

WISCONSIN ELECTRIC – GAS OPERATIONS (6630)
COMPLIANCE TRANSPORTATION TARIFF
DOCKET 5-TG-100

WISCONSIN ELECTRIC – GAS OPERATIONS (6630)

COMPLIANCE TRANSPORTATION TARIFF

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Transportation Customer Balancing Service with LDC (TCBS)

Description: Transportation Customer Balancing Service (TCBS) permits a Marketer to provide gas supply to the company for re-delivery to transportation customer(s) on the company's distribution system within a Pooling Area. The company shall aggregate the metered therms attributed to the Marketer's transportation customer(s) in a given Pooling Area on a daily basis for purposes of balancing the Marketer's delivered supply to the metered therms.

Territory: All areas in Wisconsin served by the company.

Availability: TCBS is available to any Marketer under Service Elections for periods of one year.

Rate Schedule Status: Open to new and current Marketers.

Conditions of Service:

1. To monitor gas usage for balancing, the company shall use readings from remote meter reading equipment installed at each transportation customer's facilities. See Remote Meter Reading Equipment Charge as found on Schedule X-235, Other Charges.
2. In the event that company remote meter reading equipment fails, the company will estimate the transportation customer usage based on an estimate of hourly gas flows. Normally the estimate of hourly gas flows will be determined by taking the last known remote meter reading equipment consumption data prior to the remote meter reading equipment failure and compare that data against a manual read taken immediately prior to when the remote meter reading equipment is restored to service. Hourly gas flows will be calculated based upon that meter reading differential divided by the total hours during which the equipment failed. The hourly flows will be extended into estimated daily gas flows for the transportation customer for the purpose of balancing calculations.
3. The Marketer shall be required to notify the company at least three working days before the start of service of any changes to the transportation customer meter(s) being pooled for purposes of this service.
4. The Marketer shall be required to comply with and be subject to all consumer service rules of the company and the Public Service Commission of Wisconsin (i.e., the Marketer is a customer of the company).
5. A transportation customer may only be a customer of one Marketer pool on any given day.
6. Any transportation customer meter being switched from one Marketer Pool to another Marketer Pool, or being removed from being a Marketer's customer, shall be subject to the terms and conditions as found on Schedule X-210, Service Switching and Service Election Quantity Changes Rules.

Transportation Customer Balancing Service (TCBS) (continued)Conditions of Service: (Continued)

7. For those Marketers that subscribe to Non-LDC Balancing Service(s), the Transportation Service Provider (TSP) Supply Nomination for each day shall represent the quantity of gas the shipper intends to deliver to the company's distribution system. This may not necessarily be the quantity of gas intended for ultimate consumption. The company requires that any imbalance quantity of gas (the difference between the actual metered usage and the TSP Supply Nomination) would be injected into or withdrawn from the Non-LDC Balancing Service provider's account.
8. The company shall invoice the Marketer for all balancing fees, cashout charges, Best Efforts Service charges, unauthorized gas penalties and any applicable pass through charges.
9. The company shall require that nominations of natural gas be made to delivery point(s) assigned by the company in the Pooling Area where the transportation customer(s) is physically located. Operating, economic impact, and/or *force majeure* conditions shall dictate whether the company will, at its sole discretion, permit or direct delivery of natural gas to an adjacent or alternative operating system or delivery point(s). For a map of Pooling Areas within the company's franchise area see the Glossary definition for Map on Schedule X-490.
10. The company shall evaluate the credit worthiness of each Marketer seeking to do business with the company before deeming them a qualified Marketer and granting such parties rights to deliver natural gas to the company's distribution system.

Special Terms:

1. In the event a Marketer becomes delinquent in payment for services and/or unauthorized gas penalties the Marketer's pool will be dissolved. Both the company and the Marketer shall be required to notify all transportation customers in the Marketer's pool immediately once the pool has been dissolved. Each individual transportation customer displaced from a dissolved pool shall form its own pool for purposes of Transportation Customer Balancing Service from the time of dissolution forward. Any individual transportation customer may change to a different Marketer with notice to and acceptance by the company in accordance with the terms and conditions of this service.
2. On any day a transportation customer purchases Best Efforts Service from the company, the transportation customer shall pledge that quantity of gas provided under Best Efforts Service to their pool. Gas purchases under Best Efforts Service shall be charged to the Marketer in accordance with Schedule X-175.
3. In the event that the company incurs any pipeline overrun charges, scheduling charges, or penalties as a result of a Marketer's imbalances, the company shall invoice that Marketer for their assigned portion of the charges.

Transportation Customer Balancing Service (TCBS) (continued)

4. The company reserves the right to interrupt, curtail, or constrain transportation customers and/or Marketers on its distribution system in accordance with the company's interruption, curtailment, or constraint policies. The Marketer shall be notified of interruptions, curtailments, and high flow or low flow constraint periods in accordance with Schedule X-290, Constraint Period(s).
5. This service includes Daily Cashout of imbalances.
6. In the event the company has not received a fully executed Service Election for transportation service or other required services in a timely manner, the company may, in its sole judgment, determine the Service Election terms for transportation services or decline Transportation Customer Balancing Service. As such, in the absence of an individual Service Election providing for such matters, the company will have the sole discretion to specify the billing determinants or disconnect the service.
7. The company may waive any imbalance charges and/or penalties that are the direct result of remote meter reading equipment errors as determined by the company at its sole discretion.
8. Pooling Areas facilitate an economic cashout that does not involve any physical movement or swapping of natural gas to accomplish. Natural gas must be delivered to the appropriate point of customer demand as determined by the Company.

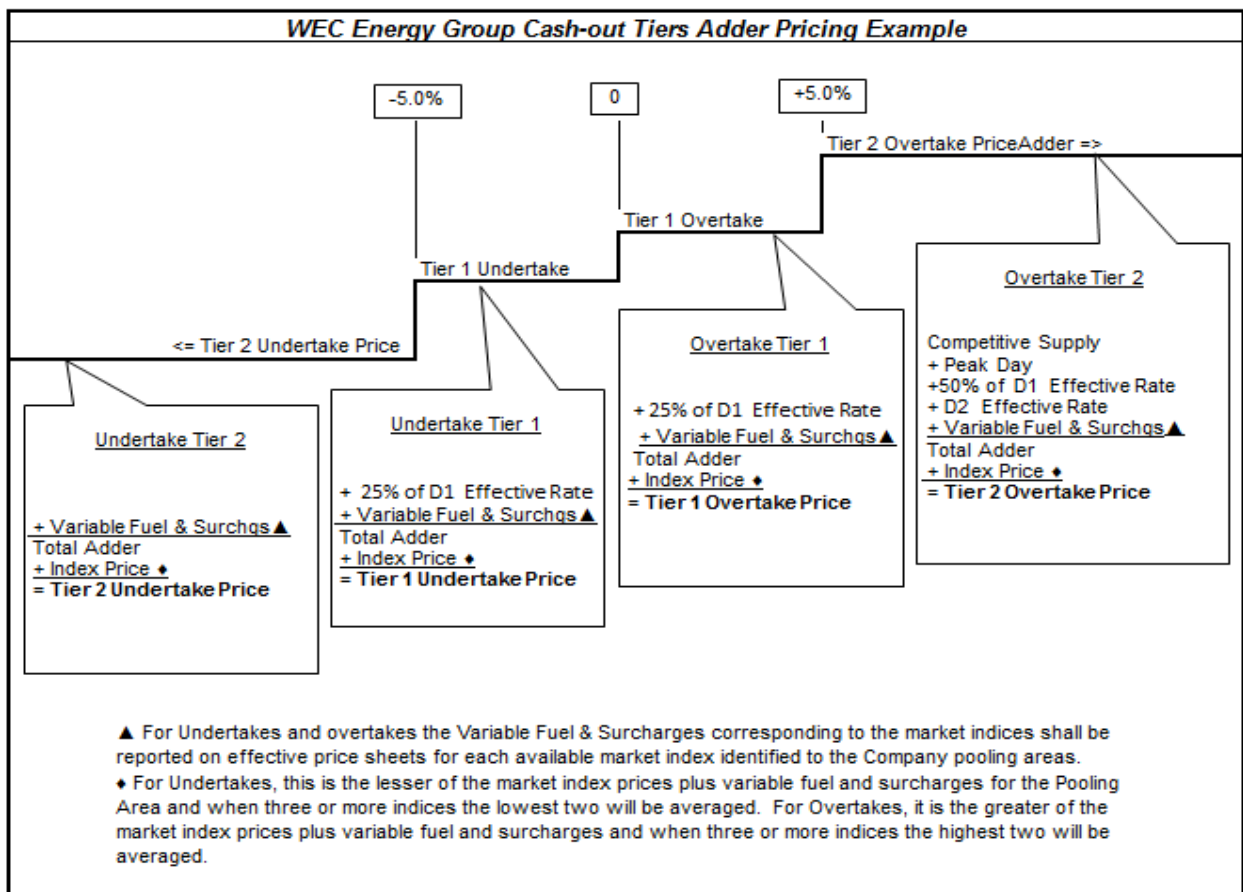
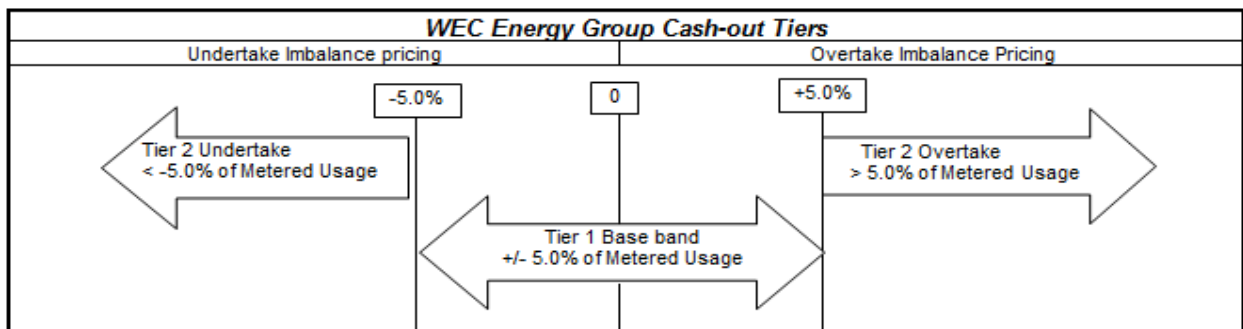
Imbalance Determination:

1. Non-LDC Balancing Service quantities, Best Efforts Service purchased quantities, and the Marketer's Transportation Service Provider (TSP) Supply Nomination(s) for the day form the total delivered daily gas supply of the Marketer's pool. On a daily basis, within company-prescribed Pooling Areas, the company shall total all of the Marketer's transportation customers' metered usage (total therms) by pool for comparison to the total delivered daily gas supply of the Marketer's pool. The result of this comparison is the net daily imbalance. If the Marketer's total delivered daily gas supply is greater than its pool's aggregate metered usage for the day, the net daily imbalance is an Undertake. If the Marketer's total delivered daily gas supply is less than its pool's aggregate metered usage for the day, the net daily imbalance is an Overtake.
2. The net daily imbalance by Marketer pool shall then be divided into two tiers: Tier 1 and Tier 2. Tier 1 is the lesser of the net daily imbalance or a quantity equal to 5.0% of the pool's aggregate metered usage for the day. Tier 2 consists of any net Overtake or net Undertake quantity greater than 5.0% of the pool's aggregate metered usage for the day. Daily cashout rates shall be applied to the calculated daily imbalance quantities by tier and invoiced to the Marketer.

Transportation Customer Balancing Service (TCBS) (continued)

Daily Cashout Rates:

1. For a net Overtake imbalance at the end of a given gas day, the company shall sell gas to the Marketer at a price determined by applying the Pooling Area daily cashout table pricing to the net Overtake daily imbalance quantities. The Overtake rates are as described below in this Schedule. The Overtake net daily imbalance charges shall be billed to the Marketer.
2. For a net Undertake imbalance at the end of a given gas day, the company shall purchase gas from the Marketer at a price determined by applying the Pooling Area daily cashout table pricing to the net Undertake daily imbalance quantities. The Undertake rates are as described below in this Schedule. The Undertake net daily imbalance credits shall be credited to the Marketer.



Transportation Customer Balancing Service (TCBS) (continued)Rates for Daily Cashout Overtake Charges or Undertake Credits:

1. For currently effective rates, see Schedule X-230, Effective Price Sheets for Service Offerings. The table below identifies the selected daily market index value used to determine the effective Overtake and Undertake rates for each day:

Pooling Area	GDAILY NGPL, Texok zone	GDAILY NGPL, Midcontinent	GDAILY Northern Ventura	GDAILY Northern Demarc	GDAILY Chicago city gates	GDAILY Mich Con city gate
201			X	X	X	
202	X	X	X	X	X	
203	X	X			X	
204						X
205			X	X	X	
206					X	
207					X	

The Overtake effective rate is the greater of the selected daily market indices in a given Pooling Area; however, when three or more indices are used to calculate the effective rate in a Pooling Area the highest two indices will instead be averaged with one another. The Undertake effective rate is the lowest of the selected daily market indices in a given Pooling Area; however, when three or more indices are used to calculate the effective rate in a Pooling Area the lowest two indices will instead be averaged with one another.

2. Overtake charges collected per this provision shall be credited to, and undertake credits paid per this provision shall be charged against, the Purchased Gas Adjustment/Gas Cost Recovery Mechanism as found on Schedule X-220.
3. The D1 effective rate and D2 effective rate are those rates without true-up factors identified in the PGAC rates in effect for the billing period.
4. The daily cashout Overtake and Undertake effective rates per therm shall include fuel and surcharges identified in the PGA WACOG calculation that correspond to the pricing indices of each Pooling Area.

Transportation Customer Balancing Service (TCBS) (continued)

5. The Competitive Supply Rate and Peak Day Backup Rate approved by the Commission in Docket NO. 5-UR-109 are as follows:

Competitive Supply Rate: \$0.0319 per therm
Peak Day Backup Rate: \$0.0048 per therm

Emergency Natural Gas: Emergency natural gas, as defined on Schedule X-490, Glossary, that is not pre-arranged with the company, shall be provided by the company and priced in accordance with daily cashout overtake charges as described above.

Other Applicable Schedules: Service under this Schedule is subject to the following:

- Schedule X-175, Best Efforts Service
- Schedule X-210, Service Switching and Service Election Quantity Changes Rules
- Schedule X-215, Penalties
- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-275 to X-290, Transportation Conditions of Service
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders

Minimum Charge: The minimum charge shall be calculated according to the terms, conditions, and rates as set forth in this Schedule.

Additional Charges: Refer to Schedule X-235, Other Charges.

Penalties: If unauthorized gas occurs during a curtailment, interruption, or constraint, the unauthorized gas penalties as found on Schedule X-215, Penalties, and/or as specified per individual contracts, shall apply.

The next tariff sheet is Sheet NO. 54.00

Nominated Firm Gas Supply Service

Description: Nominated Firm Gas Supply Service provides commercial and industrial Sales Customers with access to a combination of firm and interruptible company gas supply.

Territory: All areas in Wisconsin served by the company.

Availability: Nominated Firm Gas Supply Service is available, as determined at the sole discretion of the company, for a period of one gas year (beginning November 1) to any commercial or industrial interruptible Sales Customer that desires to have firm sales service for a portion of their natural gas load. This is a firm gas supply service.

Conditions of Service:

1. Service switching rules apply, as found on Schedule X-210, Service Switching and Service Election Quantity Changes Rules.
2. Customers shall nominate, in therms per day, a firm gas supply quantity to be delivered for their use every day for the contract period (November 1 through October 31). The company will, at its sole discretion, approve or disapprove the request. If approved, the nominated supply to be available for the customer each day of the contract period will become the Nominated Firm Gas Supply maximum daily quantity (MDQ).
3. Gas service under this rate schedule shall be subject to limitation, curtailment or suspension of service as found on Schedule X-290, Constraint Period(s). Each customer's available firm entitlement under this rate schedule on any given day during a period of constraint or curtailment is the contracted Nominated Firm Gas Supply MDQ. For purposes of determining the available firm entitlement on a partial day constraint or curtailment the Nominated Firm Gas Supply MDQ will be prorated 1/24th each hour. All usage greater than the amount specified by the Company during a Constraint Period, and all usage in excess of the Nominated Firm Gas Supply MDQ volumes occurring after the time specified by the Company in a notice of constraint, is considered unauthorized usage and is subject to penalties as found on Schedule X-215, Penalties.

Special Terms:

1. The Nominated Firm Gas Supply MDQ will be considered as being first through the customer's meter.
2. Surcharges or credits will be assessed at the applicable interruptible sales service rates.
3. Customers wishing to change their Nominated Firm Gas Supply MDQ are required to provide a written notice to the Company by March 1 of each year in order to qualify for the change in service on or after November 1 per Schedule X-210, Service Switching and Contract Quantity Change Rules. The notice requirement above may be waived by the Company at the Company's sole discretion.

Nominated Firm Gas Supply Service (continued)Rates:

For each customer class as defined on Schedule X-440, Commercial/Industrial, the charges for Nominated Gas Supply Service will be calculated as follows:

1. First gas through the meter for the billing period will be billed at the customer's corresponding firm sales rate per the chart below times
 - a. the lesser of actual usage, or
 - b. the Nominated Gas Supply Service MDQ multiplied by the days in the billing period.
2. Remaining actual usage for the billing period shall be at the customer's interruptible sales rate.

Interruptible Sales Service		Corresponding Firm Sales		
Rate Schedule	Customer Class	Rate Schedule	Customer Class	Firm Tariff Schedule
Ig-4	Interruptible Commercial/Industrial Class 4	Fg-4	Firm Commercial /Industrial Class 4	See Schedule X-100. For currently effective rates see Schedule X-230.
Ig-5	Interruptible Commercial/Industrial Class 5	Fg-5	Firm Commercial /Industrial Class 5	
Ig-6	Interruptible Commercial/Industrial Class 6	Fg-6	Firm Commercial /Industrial Class 6	
Ig-7	Interruptible Commercial/Industrial Class 7	Fg-7	Firm Commercial /Industrial Class 7	
Pg-2	Power Generation Interruptible Sales Service Class 2	NFPg-2	Power Generation Nominated Firm Gas Supply Service Class 2	See table below. For currently effective rates see Schedule X-230.
Pg-6	Power Generation Interruptible Sales Service Class 6	NFPg-6	Power Generation Nominated Firm Gas Supply Service Class 6	
Pg -7	Power Generation Interruptible Sales Service Class 7	NFPg-7	Power Generation Nominated Firm Gas Supply Service Class 7	
Pg-8	Power Generation Interruptible Sales Service Class 8	NFPg-8	Power Generation Nominated Firm Gas Supply Service Class 8	
Pg-9	Power Generation Interruptible Sales Service Class 9	NFPg-9	Power Generation Nominated Firm Gas Supply Service Class 9	

Nominated Firm Gas Supply Service (continued)

Rates: (continued)

Rate Schedule	Customer Class	Basic Distribution Rate \$/Therm	Competitive Supply Rate \$/Therm	Daily Balancing Rate \$/Therm	Peak Day Backup Rate \$/Therm	Base Gas Costs Rate \$/Therm	Base Total Rate \$/Therm
NFPg-2	Power Generation Nominated Firm Sales Class 2	\$ 0.0077	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.3966
NFPg-6	Power Generation Nominated Firm Sales Class 6	\$ 0.0255	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4144
NFPg-7	Power Generation Nominated Firm Sales Class 7	\$ 0.0248	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4137
NFPg-8	Power Generation Nominated Firm Sales Class 8	\$ 0.0246	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.4135
NFPg-9	Power Generation Nominated Firm Sales Class 9	\$ 0.0015	\$ 0.0319	\$ 0.0007	\$ 0.0048	\$ 0.3515	\$ 0.3904

Service under this Schedule is subject to the following:

- Schedule X-210, Service Switching and Service Election Quantity Changes Rules
- Schedule X-215, Penalties
- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-510, PSCW Emergency Rules or Interim Orders

Minimum Charge: The monthly minimum charge shall be the charges as specified under the above Conditions of Service.

Additional Charges: Refer to Schedule X-235, Other Charges.

Penalties: Unauthorized gas penalties as found on Schedule X-215, Penalties, and/or as specified per individual Service Elections, shall apply if unauthorized gas occurs during a curtailment, interruption, or constraint.

Best Efforts Service

Description: A Marketer may request to purchase gas supply from the company on a best efforts basis. Quantities purchased shall be considered the Best Efforts Service gas for the entire gas day.

Territory: All areas in Wisconsin served by the company.

Availability: Best Efforts Service is only available to Marketers.

Conditions of Service:

1. Best Efforts Service shall be provided only when the company determines, at its sole discretion, that it has natural gas supply available on a first-come, first-served basis to accommodate Marketer requests on a given gas day.
2. Best Efforts Service shall be subject to the provisions and procedures found on Schedule X-240, General Conditions of Delivery.
3. On days in which a Marketer is served under the Best Efforts Service, the company will nominate the Best Efforts Service gas as appropriate.
4. For a Marketer that is using Non-LDC Balancing Service, Best Efforts Service gas will be billed each gas day as first-through-the-meter.

Special Terms:

1. Best Efforts Service requests must be received by the company at least 24 hours in advance, unless the company at its sole discretion determines that a shorter request period is acceptable. The Marketer must contact the company and request the quantity of natural gas desired, the duration of service and the Pooling Area for delivery.
2. Best Efforts Service requests become binding upon the company only after the company has communicated approval to the Marketer. Natural gas supply shall be provided in the exact quantity, for the exact duration, and at the exact Pooling Area.
3. Charges incurred for this service as defined below shall be invoiced to the Marketer.
4. On days where there is an Operational Flow Condition as defined in Schedule X-490, Glossary, Best Efforts Service shall be provided to the customers throughout the day prorata on a one twenty-fourth (1/24th) per hour basis.
5. In the event of a natural gas emergency the company may proactively be requested on a best efforts basis to provide natural gas to alleviate the emergency. Such Emergency Natural Gas, as defined in Schedule X-490, Glossary, provided under this Best Efforts Service shall be priced in accordance with this schedule.

Best Efforts Service (continued)

Rates: Rates to be applied to quantities purchased under Best Efforts Service are the Daily Cashout Overtake Tier 2 rates as calculated in accordance with Schedule X-150. Current rates for Best Efforts Service can be found in Schedule X-230, Effective Price Sheets for Service Offerings.

Minimum Charge: The minimum charge shall be based upon the actual quantities of Best Efforts Service gas delivered for each gas day times the applicable daily rate.

Additional Charges: Refer to Schedule X-235, Other Charges.

Service under this Schedule is subject to the following:

- Schedule X-215, Penalties
- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-230, Effective Price Sheets for Service Offerings
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders
- Schedule X-520, PSCW Extension of Mains Surcharges

Penalties: Refer to customer's transportation service.

Service Switching and Service Election Quantity Changes Rules

For purposes of these rules, the company's pipeline capacity and gas supply contract year shall be November 1 to October 31. All requests for transfers from firm sales service to interruptible sales with firm or interruptible distribution capacity service, or for firm sales service to transportation service, shall require a minimum eight month notice period.

For example, a customer requesting a change or transfer of service effective November 1 must have made application to the company on or prior to the proceeding March 1.

Customers requesting a transfer from interruptible sales with firm distribution capacity service to transportation service must have made application to the company on or prior to March 1 of a given year in order for the transfer of service to be effective November 1 of the same year. In all cases of requests for transfers or changes, the current waiting periods are the maximum required time and the company may permit shorter waiting periods when conditions allow.

A customer requesting to transfer services must make the request in writing to the company. The request shall state the date of the request and the proposed effective date of the transfer or change. The request shall indicate which service(s) and amounts, if appropriate, the customer is requesting to transfer from and which service(s) and amounts, if appropriate, the customer is requesting to transfer to. Upon receipt of the written request, the company will note the receipt date on the customer's request.

Transfer from one Transportation Customer Balancing Service (TCBS) pool to another Transportation Customer Balancing Service (TCBS) pool

The Marketer and the customer shall be required to provide the company with written notice no later than three working days prior to any customer meter being switched from one TCBS pool to another TCBS pool or being removed from any Marketer's pool. If the customer is removed from the Marketer's pool, the customer will become its own TCBS pool of one, and will remain its own TCBS pool unless and until a written request is made to the company to join another TCBS pool.

Service Switching and Service Election Quantity Changes Rules (continued)**Transfers from Firm Sales Service to Interruptible Sales Service and
Transfers from Sales Service to Transportation Service**

1. The company shall review the customer's request to determine: a) the approximate amount of pipeline capacity the company has under contract on behalf of the requesting customer; b) the approximate amount of gas supply the company has under contract on behalf of the requesting customer; and c) the revenues at risk relative to the services the company provides.
2. For those customers requesting an intra-year transfer (any expedited waiting period that deviates from the company's currently established maximum required times), the company may grant the request before the appropriate November 1 date subject to the following conditions:
 - a. To avoid cost shifting to other customers (e.g., the pipeline capacity costs and the gas supply costs that the company has been incurring on behalf of the requesting customer), the company shall require the requesting customer to continue to pay the company-incurred costs until such time as these company-incurred costs can be eliminated within the current contract year, but no later than the following October 31 in accordance with the above terms.
 - b. In addition to condition (a) above, the requesting customer shall agree to give up any rights to the pipeline capacity and gas supply in question from the time the transfer request is accepted by the company until the start of the next pipeline capacity and gas supply contract year. In the event the company can shed the pipeline capacity and/or gas supply costs in question, or can re-classify the pipeline capacity and/or gas supply amounts to the company's reserve margin before the required waiting period ends, the company may, at its sole discretion, immediately relieve the customer from being charged the applicable costs.
 - c. The company shall maintain records of pending transfer requests on a first-come, first-served basis to determine if intra-year transfers may be granted, at the sole discretion of the company, by effectuating a "swap" between customers such that the net result would not require the company to significantly change its pipeline capacity, gas supply, or distribution capacity.

Service Switching and Service Election Quantity Changes Rules (continued)**Transfers from Transportation Service to Sales Service,
Transfers from Interruptible Sales Service to Firm Sales Service, and
Interruptible Sales Service applying for Nominated Firm Supply Service**

1. Customers on transportation service that wish to transfer to firm or interruptible sales service provided by the company must first complete an application in writing for the requested sales service. Customers on transportation service may request a transfer to firm or interruptible sales service at any time. To allow the company adequate time to secure gas supply and pipeline capacity to meet the request(s), the company will make the requested firm or interruptible sales service effective November 1 of the year for which the minimum eight month waiting period has been satisfied. The customer transferring to firm or interruptible sales service may be considered a new customer for purposes of determining availability of gas supply and customer deposits. The company may transfer a customer to firm or interruptible sales service on a date other than November 1 on a best efforts basis.
2. Customers on interruptible service that wish to transfer to firm sales service provided by the company must first complete an application in writing requesting firm sales service. Customers on interruptible sales service may request a transfer to firm sales service at any time. To allow the company adequate time to secure pipeline capacity to meet the request(s), the company will make the requested firm sales service effective November 1 of the year for which the minimum eight month waiting period has been satisfied. The customer transferring to firm sales service may be considered a new customer for purposes of determining availability of pipeline capacity. The company may transfer a customer to firm sales service on a date other than November 1 on a best efforts basis.
3. Interruptible Sales Service customers wishing to add to or change their maximum daily quantity ("MDQ") for the Nominated Firm Sales Supply Service, Schedule X-170, are required to provide a written notice to the company by March 1 of each year in order to qualify for the change in service on or after November 1. The company has the right to refuse the request altogether or approve an MDQ value lower than the amount requested. The company may at its sole discretion activate an MDQ change on a date other than November 1 on a best efforts basis.
4. The company has the right to hold in reserve volumes of gas supply and pipeline capacity in the event the company determines these volumes are required to meet expected growth of new and existing sales customers and gas reserves to meet sales demand in colder than normal years.
5. The company has the right to refuse firm or interruptible sales service to a transferring transportation customer until the company is able to obtain adequate gas supplies at reasonable cost to meet the customer's needs. In the event the company must refuse transfer requests, the company shall maintain a waiting list and transfers will be made on a first-come, first-served basis.

Service Switching and Service Election Quantity Changes Rules (continued)

6. If the company is able to offset requested transfers, either in part or in whole, to firm or interruptible sales service from transportation service with corresponding requests to move from firm or interruptible sales service to transportation service, or from interruptible sales service to firm sales service, the company shall do so on a first-come, first-served basis.

Selection of Pipeline Balancing Service by Marketer and customers

1. The Marketer and the customers of its pool shall be required to provide the company with written notice no later than March 1 of their intention to secure the services of a Pipeline Balancing Service which will become effective the following November 1 and continue in effect through the gas year ending the following October 31. A Marketer and its customers must renew this election by March 1 annually to continue to be effective the following November 1.
2. Marketers who fail to renew their Pipeline Balancing Service shall be assumed to be terminating that service election and shall be considered in the Transportation Customer Balancing Service without a Pipeline Balancing Service effective the following November 1.
3. If a Marketer wants to forego a Pipeline Balancing Service after their annual service election has been accepted, they can submit a request to the company. The company at its sole discretion will approve or deny its request to return to the Transportation Customer Balancing Service.

Service Switching From Transportation Service to Sales Service and Back to Transportation Service Pursuant to Temporary Conditions from Changes in Ownership

1. Where the ownership of a property currently receiving transportation service changes, the Company shall accommodate the acquiring customer's need for additional time to finish service elections with the company and secure arrangements for natural gas pursuant to the company's transportation service, by permitting, on a best efforts basis, the customer to use Company sales services as an interim measure until the acquiring customer fulfills the requirements to use the company's transportation service.
2. The Company, at its sole discretion, shall permit the acquiring customer to use its corresponding sales service as a transitional measure only when it determines that it has sufficient gas supply, pipeline contract, and distribution capacity to serve the customer with no harm or detriment to its current customers, and for a period not exceeding two months (62 calendar days) from the date of ownership change of the property. The company may require the acquiring customer to limit its natural gas usage only to quantities that the company believes it can service.

Service Switching and Service Election Quantity Changes Rules (continued)

3. This measure is intended to allow the acquiring customer to fulfill transportation service requirements such as (but not limited to) processing of new transportation contracts, setup of appropriate telemetry and providing adequate time for the acquiring customer to make arrangements for gas supply.
4. If the company, in its sole discretion, determines that gas supply is insufficient to accommodate the acquiring customer on a firm basis, the company shall, as an interim measure, move the customer to an interruptible sales service that it views is appropriate.
5. If the acquiring customer fails to meet the requirements to receive transportation service within the 62 calendar day window, such as failing to have a completed Remote Telemetry Agreement submitted to the company, the customer shall be subject to the rate switching provisions of this tariff to transfer from sales service to transportation service.

Service Switching as a New Customer from Sales Service to Transportation Services Pursuant to New Construction

New construction property is initially set up in the company's billing system under a firm sales service. If the owner(s) indicate that their intention is to utilize transportation service, the company shall accommodate the new customer's need for additional time to complete construction, finish service elections with the company, and secure arrangements for natural gas pursuant to the company's transportation service. The customer may use company sales services on a best efforts basis as an interim measure, not exceeding two months (62 calendar days) from the date of natural gas meter hookup, until the new customer fulfills the requirements to use the company's transportation service.

The next effective sheet is tariff sheet NO. 80.00.

Penalties

Unauthorized Gas Penalties: The penalties for Unauthorized Gas as defined on Schedule X-490 and for related incremental costs are described below. These penalties and related incremental costs will be billed in addition to all other properly applied rates and charges for products and/or services rendered. Unauthorized Gas penalties shall be categorized as curtailment, interruption, or constraint as described below.

Based on prevailing operating conditions and system requirements, the company may, at its sole discretion, call a curtailment, an interruption, or a constraint. Any customer(s) or Marketer that fail to curtail, interrupt, or constrain gas usage in accordance with the company's curtailment, interruption, or constraint policies as found on Schedule X-250, FERC-Mandated Gas Supply Curtailment Policy, for curtailments; Schedule X-255, Interruptible Services Interruption Procedure, for interruptions; and Schedule X-290, Constraint Period(s), for constraints, as ordered by the company, shall be penalized as described herein unless subject to terms and conditions as specified per individual Service Elections.

The company will have the authority at all times, but not be required to, valve-off non-compliant customers during periods of curtailment, interruption or constraint.

Curtailment Penalties

Curtailment penalties shall apply when the Schedule X-250, FERC-Mandated Gas Supply Curtailment Policy, is invoked.

- Customers shall be required to pay a minimum penalty rate of \$2.50 per therm, plus any incremental costs, for all unauthorized use of gas.
- When the Company is exposed to penalties greater than \$2.50 per therm, the penalty rate will increase to \$10.00 per therm, plus any incremental costs, for all unauthorized use of natural gas.

See Glossary definition of Incremental Costs on Schedule X-490 for the highest cost of delivered gas to the company's city gate on a particular gas day of unauthorized gas.

Interruption Penalties

Interruption penalties shall apply to those customers served under tariffed interruptible services or as specified per individual contracts.

- Customers shall be required to pay a minimum penalty rate of \$2.50 per therm, plus any incremental costs, for all unauthorized use of gas.
- When the Company is exposed to penalties greater than \$2.50 per therm the penalty rate will increase to \$10.00 per therm, plus any incremental costs greater than \$10.00 per therm, for all unauthorized use of natural gas.

Penalties (continued)

See Glossary definition of Incremental Costs on Schedule X-490 for the highest cost of delivered gas to the company's city gate on a particular gas day of unauthorized gas.

Constraint Penalties

Constraint penalties shall apply to those Marketers participating in transportation services.

For the purposes of determining the portion of company-incurred pipeline overrun charges, scheduling charges, or penalties to be passed on to the Marketer, as a result of the Marketer's Pooling Area net daily imbalance quantities, the company will use the penalty application quantity as described in the Constraint Application section of Schedule X-290, Constraint Period(s).

- Marketers shall be required to pay a minimum penalty rate of \$2.50 per therm, plus any incremental costs, for all unauthorized use of gas.
- When the Company is exposed to penalties greater than \$2.50 per therm the penalty rate will increase to \$10.00 per therm, plus any incremental cost greater than \$10.00 per therm, for all unauthorized use of natural gas.

See Glossary definition of Incremental Costs on Schedule X-490 for the highest cost of delivered gas to the company's city gate on a particular gas day of unauthorized gas.

Operational Flow Condition ("OFC") Penalties

The company may declare an Operational Flow Condition (OFC) if any pipeline which is serving the distribution system declares hourly restrictions. During an OFC the Marketer in the affected area shall, after a notice of no less than two hours, be required to balance their hourly therm usage to the applicable pipeline(s) declared OFC. The company will pass through to the Marketer their prorata share of any Penalties assessed to it from pipelines which declared hourly restrictions ("OFC Penalties"). The company will prorate OFO Penalties incurred over the therm usage exceeding (or, in the case of a low flow condition, less than) the Maximum Hourly Delivery Quantity of Marketers as calculated by the Company in the direction of the OFC for the Pooling Area or operating system(s) that includes the applicable branchline, localized subsystem, gate(s) or gate group(s) named by the pipeline for the duration of the specific pipeline OFO penalty.

OFC penalties recovered from Marketers shall be applied to gas costs through the PGA.

Within 90 days after the billing of pipeline OFO penalties the Company shall submit a report to the Public Service Commission of Wisconsin of the OFO penalty billing.

The next tariff sheet is Sheet NO. 85.00.

Allocation of Gas Delivered to the City Gate

1. On any given gas day, in the event the total gas supply volumes (therms) to be delivered to any of the company's gate stations (i.e., company-owned supply plus supplies nominated by Marketers) cannot be utilized by all of the company's customers which are served from that gate station (i.e., total supplies exceed anticipated customer demand), the company may allocate available gate station capacity among the Marketers seeking to deliver natural gas supplies to that gate station. This allocation may be required for system integrity, economics, safety reasons, or other situations at the sole discretion and interpretation of the company, when the distribution system, pipeline delivery system, or other gas supply/distribution resources dictate.
2. The company shall inform the Marketer(s) of the gate stations and associated pipeline system(s) for which the following allocation procedures will be performed.
 - a. The company will determine the daily available Transportation Customer capacity ("Daily Available Transportation Customer Capacity") of each gate station for the designated pipeline system(s) by subtracting the daily volume the company will transport through the gate station for system gas requirements from the estimated daily operational capacity of the gate station.
 - b. Marketers will nominate their transportation requirements in accordance with the Nominations Procedure as found on Schedule X-280.
 - c. If the sum of all Marketer Transportation Service Provider (TSP) Supply Nominations exceeds the Daily Available Transportation Customer Capacity, the amount of capacity allocated to each Marketer will be equal to the Marketer's TSP Supply Nomination times the ratio of the Daily Available Transportation Customer Capacity to the sum of all Marketers' TSP Supply Nominations.
 - d. Marketer TSP Supply Nominations in excess of the allocated amounts will be refused by the company.
3. The company will notify the Marketers as soon as possible of such allocation.

Nominations Procedure

Marketers shall follow the procedures set forth below when using transportation service.

1. Prior to the start of a gas day the Marketer shall submit to the company all information in the Nomination Information Requirement Lists provided below. The Marketer shall also submit to the company the same Transportation Service Provider ("TSP") Supply Nomination provided to the pipeline, specifying the amount (dekatherms) of gas scheduled for delivery to the company's natural gas distribution system. See #9 below.
2. Any Marketer utilizing a Non-LDC Balancing Service ("NLBS") must elect to do so annually in accordance with Schedule x-215, Service Switching and Service Election Quantity Changes Rules. If a Marketer wants to forego a NLBS after their annual service election has been accepted, they can submit a request to the company. The company at its sole discretion will approve or deny.
3. Any Marketer that is utilizing an NLBS must submit a Demand Nomination (the expected metered usage) for each Marketer Pool, for each gas day, for each NLBS Provider. The TSP Supply Nomination shall represent the quantity of gas the Marketer intends to deliver to each gate station within a Pool Area, and each TSP Supply Nomination must be linked to an NLBS (also known as "Linked Delivery Quantities"). The company's expectation is that the absolute difference between the actual metered usage and the TSP Supply Nominations would be reconciled by the Marketer's NLBS, and that the Marketer will not have a daily imbalance subject to the company's Transportation Customer Balancing Service charges.
4. The company will permit the use of more than one NLBS by a Marketer on any given gas day. The Marketer must specify the balancing volume on each NLBS and which NLBS has priority. The company will report Burner Tip Actual ("BTA") usage to the NLBS in accordance with the Marketer's allocation. If no allocation is provided, 100% of the BTA usage will be prorated by the company among the NLBS.
5. In the situation where a Marketer is utilizing one or more NLBS and has natural gas quantities delivered to the company's distribution system which are not linked to an NLBS, the Non-Linked Delivery Quantities must be subtracted from the total BTA usage before allocating the remaining BTA usage to the NLBS. If the total BTA usage before allocating to NLBS is less than the quantity of natural gas delivered from the Non-Linked Delivery Quantities, the BTA usage reported to the NLBS Provider(s) shall be zero and the difference between the BTA usage and the Non-Linked Delivery Quantities shall be subject to Undertake Charges as found on schedule X-150 Transportation Balancing Service.

Nominations Procedure (continued)

6. The company shall require that nominations of natural gas be made to delivery point(s) assigned by the company in the Pooling Area where the Transportation Customer(s) is (are) physically located. Operating, economic impact, and/or *force majeure* conditions shall dictate whether the company will, at its sole discretion, permit or direct the delivery of natural gas to an adjacent or alternative Operating System or delivery point(s). See Schedule X-490, for link to a map of Pooling Areas within the company's franchise area.
7. All nominations must be submitted to the company via its established website and must include all of the information required per the Nomination Information Requirement Lists provided below. In the event that the company's website is not operational, then nominations shall be submitted by some other electronic alternative means that the company finds suitable.
8. All nominations must be received by the Company via its established Web site coincident with the NAESB central clock time deadlines. All information requirements described herein must be satisfied in order for any nomination to be processed by the company. All nominations, including intra-day nominations, shall be submitted as a daily quantity. An intra-day nomination shall be subject to the TSP flow rules. Changes to nominations will not be confirmed by the company after the deadlines have passed except at the company's sole discretion.
9. All nominations to the company submitted by the Marketer must meet the acceptance criteria of the company. Intra-day nominations that result in allocated quantities from the TSP that are less than the amount of gas that has already flowed on the company's system for the gas day and which cause the company to incur penalties and/or incremental costs shall subject those quantities flowed in excess of the TSP allocated quantities to penalties and incremental costs as found on Schedule X-215, Penalties. Such penalties and/or incremental costs shall be billed to the Marketer.

Nominations Procedure (continued)

10. To the extent that a Marketer's TSP Supply Nomination quantity reported to the company does not match a TSP Supply Nomination reported from the pipeline to the company, the company will confirm the lesser quantity of the two nominations. Furthermore, the company shall not confirm a TSP Supply Nomination that has not been provided.
11. It shall be the sole obligation of any Marketer that is a subscriber to a NLBS to inform the company, via telephone or other electronic means the company deems appropriate, when/if the NLBS is interrupted by the TSP. Failure to report an NLBS interruption to the company will result in the applicable Marketer being subject to penalties and incremental costs as found on Schedule X-215, Penalties.
12. In the event that gas is delivered to one of the company's Pooling Areas and the nomination to take ownership of the gas was not received by the company by the deadline, such gas will be deemed trespass gas left on the company's system. The trespass quantity of gas shall be subject to the company's balancing and penalty fees as found on Schedule X-150, Transportation Customer Balancing Service, and Schedule X-215, Penalties, and shall be billed to the Marketer. Notwithstanding, to the extent such nomination failure was due to a failure of the company's website, and the Marketer of the gas can be identified by pipeline downstream information and a retroactive nomination is received, then, at the company's sole discretion, such gas may be applied to the applicable Marketer.
13. In the event that the company receives retroactive pipeline invoice adjustments that require changes to the quantity of gas that the Marketer has been credited for by the company, the revised imbalances shall be subject to the company's rates, rules and regulations as found in the currently effective tariff and invoiced accordingly.

Timeline for Nominations

All nominations to the company must be made in accordance with the deadlines of the NAESB Standard 1.3.2.

- Additional nomination cycles may be accepted by the company at its sole discretion and on a best efforts basis.
- In the event that NAESB Standards change, the company's nomination requirements may change accordingly.

Intentionally left blank

Nominations Information Requirements List
(Illustrative of Items Required on the Company's Web Site for Nominations)

Item NO.	Description	Required for Co.'s Web Site
1	Receipt or Delivery [Enter R or D]	X
2	Service Requester (Shipper) Name [Who owns the pipeline capacity contract]	–
3	Shipper Identifier Code [Shipper's DUNS Number]	X
4	Service Requester (Shipper) Contract Number Associated with Transportation Service Provider (TSP)	X
5	Upstream Identifier Code (Party Supplying the Natural Gas to the Service Requester)	X
6	Upstream Contract Identifier [Pool Manager Customer Service Agreement Number, or WG Account Number]	X
7	Downstream Identifier Code (The DUNS Number of the Party Receiving the Natural Gas)	X
8	Downstream Contract Identifier [Pool Manager Customer Service Agreement Number, or WG Account Number]	X
9	Delivery point (Pipeline Data Reference Number [DRN])	X
10	Marketer/Agent Name	X
11	Specify the nomination cycle per NAESB Standard 1.3.2. Additional nomination cycles may be accepted by the company on a best efforts basis.	Time Stamp determines
12	Transportation Service Provider (TSP) (e.g., ANR, NGPL, etc.)	X
13	TSP (Pipeline) Contract Transaction Type: Firm or Interruptible (Enter FT or IT)	X

Nominations Information Requirements List (continued)
(Illustrative of Items Required on the Company's Web Site for Nominations)

Item NO.	Description	Required for Co.'s Web Site
14	Nomination Start Date (MM/DD/YYYY)	X
15	Nomination End Date (MM/DD/YYYY)	X
16	TSP (Pipeline) Supply Nomination for Day (Dths). If nominating, enter 0 or greater.	X
17	Non-LDC Balancing Service (NLBS) Provider.	X
18	Non-LDC Balancing Service (NLBS) Name.	X
19	Non-LDC Balancing Service (NLBS) Contract Number.	X
20	Non-LDC Balancing Service (NLBS) Nomination for Day (Dths). (If NLBS nomination>0, the Service is activated.)	X
21	Customer Demand Nomination for Day (Dths). If no non-LDC Balancing Service, leave blank.	X
22	Contact Name	-
23	Contact Phone or Pager Number	-

Constraint Period(s)

A Constraint may be called at any time for system integrity, economics, safety reasons, or other situations at the sole discretion and interpretation of the company, when the distribution system, pipeline delivery system, or other gas supply/distribution resources dictate. Marketers are subject to the calling of a High Flow Constraint or a Low Flow Constraint.

Constraint Notification

1. The company will provide constraint period notification information electronically via its messaging system.
2. Notice shall be provided no less than two hours before the start of such constraint period, which may include intra-day constraints that could apply on an hourly basis to the current gas day.
3. The Marketer shall be responsible for keeping the company informed of accurate and current contact information, including but not limited to personnel names, phone numbers, and email addresses. If the company attempts to contact the Marketer and determines, at the company's sole discretion, that contact information for the Marketer is inaccurate such that the company is unable to notify the Marketer, the Marketer shall continue to be subject to all constraint period rules and penalties.
4. Depending upon the prevailing operating conditions, the company may call a constraint across the entire distribution system or limit the constraint to one or more pooling area(s), one or more operating system(s), one or more gate station(s), or one or more Marketer(s). The geographical area of the constraint shall be clearly identified by the company at the time the company notifies the Marketer(s) of the constraint period.
5. Any Marketer named specifically or operating in the area(s) for which a constraint period is called will be subject to unauthorized gas penalties on all unauthorized gas in addition to normal daily cashout charges. The company may waive any unauthorized gas penalty charges that are the direct result of remote meter reading equipment errors as determined by the company at its sole discretion.
6. In the event of non-compliance with a constraint notification, the company will have the authority at all times, but not be required, to valve-off non-compliant customers during periods of constraint.
7. The purchase of gas under any other rate schedule to replace that amount of gas limited, curtailed or suspended is not permitted. Upon notice from the company that normal service has been restored, the customer may immediately resume the use of gas.

Constraint Period(s) (continued)

Constraint Reporting Requirement

A report of constraints declared shall be provided to the Public Service Commission of Wisconsin within 90 days of each constraint. Each report will include the date of the constraint, the kind of constraint (high or low flow), the penalty associated with the Marketer, location of the constraint, and the reason for calling the constraint. The report shall include an explanation of why a constraint was not imposed on any company marketing affiliate(s) if such is the case. Records documenting the company's actions with respect to calling constraints shall be retained for at least three years after the end of the constraint period.

High Flow Constraint Periods

1. A High Flow Constraint Period can be declared when: (a) the company determines that distribution capacity limitations will affect the ability to serve customers in an area for a period, or (b) the company determines for economic and/or operational reasons that the expected demand may exceed the expected supply for a period, or (c) the company believes that to meet an expected supply shortfall it will incur overrun, scheduling, or penalty charges and/or use gas supplies that will hinder its ability to meet estimated demand obligations that are forecasted for the company's future obligation to serve the sales customers.
2. When the company determines that a high flow constraint condition exists, the company can declare a High Flow Constraint Period on all applicable Marketers and they must limit their usage of gas to the daily gas supplies to which they have rights. A Marketer's total daily supply will be the sum of the Transportation Service Provider supply nominations (adjusted for non-LDC balancing service) to the constraint area(s) for the period plus any allowed Best Efforts Service nominations.
3. The Marketer shall limit its daily usage of gas to its total daily gas supply in the area(s) in which the constraint is called until notified by the company that the High Flow Constraint Period has ended. In the event of an intra-day constraint, the Marketer's total daily gas supply for the partial day constraint period will be allocated 1/24 per hour and the Marketer shall limit actual usage for the partial day constraint period to that allocated supply.
4. During a High Flow Constraint Period any Marketer using more than its daily supply of gas on any day, or portion thereof, shall be deemed to have unauthorized gas. The unauthorized gas shall be determined by using the company remote meter reading equipment or through daily and/or hourly meter readings obtained by the company. Unauthorized gas shall be subject to daily cashout charges calculated in accordance with Schedule X-150, Transportation Customer Balancing Service, as well as unauthorized gas penalties in accordance with Constraint Penalties as found on Schedule X-215, Penalties.

Constraint Period(s) (continued)**Low Flow Constraint Periods**

1. A Low Flow Constraint Period can be declared when: (a) the company determines for economic or operational reasons that the expected supply may exceed expected demand for a period; or (b) the company believes that to manage the expected supply overage it will incur overrun, scheduling, or penalty charges and/or use capacity that will hinder its ability to manage future obligations to its sales customers.
2. When the company determines that a low flow constraint condition exists, the company can declare a Low Flow Constraint Period on all applicable Marketers and they must use all delivered gas. A Marketer's total daily supply will be the sum of the Transportation Service Provider supply nominations (adjusted for non-LDC balancing service) to the constraint area(s) for the period plus any allowed Best Efforts Service nominations.
3. The company shall require the Marketer in the area(s) on which the constraint is called to use all gas delivered by the company's system each day or portion thereof until they are notified by the company that the Low Flow Constraint Period has ended. In the event of an intra-day constraint, the Marketer's total daily gas supply for the partial day constraint period will be allocated 1/24 per hour and the Marketer shall use all of that allocated supply.
4. Any Marketer using less than the amount of gas delivered to the company's system during a Low Flow Constraint Period shall have unauthorized gas. The unauthorized gas shall be determined using company remote meter reading equipment or through daily and/or hourly meter readings obtained by the company. Unauthorized gas shall be subject to daily cashout charges calculated in accordance with Schedule X-150, Transportation Customer Balancing Service, as well as unauthorized gas penalties in accordance with Constraint Penalties as found on Schedule X-215, Penalties.

Constraint Period(s) (continued)**Constraint Application**

When the Marketer's pool covers a larger geographic area than the area covered under a constraint, any penalty quantity shall be determined at the penalty application area for which the constraint was called. For example, if the company calls a constraint for one or more specific Operating Systems, a Marketer pool that includes more than those constrained Operating Systems will have calculations performed and penalties applied individually for each Operating System in which that Marketer has unauthorized gas. Constrained Operating Systems cannot be combined with unconstrained Operating Systems for the purposes of calculating a Marketer's penalty quantities.

Operational Flow Condition

The company may declare an Operational Flow Condition (OFC) if any pipeline which is serving the distribution system declares hourly restrictions. During an OFC the Marketer in the affected area shall, after a notice of no less than two hours, be required to balance their hourly therm usage to the applicable pipeline(s) declared OFC. The company will pass through to the Marketer their prorata share of any Penalties assessed to it from pipelines which declared hourly restrictions. Those Marketers violating the hourly rights during an OFC shall be subject to the OFC penalty as described on Schedule X-215, Penalties.

Political Districts, Pooling Areas and Operating Systems

The company reserves the right to redefine its pooling areas or operating systems and the communities served within each operating system annually, effective each November 1. Customers interested may request, and the company agrees to provide, any changes the company plans to make to its pooling areas or operating systems. This data shall be available for customer request on and after November 1 to become effective on the following November 1.

A map of pooling areas and operating systems is available on the Company's web site as defined in the glossary under Maps.

Cities

Political District	Operating System		Pooling Area
	Name	Number	
Appleton	Fox Valley	5	206
Brookfield	Western 300	2	205
Burlington	Southern	4	203
Cudahy	Lakeshore	3	202
Delafield	Western 300	2	205
Delavan	Southern	4	203
Elkhorn	Southern	4	203
Fort Atkinson	Western 300	2	205
Franklin	Lakeshore	3	202
Greenfield	Lakeshore	3	202
Jefferson	Western 300	2	205
Kenosha	Lakeshore	3	202
Lake Geneva	Southern	4	203
Lake Mills	Western 300	2	205
Menasha	Fox Valley	5	206
Milwaukee	Lakeshore	3	202
Muskego	Lakeshore	3	202
Neenah	Fox Valley	5	206
New Berlin	Lakeshore	3	202
Oak Creek	Lakeshore	3	202
Oconomowoc	Western 300	2	205
Pewaukee	Western 300	2	205
Racine	Lakeshore	3	202
South Milwaukee	Lakeshore	3	202
St. Francis	Lakeshore	3	202
Watertown	Western 300	2	205
Waukesha	Western 300	2	205
Whitewater	Western 500	1	201

The next tariff sheet is Sheet NO. 163.00.

Villages

Political District	Operating System		Pooling Area
	Name	Number	
Big Bend	Rochester	9	205
Bloomfield	Southern	4	203
Bristol	Southern	4	203
Caledonia	Lakeshore	3	202
Chenequa	Western 300	2	205
Clinton	Sharon-Clinton	7	207
Clyman	Western 300	2	205
Darien	Southern	4	203
Dousman	Rochester	9	205
Eagle	Rochester	9	205
East Troy	Rochester	9	205
Elmwood Park	Lakeshore	3	202
Fontana	Southern	4	203
Fox Crossing	Fox Valley	5	206
Genoa City	Southern	4	203
Greendale	Lakeshore	3	202
Hales Corners	Lakeshore	3	202
Hartland	Western 300	2	205
Hustisford	Western 300	2	205
Johnson Creek	Western 300	2	205
Lac La Belle	Western 300	2	205
Little Chute	Fox Valley	5	206
Lowell	Western 300	2	205
Merton	Western 300	2	205
Mount Pleasant	Lakeshore	3	202
Mukwonago	Rochester	9	205
Nashotah	Western 300	2	205
North Bay	Lakeshore	3	202
North Prairie	Rochester	9	205
Oconomowoc Lake	Western 300	2	205
Paddock Lake	Southern	4	203

Villages (Continued)

Political District	Operating System		Pooling Area
	Name	Number	
Palmyra	Western 500	1	201
Pewaukee	Western 300	2	205
Pleasant Prairie	Lakeshore	3	202
Reeseville	Western 300	2	205
Rochester	Rochester	9	205
Salem Lakes	Southern	4	203
Sharon	Sharon-Clinton	7	207
Somers	Lakeshore	3	202
Sturtevant	Lakeshore	3	202
Sullivan	Western 300	2	205
Summit	Western 300	2	205
Twin Lakes	Southern	4	203
Union Grove	Rochester	9	205
Wales	Western 300	2	205
Walworth	Southern	4	203
Waterford	Rochester	9	205
Williams Bay	Southern	4	203
Wind Point	Lakeshore	3	202
Yorkville	Rochester	9	205

The next tariff sheet is Sheet NO. 166.00.

Towns (Counties in Parentheses)

Political District	Operating System		Pooling Area
	Name	Number	
Aztalan (Jefferson)	Western 300	2	205
Black Creek (Outagamie)	Fox Valley	5	206
Bloomfield (Walworth)	Southern	4	203
Boulder Junction (Vilas)	North Border	8	204
Bradford (Rock)	Sharon-Clinton	7	207
Brighton (Kenosha)	Southern	4	203
Brookfield (Waukesha)	Western 300	2	205
Buchanan (Outagamie)	Fox Valley	5	206
Burlington (Racine)	Southern	4	203
Center (Outagamie)	Fox Valley	5	206
Clayton (Winnebago)	Fox Valley	5	206
Clinton (Rock)	Sharon-Clinton	7	207
Clyman (Dodge)	Western 300	2	205
Cold Spring (Jefferson)	Western 500	1	201
Concord (Jefferson)	Western 300	2	205
Conover (Vilas)	North Border	8	204
Darien (Walworth)	Southern	4	203
Deerfield (Dane)	Western 300	2	205
Delafield (Waukesha)	Western 300	2	205
Delavan (Walworth)	Southern	4	203
Dover (Racine)	Rochester	9	205
Eagle (Waukesha)	Rochester	9	205
East Troy (Walworth)	Rochester	9	205
Ellington (Outagamie)	Fox Valley	5	206
Emmet (Dodge)	Western 300	2	205
Farmington (Jefferson)	Western 300	2	205
Freedom (Outagamie)	Fox Valley	5	206
Genesee (Waukesha)	Rochester	9	205
Geneva (Walworth)	Southern	4	203
Grand Chute (Outagamie)	Fox Valley	5	206
Greenville (Outagamie)	Fox Valley	5	206

Towns (Counties in Parentheses)
(Continued)

Political District	Operating System		Pooling Area
	Name	Number	
Harmony (Rock)	Western 500	1	201
Harrison (Calumet)	Fox Valley	5	206
Hebron (Jefferson)	Western 300	2	205
Hubbard (Dodge)	Western 300	2	205
Hustisford (Dodge)	Western 300	2	205
Ixonia (Jefferson)	Western 300	2	205
Jefferson (Jefferson)	Western 300	2	205
Johnstown (Rock)	Western 500	1	201
Koshkonong (Jefferson)	Western 300	2	205
La Fayette (Walworth)	Southern	4	203
La Grange (Walworth)	La Grange	10	202
Lake Mills (Jefferson)	Western 300	2	205
Land O' Lakes (Vilas)	North Border	8	204
Lima (Rock)	Western 500	1	201
Linn (Walworth)	Southern	4	203
Lowell (Dodge)	Western 300	2	205
Lyons (Walworth)	Southern	4	203
Manitowish Waters (Vilas)	North Border	8	204
Mercer (Iron)	North Border	8	204
Merton (Waukesha)	Western 300	2	205
Milford (Jefferson)	Western 300	2	205
Milton (Rock)	Western 300	2	205
Mukwonago (Waukesha)	Rochester	9	205
Neenah (Winnebago)	Fox Valley	5	206
Norway (Racine)	Rochester	9	205
Oakland (Jefferson)	Western 300	2	205
Oconomowoc (Waukesha)	Western 300	2	205
Ottawa (Waukesha)	Rochester	9	205
Palmyra (Jefferson)	Western 500	1	201
Paris (Kenosha)	Southern	4	203
Phelps (Vilas)	North Border	8	204
Plum Lake (Vilas)	North Border	8	204

Towns (Counties in Parentheses)
(Continued)

Political District	Operating System		Pooling Area
	Name	Number	
Presque Isle (Vilas)	North Border	8	204
Randall (Kenosha)	Southern	4	203
Raymond (Racine)	Lakeshore	3	202
Richmond (Walworth)	Western 500	1	201
Sharon (Walworth)	Sharon-Clinton	7	207
Shields (Dodge)	Western 300	2	205
Somers (Kenosha)	Lakeshore	3	202
Spring Prairie (Walworth)	Southern	4	203
St. Germain (Vilas)	North Border	8	204
Sugar Creek (Walworth)	Southern	4	203
Sullivan (Jefferson)	Western 300	2	205
Sumner (Jefferson)	Western 300	2	205
Troy (Walworth)	Rochester	9	205
Vernon (Waukesha)	Rochester	9	205
Vinland (Winnebago)	Fox Valley	5	206
Walworth (Walworth)	Southern	4	203
Waterford (Racine)	Rochester	9	205
Watertown (Jefferson)	Western 300	2	205
Waukesha (Waukesha)	Rochester	9	205
Wheatland (Kenosha)	Southern	4	203
Whitewater (Walworth)	Western 500	1	201
Winchester (Vilas)	North Border	8	204

* Service to only a portion of the community under a boundary agreement.

The next tariff sheet is Sheet NO. 172.00.

Pooling Area, Operating System and City Gate Cross-Reference

Operating System Served by Gate	Pipeline	Gate	Downstream Reference Number (DRN)	Pooling Area
Operating System 1: Western 500	ANR	Fort Atkinson (Janesville)	28811	201
Operating System 1: Western 500	NNG	Lima Gate	5533	201
Operating System 1: Western 500	NNG	Whitewater #1 (Reliance Road)	78608	201
Operating System 1: Western 500	NNG	Whitewater LSP	62883	201
Operating System 2: Western 300	ANR	Waukesha	28844	205
Operating System 2: Western 300	NNG	Bluff Creek	78368	205
Operating System 2: Western 300	Guardian	Bluff Creek	359490	205
Operating System 2: Western 300	ANR	Fort Atkinson (Janesville)	28811	205
Operating System 2: Western 300	NNG	Lima Gate	35533	205
Operating System 2: Western 300	ANR	Rochester	28798	205
Operating System 2: Western 300	Guardian	Rockvale Road	359488	205
Operating System 3: Lakeshore	ANR	Racine (Kenosha)	28720	202
Operating System 3: Lakeshore	ANR	New Berlin	28841	202
Operating System 3: Lakeshore	NGPL	Moraine (Stateline)	3861	202
Operating System 3: Lakeshore	NNG	Bluff Creek	78368	202
Operating System 3: Lakeshore	Guardian	Bluff Creek	359490	202
Operating System 4: Southern	ANR	Lake Geneva (Highway 50)	40226	203
Operating System 4: Southern	NGPL	Genoa 1/2	41250	203
Operating System 4: Southern	Guardian	Walworth	359493	203
Operating System 5: Fox Valley	ANR	North Appleton	28779	206
Operating System 5: Fox Valley	ANR	South Appleton	28869	206
Operating System 5: Fox Valley	ANR	Appleton (West Appleton)	28870	206
Operating System 5: Fox Valley	ANR	Winchester	100052	206
Operating System 5: Fox Valley	Guardian	Fox Valley	778102	206
Operating System 7: Sharon-Clinton	ANR	Sharon	36936	207
Operating System 8: North Border	GLGT	Duck Creek	245609	204
Operating System 9: Rochester	ANR	Rochester	28798	205
Operating System 9: Rochester	Guardian	Rockvale Road	359488	205
Operating System 9: Rochester	NNG	Bluff Creek	78368	205
Operating System 9: Rochester	Guardian	Bluff Creek	359490	205
Operating System 10: La Grange	NNG	Bluff Creek	78368	202
Operating System 10: La Grange	Guardian	Bluff Creek	359490	202
Operating System 10: La Grange	NGPL	Genoa 1/2	41250	202
Operating System 10: La Grange	ANR	Lake Geneva (Highway 50)	40226	202
Operating System 10: La Grange	Guardian	Walworth	359493	202

The next tariff sheet is Sheet NO. 178.00.

Glossary

Glossary

ACCEPTANCE OF REPORTING INFORMATION: The Company will, at the customer's request, accept reporting information as required by the Agreement for Transportation Service from the customer's shipper or other representative. However, the customer will continue to be responsible for all such reporting requirements and be subject to all conditions as specified in the Terms and Conditions for Service Offerings and the Transportation Conditions of Delivery.

AGRICULTURAL SEASONAL USE SERVICE RATE AUDIT: The procedure is to review all agricultural seasonal use service accounts, each year, to review average annual usage so that it is within the usage requirements of their rate class plus or minus 10% from the breakpoint quantity. Annual usage shall be determined on the basis of: 1) the twelve (12) month period typically ending in August of each year; or 2) other such twelve (12) month period as may be agreed upon; or 3) a partial period of less than twelve (12) months as determined by the customer's initial date of service and the company's next scheduled annual rate audit period. Partial period rate audits will be conducted in those instances whereby the company's review of the customer's monthly usage suggests that the customer may have been incorrectly classified regarding the appropriate rate class at the time of service initiation. A customer's average seasonal use must be at least seventy percent (70%) of their average annual usage. Customers may appeal the conclusion of the annual rate audit to the Agricultural Services Manager, who will evaluate such appeal and act accordingly. Reclassification based on partial period rate audits will be at the sole discretion of the company, and any rate class change will be made accordingly. Customer reclassification resulting from the Agricultural Seasonal Use Service Rate Audit shall become effective on September 1st, each year.

ANNUAL RATE AUDIT: The procedure of reviewing all commercial and industrial accounts, each year, to ensure their annual usage is within the usage requirements of their rate class plus or minus 10% from the breakpoint quantity. Annual usage shall be determined on the basis of: 1) the twelve (12) month period typically ending in August of each year; 2) such other twelve (12) month period as may be agreed upon; or 3) a partial period of less than twelve (12) months as determined by the customer's initial date of service and the company's next regularly scheduled annual rate audit period in August. Partial period rate audits will be conducted in those instances whereby the company's review of the customer's monthly usage suggests that the customer may have been incorrectly classified regarding the appropriate rate class at the time of service initiation. Reclassification based on partial period rate audits will be at the sole discretion of the company, and any contract change will be made accordingly.

APPLICATION: Notification to the company by a customer of the desire for new service, service changes, or changes of size or demand of customer equipment in writing, by telephone, by facsimile, or by personal contact that results in the company processing the customer with a confirmation of their request. Where tariff requires application in writing, only written notification from the customer will be permissible.

Glossary (Continued)

BASE GAS COSTS RATE: The average cost of gas as determined and approved in the most recent rate case by the Public Service Commission of Wisconsin. This base cost is adjusted in accordance with the terms and conditions as described on Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism, of this tariff.

BASE TOTAL RATE: The sum of all the base rate components applicable to a service billing component.

BASIC DISTRIBUTION RATE: Recovers, in conjunction with the facilities charge, the non-gas costs incurred by the company to deliver natural gas received at delivery points on the company's distribution system to customers for ultimate consumption. This rate is applied on a per therm basis.

BENCHMARK: The commodity city gate delivered price based on estimated purchases at published indices.

BENCHMARK TEST: For the purposes of the Purchased Gas Adjustment Clause, the difference between actual costs and forecasted gas commodity costs is compared to a defined tolerance range.

BILLING SCHEDULE: The company will, at a customer's request, provide the customer with a Schedule for its billing periods. For the purpose of crediting customer-owned gas, the company's billing period will be considered to coincide precisely with the most closely corresponding delivery month used by the pipeline(s). The company will make no adjustments to the pipelines' delivery data or the customer's metered usage for the purpose of matching the number of days in the company's billing period with the number of days in the pipelines' delivery period. The customer will adjust all nominations to the pipeline(s) to correspond to the anticipated usage during the corresponding company billing period.

BRITISH THERMAL UNIT (Btu): The quantity of heat that must be added to one avoirdupois pound of pure water to raise its temperature from 58.5 degrees Fahrenheit to 59.5 degrees Fahrenheit under standard pressure.

BURNER TIP ACTUAL (BTA): The quantity (therms) of natural gas consumed behind the company's gate station; natural gas consumed downstream of the company's metering point.

CAPACITY RELEASE: The sale of underutilized capacity to a counter party via posting on a pipeline electronic bulletin board.

Glossary (continued)

CAPACITY RELEASE AND OPPORTUNITY SALES CREDITS: The difference of cost and sales, which is classified as peak demand (D1) and Annual Demand (D2). The D1 portion of capacity release and opportunity sales credits will be based on the ratio of a) capacity needed to meet the approved system sales peak demand to b) the total peak capacity approved in the most recent gas supply plan. The remaining portion of the capacity release and opportunity sale credit shall be classified as D2.

CCF: One hundred cubic feet, a unit of measure for natural gas volumes.

CITY GATE: A point in the company's distribution system where the interstate pipeline system connects to the distribution system.

COMPETITIVE SUPPLY RATE: Recovers the non-gas costs incurred by the company to procure natural gas supplies and utilize pipeline services to deliver those supplies to the company's distribution system. This rate also recovers a portion of the cost of the company's peak-shaving facilities.

CONFIRMED TRANSPORTATION SERVICE PROVIDER (PIPELINE) NOMINATION: A nomination is confirmed when the company acknowledges to the transportation service provider (pipeline) that the company will accept and receive the nominated quantity (therms) of natural gas.

CONSTRAINT: A required reduction of or increase in natural gas usage to match deliveries nominated by a Marketer. A Constraint may be called at any time for system integrity, economics, or safety reasons, at the sole discretion and interpretation of the company, when the distribution system, pipeline delivery system, or other gas supply/distribution resources dictate.

CONSTRAINT PERIOD: The period of time following the company's notification, as described in this tariff, that a constraint condition exists and extending until the company communicates to the customer that the constraint condition no longer exists. The company's constraint period rules, prices, and/or penalties shall be applied to the affected parties only, and shall not be deemed applicable to all pools, customers, or operating systems on a system-wide basis unless otherwise expressed by the company.

CONTROL OF GAS IN COMPANY DISTRIBUTION SYSTEM: The company agrees that from the time customer-owned gas which meets the quality and other requirements of the pipeline(s) and company's tariffs is received by the company until such time as said gas is redelivered to the customer, the company shall be in control and possession of such gas and will be responsible for any loss thereof and any and all injury or damage caused thereby, except indirect or consequential damages until such gas has been delivered to the customer.

CURTAILMENT: The reduction of natural gas usage (distribution capacity and/or gas supply) to predefined quantities as stated in contracts, agreements, or tariff.

Glossary (continued)

CUSTOMER CLASS OF SERVICE: The description of the basis under which a customer will be eligible for receipt of services offered by the company. The associated rate schedules are identified for each customer class of service as found on Schedules X-435 through X-460 of this tariff

CUSTOMER: A customer is any individual or entity that receives an invoice or bill from the company for either products or services purchased or rendered.

DAILY BALANCING RATE: Recovers a portion of the non-gas costs incurred by the company to provide daily balancing on its distribution system.

DAY OF NORMAL OPERATION: Any day of operation where no flow restrictions or constraints exist within an operating system.

DELIVERY POINT: The location where the quantity (therms) of natural gas will be allocated for delivery by the transportation service provider. Throughout this tariff, delivery points may be referred to as pipeline interconnects, gate stations, and/or city gates.

DEMAND NOMINATION: The quantity (therms) of natural gas the customer anticipates burning for the specified period for the specified gas day.

DOWNSTREAM IDENTIFIER CODE: A code identifying the party to receive the quantities (therms) of natural gas from the service requester.

ELECTRONIC BULLETIN BOARD (EBB): An electronic delivery mechanism for the purpose of providing electronic communications between various parties for selected natural gas-related transactions.

ELECTRONIC REGULATORY FILING SYSTEM (ERF): The electronic document filing system maintained by the Public Service Commission of Wisconsin, accessible through <http://apps.psc.wi.gov>

EMERGENCY NATURAL GAS: Natural gas commodity and/or delivery provided to an entity in an emergency as provided for in 18CFR 284.262 (CFR = Code of Federal Regulation), which was not anticipated to be sold or transported in accordance with standard sales or cashout services.

FACILITIES CHARGE: The Facilities Charge recovers, in conjunction with the Basic Distribution Rate, the non-gas costs incurred by the company to deliver natural gas received at delivery points on the company's distribution system to customers for ultimate consumption. This rate is applied on a daily basis.

FEDERAL ENERGY REGULATORY COMMISSION (FERC): The federal governing body having jurisdiction over all interstate pipelines.

Glossary (continued)

FIRM: Services which are not subject to interruption, except in the case of emergency situations or *force majeure*, in the normal course of business.

FORCE MAJEURE: Acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; company's mechanical equipment failure, unusual gas distribution system pressures, natural gas actual consumption loads, a *force majeure* by one or more of the company's gas or pipeline suppliers; blockades; insurrections; civil disturbances; riots and epidemics; explosions; sabotage; landslides, lightning, earthquakes, fires, storms or storm warnings, floods and washouts and other adverse actions of the elements; arrests, orders, directives, requisitions, and restraints of government bodies; sales, purchases, delivery or curtailment limitations imposed by governmental bodies on the company or threats of the above mentioned events(s) where physical harm or damage is threatened; and other causes, whether of the kind herein enumerated or otherwise which are not as of the time in question reasonably within the control of the party claiming *force majeure*. It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the party having the difficulty, and that the above requirement that any *force majeure* shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts by acceding to the demands of the opposing party when such course is inadvisable in the discretion of the party having the difficulty.

FRANCHISE SURCHARGES: A charge or credit authorized by the PSCW as found on Schedule X-520, applied to any currently authorized rate for a specific purpose of a defined duration which may be associated, for example, with any of the following:

- * Extension of Mains
- * New Service Lines

GAS COST RECOVERY MECHANISM (GCRM): See Purchased Gas Adjustment (PGA).

GAS DAY: A day shall be a period of hours beginning and ending at 9:00 a.m. central time or such other 24-hour period compatible with pipeline contracts. During changes to and from daylight savings time the day shall have 23 and 25 hours, respectively.

GAS LOST AND UNACCOUNTED FOR RATE: The rate used to reflect the difference between gas that is metered entering the company's system and gas consumption by the company and its customers.

GATE STATION: The physical equipment that monitors the flow of gas at the City Gate.

HEAT FACTOR: The ratio used to translate volume (CCF) into therms.

HIGH FLOW CONSTRAINT PERIOD: A period of time when the distribution system is experiencing high demand for flowing gas quantities and one in which the company determines that the expected system demand may exceed the expected supplies being delivered to its city gate.

Glossary (continued)

INCREMENTAL COSTS: The difference between the highest cost of gas delivered to the company's city gate on the gas day of unauthorized gas and the company's Selected Market Index used to price the undertake pricing for the affected Pooling Area's daily cashout. The highest cost of delivered gas to the company's city gate on a particular gas day of unauthorized gas shall be:

The highest price of any of the following:

- a) The highest cost gas purchased by the company plus related transportation charges;
- b) If the company must withdraw gas from storage to meet the total requirement for the day, the weighted average cost of storage gas (including LNG when it is used) plus any related transportation charges, withdrawal charges, and fuel and compressor charges to bring the gas to the company's city gate;
- c) The highest cost of gas (inclusive of any related excess imbalance fees), scheduling charges, and Unauthorized Gas charge which the company is charged by its interstate pipeline suppliers for any gas imbalance cashout during the gas day of unauthorized gas; or
- d) The highest daily spot price for gas for the gas day of unauthorized gas as reported in Gas Daily for receipt points accessible to the company plus related transportation charges to bring the gas from the receipt point to the company's city gate;

plus

Any fuel charges, surcharges, and other charges, fees, or costs related to the company's purchase of gas on the gas day of unauthorized gas.

INTERCONNECT: The point at which the company's gas distribution system is connected to an interstate pipeline.

INTERRUPTIBLE: Services which are subject to interruption or curtailment both in the normal business situations and also in the case of emergency situations or *force majeure*.

INTERRUPTION: The reduction of natural gas usage (distribution capacity and/or gas supply) to the minimum allowable quantities which have been predetermined by Service Elections, agreements, or tariff.

INTRA-DAY CONSTRAINT: A constraint period called by the company after the start of the gas day of gas flow whereby the customer is notified that a constraint condition exists during that day of gas flow.

INTRA-DAY NOMINATION: A nomination submitted after the nomination deadline whose effective time is no earlier than the beginning of the gas day and runs through the end of that gas day.

LINKED DELIVERY QUANTITIES: The TSP Supply Nomination(s) to a Transportation Service Provider providing Non-LDC Balancing Service.

Glossary (continued)

LOCAL DISTRIBUTION COMPANY (LDC): A gas utility that receives natural gas supply quantities at its city gate(s) and then distributes this quantity of natural gas to its metered end user customers for their consumption.

LOCATION: See Delivery Point.

LOW FLOW CONSTRAINT PERIOD: A period of time when the distribution system is experiencing low demand for flowing gas quantities and one in which the company determines that the expected system supply may exceed the expected demand. The transportation customers shall be required to use all gas quantities delivered to the city gate on their behalf during this period.

MAP: Maps of pooling areas and operating systems are located at:
https://www.we-energies.com/business/natgas/territory_map.pdf

MARKETER: An entity providing gas supply or gas supply-related services to one or more customers on the company's distribution system. The Marketer is designated by one or more Transportation Customers to make TSP Supply Nominations and Customer Demand Nominations to the company on their behalf. Marketers may provide a single or more TSP Supply Nomination(s) and Customer Demand Nomination(s) on behalf of one or more meters.

MAXIMUM DAILY QUANTITY (MDQ): The maximum daily demand (therms) that can be consumed during a single gas day.

MAXIMUM HOURLY DELIVERY QUANTITY (MHDQ): The maximum hourly rights a customer has to a city gate or group of city gates while an Operational Flow Order is in effect. This quantity is a function of the customer's firm transportation contractual rights on all pipelines capable of serving its load within its assigned operating system.

NLBS Provider: The pipeline providing Pipeline Balancing Service to a Marketer and its pool.

NOMINATION: The quantity (therms) of natural gas communicated/nominated to the pipeline (transportation service provider) that the Marketer requests to have delivered to the company's city gate.

NON-LDC BALANCING SERVICE (NLBS): Also referred to as Pipeline Balancing Service. NLBS are balancing services procured by Marketers from pipelines that reconcile natural gas at the delivery point with a pool of transportation customers' metered usage, such that the Marketer does not use the company for balancing on a given gas day.

NON-LINKED DELIVERY QUANTITIES: The TSP Supply Nomination(s) to a Transportation Service Provider not providing Non-LDC Balancing Service.

NORTH AMERICAN ENERGY STANDARDS BOARD (NAESB): The natural gas industry group which establishes business practice standards for the industry.

Glossary (continued)

OPERATIONAL FLOW CONDITION (OFC): A period of time within a company-defined area where Marketers shall be required to limit usage on an hourly basis to the hourly rights of the nomination. An order to comply may be declared by an interstate pipeline or the local distribution company. See Penalties.

OPERATIONAL FLOW ORDER (OFO): A Pipeline declaration imposing penalties when, in a high flow limitation, quantities taken exceed contractual rights and/or limits. An OFO requires the utility and Marketers to limit usage on an hourly basis to their hourly contractual rights. See Penalties.

OPERATING SYSTEMS (OS): A geographic area of the company's natural gas distribution system that can be serviced by one or more delivery point(s) on interstate pipeline(s). Operating systems within the WISCONSIN ELECTRIC - GAS OPERATIONS distribution system are identified by municipality on Schedule X-415, Operating Systems.

OPPORTUNITY SALES – The sale of natural gas supply to a counterparty at a point determined by the counterparty. Opportunity sales can occur at either receipt or delivery points.

OVERTAKE: The situation where a Marketer's pool has aggregate metered usage that is greater than the quantity of natural gas it had delivered to the company's city gate plus any gas provided under other company services.

PEAK DAY BACKUP RATE: Recovers a portion of the cost of the company's peak-shaving facilities.

PIPELINE ALLOCATED QUANTITY: The final quantity (therms) of natural gas for the gas day that the pipeline delivered to the Marketer at the company's city gate.

PIPELINE BALANCING SERVICE: Also referred to as Non-LDC Balancing Service. Balancing services procured by Marketers from pipelines that reconcile natural gas at the delivery point with the transportation customer's metered usage, such that the Marketer does not use the company for balancing on a given gas day.

POOL: One or a group of transportation customers whose nominations and actual usage are aggregated for the purpose of determining daily imbalances and the application of the associated rates and/or penalties.

POOLING AREA: A company designated grouping of Operating Systems created for the purpose of billing to the Marketer Transportation Customer Balancing Service.

PURCHASED GAS ADJUSTMENT (PGA or PGAC): The mechanism by which the company applies rate adjustments to its base natural gas cost rates to actual natural gas purchases as approved by the Public Service Commission of Wisconsin. For the purposes of this tariff, the PGA may also be referred to as Gas Cost Recovery Mechanism (GCRM).

QUANTITY: For the purposes of this tariff, quantity is the Btu-adjusted volume of natural gas expressed in therms.

Glossary (continued)

RATE SCHEDULE STATUS: The company shall retain the right to close or restrict a service offering and/or its rate schedules with notice to and acceptance by the Public Service Commission of Wisconsin.

RECEIPT LOCATION: The location where the quantity (therms) of natural gas will be allocated for receipt by the Transportation Service Provider. Throughout this tariff, receipt locations may be referred to as pipeline interconnects.

REGULAR WORK HOURS: The company's customer service regular work hours are Monday through Friday, 8:00 a.m. to 5:00 p.m., not including those days designated as legal and company holidays.

REMOTE METER READING DEVICE OR EQUIPMENT: Device or equipment installed at the meter required to electronically send consumption data to the company in time period intervals as determined by the company.

SALES CUSTOMER: A customer taking sales services where the company is its sole provider of natural gas.

SELECTED MARKET INDEX VALUE: The selected market index value(s) is the applicable index price for a gas day as published in industry publications or Company WACOG.

SERVICE ELECTION: Customer selection of service options within the tariff under which they qualify.

SERVICE LINE: That portion of the distribution facilities connecting the customer's premises with the company's distribution mains.

SERVICE REQUESTER: The party requesting that service be provided by the company.

SERVICE SWITCHING: The concurrent elimination of the provision of one company service and start of the provision of a different, mutually exclusive, company service to the same customer, e.g., switching from: sales to transportation service. This does not include switching from one option to another within a company provided service, e.g., moving from one Marketer pool to another.

SHIPPER: The party that is transporting gas on an interstate pipeline.

SPOT MARKET: The purchasing and/or selling of natural gas at a marketplace.

SUPPLY NOMINATION: The supply quantity (therms) of natural gas nominated for the gas day for the specified delivery period to be delivered to a specific location. See Transportation Service Provider (TSP) Supply Nomination.

Glossary (continued)

SWING SERVICES: Services that accommodate the differential between metered usage and delivered natural gas quantities. See Non-LDC Balancing Service.

TELEMETERING DEVICE: See Remote Meter Reading Device Or Equipment.

TEMPORARY SERVICE: Natural gas service provided to a customer for a limited duration of time – not to exceed a period of one year – to accommodate a special request or circumstance of the customer for the convenience of the company.

THERM: A unit of heating value equivalent to 100,000 British thermal units (Btu).

TOTAL SUPPLY: The total of all gas supplies except for any natural gas provided by the company in accordance with the terms of its balancing services.

TRANSPORTATION CUSTOMER: A customer on the company's distribution system who has chosen a Marketer as its natural gas supplier and uses the company's distribution system for delivery of customer-owned or customer-procured gas supply.

TRANSPORTATION CUSTOMER BALANCING SERVICE (TCBS): A Balancing Service offered by the company as described on Schedule X-150 of this tariff.

TRANSPORTATION SERVICE PROVIDER (TSP): Pipelines used to transport natural gas to the company's distribution system.

TRANSPORTATION SERVICE PROVIDER (TSP) SUPPLY NOMINATION: The supply quantity (dekatherms) of natural gas nominated to the pipeline by a Marketer for the gas day to a delivery point assigned by the company where the transportation customer is physically located. This information is provided to the company as required per Schedule X-280, Nominations Procedures.

UNAUTHORIZED GAS: Gas and/or capacity used/consumed in excess of a quantity for which the entity has rights, or is granted rights on a temporary basis through tariff services.

UNDERTAKE: The situation where a Marketer's pool has aggregate metered usage that is less than the quantity of natural gas it had delivered to the company's city gate.

UPSTREAM IDENTIFIER CODE: This code identifies the party to supply the quantities (therms) of natural gas to the service requester.

VOLUME: Unless specified elsewhere, a VOLUME is considered to be a unit of energy for which specified rates are applied in the tariff.

WACOG: The weighted average cost of gas (WACOG) is defined as the weighted average commodity cost of gas supplies for the company.

Glossary (continued)

WEB PAGE: Utility companies owned by WEC Energy Company and links to their respective websites can be found at: <http://www.wecenergygroup.com/about/aboutus.htm>

WEGO: The gas utility operations of Wisconsin Electric Power Company.

WG: Wisconsin Gas LLC

WPS: Wisconsin Public Service Corporation.

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