Class 2	Pg-2	\$ 898.00		\$ 0.0099	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4343	\$ -	\$ (0.0863)	\$ 0.3480
Power Generation Interruptible Sales Svc Class 6	Pg-6	\$ 1,792.00		\$ 0.0277	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4521	\$ -	\$ (0.0863)	\$ 0.3658
Power Generation Interruptible Sales Svc Class 8	Pg-8	\$ 679.00		\$ 0.0268	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4512	\$ -	\$ (0.0863)	\$ 0.3649
Power Generation Interruptible Sales Svc Class 9	Pg-9	\$ 251.20	\$ 0.0150	\$ 0.0015	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4259	\$ -	\$ (0.0863)	\$ 0.3396
Power Generation Interruptible Sales Svc Class 11	Pg-11	\$ 419.97		\$ 0.0003	\$ 0.0281	\$ 0.0008	\$ -	\$ 0.3955	\$ 0.4247	\$ -	\$ (0.0863)	\$ 0.3384
Nominated Firm Gas Supply Service												
Power Generation Interruptible Sales Svc Class 2	NFPg-2	\$ -		\$ 0.0099	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5473	\$ -	\$ (0.1397)	\$ 0.4076
Power Generation Interruptible Sales Svc Class 6	NFPg-6	\$ -		\$ 0.0277	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5651	\$ -	\$ (0.1397)	\$ 0.4254
Power Generation Interruptible Sales Svc Class 8	NFPg-8	\$ -		\$ 0.0268	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5642	\$ -	\$ (0.1397)	\$ 0.4245
Power Generation Interruptible Sales Svc Class 9	NFPg-9	\$ -		\$ 0.0015	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5389	\$ -	\$ (0.1397)	\$ 0.3992
Power Generation Interruptible Sales Svc Class 11	NFPg-11	\$ -		\$ 0.0003	\$ 0.0281	\$ 0.0008	\$ 0.0082	\$ 0.5003	\$ 0.5377	\$ -	\$ (0.1397)	\$ 0.3980

Billing Presentation Key of charges:

Facilities =	(A)
Distribution =	[B+C+D+E]
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Customer Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
<u>Firm Transportation Services</u>												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.2423	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.2431	\$ -	\$ -	\$ 0.2431
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.2269	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.2277	\$ -	\$ -	\$ 0.2277
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.1552	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.1560	\$ -	\$ -	\$ 0.1560
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.1063	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.1071	\$ -	\$ -	\$ 0.1071
Commercial / Industrial Transportation Class 4	Tf-4	\$ 13.00		\$ 0.0910	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0918	\$ -	\$ -	\$ 0.0918
Commercial / Industrial Transportation Class 5	Tf-5	\$ 37.00		\$ 0.0840	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0848	\$ -	\$ -	\$ 0.0848
Commercial / Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0036	\$ 0.0467	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0475	\$ -	\$ -	\$ 0.0475
Commercial / Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0030	\$ 0.0323	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0331	\$ -	\$ -	\$ 0.0331
Commercial / Industrial Transportation Class 8	Tf-8	\$ 1,432.00	\$ 0.0021	\$ 0.0100	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0108	\$ -	\$ -	\$ 0.0108
<u>Interruptible Transportation Service with Interruptible Distribution Capacity</u>												
Power Generation Transportation Class 2	Pt-2	\$ 900.00		\$ 0.0099	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0107	\$ -	\$ -	\$ 0.0107
Power Generation Transportation Class 6	Pt-6	\$ 1,794.00		\$ 0.0277	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0285	\$ -	\$ -	\$ 0.0285
Power Generation Transportation Class 8	Pt-8	\$ 681.00		\$ 0.0268	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0276	\$ -	\$ -	\$ 0.0276
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ -	\$ -	\$ 0.0015
Power Generation Transportation Class 11	Pt-11	\$ 421.97	\$ -	\$ 0.0003	\$ -	\$ 0.0008	\$ -	\$ -	\$ 0.0011	\$ -	\$ -	\$ 0.0011

Daily Cashout Pricing

Adder to Cashout Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to cashout price \$/Therm PA 201	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 202	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 203	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 204	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 205	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 206	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969
Adder to cashout price \$/Therm PA 207	All	\$ -	\$ 0.0261	\$ 0.0261	\$ 0.0969

	GDAILY NGPL, Texok zone	GDAILY NGPL, Midcontinent	GDAILY Northern, Ventura	GDAILY Northern, demarc	GDAILY Chicago city- gates	GDAILY Mich Con city-gate
Adder to index for variable transportation and Fuel	\$ 0.0056	\$ 0.0065	\$ 0.0069	\$ 0.0051	\$ 0.0012	\$ 0.0035
Total Variable Fuel Surcharges and Transportation						

Gas Lost and Unaccounted For Factor -1.18%