

Service	Rate Schedule	(A1) Total Daily Customer Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) = [B+C+D+E+F] Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) = [G+H+I] Effective Rate
<b>Sales Services</b>												
Residential Sales Service	Rg-1	\$ 0.33		\$ 0.2965	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.8384	\$ -	\$ (0.1431)	\$ 0.6953
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.2736	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.8155	\$ -	\$ (0.1431)	\$ 0.6724
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.1721	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.7140	\$ -	\$ (0.1431)	\$ 0.5709
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.1243	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6662	\$ -	\$ (0.1431)	\$ 0.5231
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.1051	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6470	\$ -	\$ (0.1431)	\$ 0.5039
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0876	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6295	\$ -	\$ (0.1431)	\$ 0.4864
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0046	\$ 0.0525	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5944	\$ -	\$ (0.1431)	\$ 0.4513
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0040	\$ 0.0384	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5803	\$ -	\$ (0.1431)	\$ 0.4372
Firm Commercial / Industrial Class 8	Fg-8	\$ 1,430.00	\$ 0.0031	\$ 0.0164	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5583	\$ -	\$ (0.1431)	\$ 0.4152
<b>Agricultural Seasonal Use Sales Service</b>												
Agricultural Seasonal Use Sales Step 1: 0 to 2,999 therms				\$ 0.1462	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6881	\$ -	\$ (0.1431)	\$ 0.5450
Agricultural Seasonal Use Sales Step 2: 3,000 to 9,999 therms	Ag-1	\$ 0.50		\$ 0.1394	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6813	\$ -	\$ (0.1431)	\$ 0.5382
Agricultural Seasonal Use Sales Step 3 10,000 therms and over				\$ 0.1269	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6688	\$ -	\$ (0.1431)	\$ 0.5257
<b>Interruptible Sales Service with Firm Distribution Capacity</b>												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.1051	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4935	\$ -	\$ (0.0406)	\$ 0.4529
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0876	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4760	\$ -	\$ (0.0406)	\$ 0.4354
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0046	\$ 0.0525	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4409	\$ -	\$ (0.0406)	\$ 0.4003
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0040	\$ 0.0384	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4268	\$ -	\$ (0.0406)	\$ 0.3862
Interruptible Class 8 Sales Service	Ig-8	\$ 1,430.00	\$ 0.0031	\$ 0.0164	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4048	\$ -	\$ (0.0406)	\$ 0.3642
<b>Interruptible Power Generation Sales Service</b>												
Power Generation Interruptible Sales Svc Class 2	Pg-2	\$ 900.00		\$ 0.0089	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.3973	\$ -	\$ (0.0406)	\$ 0.3567
Power Generation Interruptible Sales Svc Class 6	Pg-6	\$ 1,795.00		\$ 0.0269	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4153	\$ -	\$ (0.0406)	\$ 0.3747
Power Generation Interruptible Sales Svc Class 8	Pg-8	\$ 682.00		\$ 0.0259	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4143	\$ -	\$ (0.0406)	\$ 0.3737
Power Generation Interruptible Sales Svc Class 9	Pg-9	\$ 251.20	\$ 0.0150	\$ 0.0015	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.3899	\$ -	\$ (0.0406)	\$ 0.3493
Power Generation Interruptible Sales Svc Class 11	Pg-11	\$ 422.00		\$ 0.0003	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.3887	\$ -	\$ (0.0406)	\$ 0.3481
<b>Nominated Firm Gas Supply Service</b>												
Power Generation Interruptible Sales Svc Class 2	NFPg-2	\$ -		\$ 0.0089	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5508	\$ -	\$ (0.1431)	\$ 0.4077
Power Generation Interruptible Sales Svc Class 6	NFPg-6	\$ -		\$ 0.0269	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5688	\$ -	\$ (0.1431)	\$ 0.4257
Power Generation Interruptible Sales Svc Class 8	NFPg-8	\$ -		\$ 0.0259	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5678	\$ -	\$ (0.1431)	\$ 0.4247
Power Generation Interruptible Sales Svc Class 9	NFPg-9	\$ -	\$ -	\$ 0.0015	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5434	\$ -	\$ (0.1431)	\$ 0.4003
Power Generation Interruptible Sales Svc Class 11	NFPg-11	\$ -	\$ -	\$ 0.0003	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5422	\$ -	\$ (0.1431)	\$ 0.3991

**Billing Presentation Key of charges:**  
 Facilities = (A)  
 Distribution = [B+C+D+E]  
 Base Gas = (F)  
 PGA = (H+I)

Service	Rate Schedule	(A1) Total Daily Customer Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
<b>Firm Transportation Services</b>												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.2965	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.2977	\$ -	\$ -	\$ 0.2977
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.2736	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.2748	\$ -	\$ -	\$ 0.2748
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.1721	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.1733	\$ -	\$ -	\$ 0.1733
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.1243	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.1255	\$ -	\$ -	\$ 0.1255
Commercial / Industrial Transportation Class 4	Tf-4	\$ 13.00		\$ 0.1051	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.1063	\$ -	\$ -	\$ 0.1063
Commercial / Industrial Transportation Class 5	Tf-5	\$ 37.00		\$ 0.0876	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0888	\$ -	\$ -	\$ 0.0888
Commercial / Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0046	\$ 0.0525	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0537	\$ -	\$ -	\$ 0.0537
Commercial / Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0040	\$ 0.0384	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0396	\$ -	\$ -	\$ 0.0396
Commercial / Industrial Transportation Class 8	Tf-8	\$ 1,432.00	\$ 0.0031	\$ 0.0164	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0176	\$ -	\$ -	\$ 0.0176
<b>Interruptible Transportation Service with Interruptible Distribution Capacity</b>												
Power Generation Transportation Class 2	Pt-2	\$ 902.00		\$ 0.0089	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0101	\$ -	\$ -	\$ 0.0101
Power Generation Transportation Class 6	Pt-6	\$ 1,797.00		\$ 0.0269	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0281	\$ -	\$ -	\$ 0.0281
Power Generation Transportation Class 8	Pt-8	\$ 684.00		\$ 0.0259	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0271	\$ -	\$ -	\$ 0.0271
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ -	\$ -	\$ 0.0015
Power Generation Transportation Class 11	Pt-11	\$ 424.00	\$ -	\$ 0.0003	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0015	\$ -	\$ -	\$ 0.0015

Daily Cashout Pricing

Adder to Cashout Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to cashout price \$/Therm PA 201	All	\$ -	\$ -	\$ -	\$ 0.0985
Adder to cashout price \$/Therm PA 202	All	\$ -	\$ -	\$ -	\$ 0.0985
Adder to cashout price \$/Therm PA 203	All	\$ -	\$ -	\$ -	\$ 0.0985
Adder to cashout price \$/Therm PA 204	All	\$ -	\$ -	\$ -	\$ 0.0985
Adder to cashout price \$/Therm PA 205	All	\$ -	\$ -	\$ -	\$ 0.0985
Adder to cashout price \$/Therm PA 206	All	\$ -	\$ -	\$ -	\$ 0.0985
Adder to cashout price \$/Therm PA 207	All	\$ -	\$ -	\$ -	\$ 0.0985

Adder to index for variable transportation and Fuel	GDAILY NGPL, Texok zone	GDAILY NGPL, Midcontinent	GDAILY Northern, Ventura	GDAILY Northern, demarc	GDAILY Chicago city-gates	GDAILY Mich Con city-gate
Total Variable Fuel Surcharges and Transportation	\$ 0.0060	\$ 0.0066	\$ 0.0061	\$ 0.0060	\$ 0.0012	\$ 0.0044

Gas Lost and Unaccounted For Factor

-1.16%