

WISCONSIN ELECTRIC - GAS OPERATIONS
Gas Service Rates, Rules and Regulations
Tariff Book

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This volume (VOLUME XVI) supersedes and cancels all previous volumes of the Gas Service Rates, Rules and Regulations (Tariff Book).

Except as otherwise expressly published, these rates and rules apply to all areas in Wisconsin in which WISCONSIN ELECTRIC - GAS OPERATIONS provides natural gas sales or transportation services, including, without limitation, the areas described on Schedules X-415 and X-425.

Tariff Book: Index to Schedules

	Rate Schedule	Tariff Schedule	Sheet No.	Rev. No.*	Effective Date
Cover Page			1.00	0	01-26-2006
Title Page			2.00	0	01-26-2006
Index Pages			3.00	4	12-01-2015
Service Offerings			10.00	2	01-01-2010
Sales Services		X- 99	11.00	2	01-01-2010
Firm Sales Service		X-100	12.00	4	01-01-2021
Residential Class	Rg-1				
Commercial/Industrial Class 1	Fg-1				
Commercial/Industrial Class 2	Fg-2				
Commercial/Industrial Class 3	Fg-3				
Commercial/Industrial Class 4	Fg-4				
Commercial/Industrial Class 5	Fg-5				
Commercial/Industrial Class 6	Fg-6				
Commercial/Industrial Class 7	Fg-7				
Commercial/Industrial Class 8	Fg-8				
 Firm Agricultural Seasonal Use Sales Service		 X-105	 15.00	 1	 01-01-2010
Agricultural Seasonal Use Sales Class 1	Ag-1				
Agricultural Seasonal Use Sales Class 2	Ag-2				
Agricultural Seasonal Use Sales Class 3	Ag-3				
Agricultural Seasonal Use Sales Class 4	Ag-4				
Agricultural Seasonal Use Sales Class 5	Ag-5				

*Revision number may apply to only selected Sheets within a Schedule.

EFFECTIVE FOR SERVICE FURNISHED ON AND AFTER 01-01-2021.

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	Rate Schedule	Tariff Schedule	Sheet No.	Rev. No.*	Effective Date
Interruptible Sales Service with Firm Distribution Capacity		X-110	18.00	4	01-01-2021
Interruptible Class 4	Ig-4				
Interruptible Class 5	Ig-5				
Interruptible Class 6	Ig-6				
Interruptible Class 7	Ig-7				
Interruptible Class 8	Ig-8				
Power Generation Interruptible Sales and Distribution Service		X-111	19.01	0	01-01-2020
Power Gen. Interrupt. Sales and Distribution Svc	Pg-2				
Power Gen. Interrupt. Sales and Distribution Svc	Pg-6				
Power Gen. Interrupt. Sales and Distribution Svc	Pg-8				
Power Gen. Interrupt. Sales and Distribution Svc	Pg-9				
Power Gen. Interrupt. Sales and Distribution Svc	Pg-11				
Transportation Services		X-114	20.00	2	01-01-2010
Firm Transportation Service		X-115	21.00	3	07-21-2023
Residential Transportation Class	Rt-1				
Commercial/Industrial Transportation Class 1	Tf-1				
Commercial/Industrial Transportation Class 2	Tf-2				
Commercial/Industrial Transportation Class 3	Tf-3				
Commercial/Industrial Transportation Class 4	Tf-4				
Commercial/Industrial Transportation Class 5	Tf-5				
Commercial/Industrial Transportation Class 6	Tf-6				
Commercial/Industrial Transportation Class 7	Tf-7				
Commercial/Industrial Transportation Class 8	Tf-8				
Power Generation Transportation Service		X-120	25.00	0	03-10-2009
Power Generation Transportation Service	Pt-2				
Power Generation Transportation Service	Pt-6				
Power Generation Transportation Service	Pt-8				
Power Generation Transportation Service	Pt-9				
Power Generation Transportation Service	Pt-11				

*Revision number may apply to only selected Sheets within a Schedule.

Tariff Book: Index to Schedules (continued)

	Rate Schedule	Tariff Schedule	Sheet No.	Rev. No.*	Effective Date
Credit Offerings		X-139	36.00	1	01-17-2008
Distribution Capacity with or without Gas Supply					
Interruption Crediting Service		X-140	37.00	1	05-01-2007
Balancing Services		X-149	39.00	1	10-01-2006
Transportation Customer Balancing Service (TCBS)		X-150	40.00	3	04-01-2021
Gas Supply Backup Services		X-169	54.00	1	10-01-2006
Nominated Firm Gas Supply Service		X-170	55.00	4	04-01-2021
Best Efforts Service		X-175	58.00	2	04-01-2021
Special Contracted Service		X-179	60.00	1	01-17-2008
Special Contracted Service		X-180	61.00	0	01-26-2006
Electric Generation Special Contract Service		X-185	62.00	2	03-10-2009
Other Services		X-189	64.00	1	01-17-2008
Pulse Signal Device Service		X-201	69.01	0	01-17-2008

*Revision number may apply to only selected Sheets within a Schedule.

Tariff Book: Index to Schedules (continued)

	Rate Schedule	Tariff Schedule	Sheet No.	Rev. No.*	Effective Date
Terms and Conditions for Service Offerings		X-209	70.00	0	01-26-2006
Service Switching and Service Election Quantity Changes Rules		X-210	71.00	3	04-01-2021
Penalties		X-215	80.00	3	04-01-2021
Purchased Gas Adjustment /Gas Cost Recovery Mechanism, Gas Costs and Refund Provision		X-220	85.00	12	01-01-2025
Pricing		X-229	92.00	0	01-26-2006
Effective Price Sheets for Service Offerings		X-230	93.00	0	01-26-2006
Other Charges		X-235	98.00	0	01-26-2006
Late Payment Charges		X-235	99.00	2	01-01-2025
Disconnection Fees		X-235	99.00	2	01-01-2025
Reconnection Fees		X-235	99.00	2	01-01-2025
Returned Check Fees		X-235	99.00	2	01-01-2025
Remote Meter Reading Equipment Charge		X-235	99.00	2	01-01-2025
Rules and Regulations			100.00	0	01-26-2006
Rules and General Information					
Pertaining to Gas Service		X-239	101.00	0	01-26-2006
General Conditions of Delivery		X-240	102.00	0	01-26-2006
Priority of Gas Distribution Service		X-245	105.00	1	02-15-2018
FERC-Mandated Gas Supply Curtailment Policy		X-250	106.00	2	09-04-2014
Interruptible Services Interruption Procedure		X-255	110.00	4	07-21-2023
Pool Interruption Priority of Service Plan		X-260	112.00	1	07-21-2023

*Revision number may apply to only selected Sheets within a Schedule.

Tariff Book: Index to Schedules (continued)

	Rate Schedule	Tariff Schedule	Sheet No.	Rev. No.*	Effective Date
Transportation Conditions of Delivery		X-274	113.00	0	01-26-2006
Allocation of End User Transportation Customer					
-Owned Gas Transported on Pipelines		X-275	114.00	1	04-01-2021
Nominations Procedure		X-280	115.00	3	04-01-2021
Timeline for Nominations		X-280	118.00	2	04-01-2021
Nominations Information Requirements List		X-280	120.00	2	04-01-2021
Remote Meter Reading Facilities		X-285	122.00	1	07-21-2023
Constraint Periods		X-290	123.00	3	04-01-2021
Constraint Notification		X-290	123.00	3	04-01-2021
High Flow Constraint Period		X-290	124.00	2	04-01-2021
Low Flow Constraint Period		X-290	125.00	1	04-01-2021
Operational Flow Condition		X-290	125.01	1	04-01-2021
 Rules Governing Distribution Mains and Service Lines Extensions		 X-300	 127.00	 1	 04-01-2013
General		X-305	128.00	1	04-01-2013
Company Equipment on Premises Being Served		X-305	130.00	2	04-01-2013
Service Lines		X-305	131.00	1	04-01-2013
Meters		X-305	132.00	1	04-01-2013
Customer Piping		X-305	133.00	1	04-01-2013
 Extensions of Distribution Mains		 X-310	 134.00	 1	 04-01-2013
Extension Rules – All Customers		X-310	135.00	17	05-01-2025
Extensions to More Than One Customer		X-310	137.00	1	04-01-2013
Extensions to Developments		X-310	137.00	1	04-01-2013
Refunds – Excluding Extensions to Developments		X-310	138.00	1	04-01-2013
Extensions of Service Lines		X-315	139.00	1	04-01-2013
Extensions of Service Lines		X-315	140.00	20	05-01-2025
 Service Work		 X-320	 143.00	 1	 04-01-2013
 Rules Governing Accounting, Collections, and Billing Procedures		 X-330	 146.00	 0	 01-26-2006
Applications for Service		X-330	147.00	0	01-26-2006
Connection or Discontinuance of Service		X-330	147.00	0	01-26-2006
Connection of Service		X-330	147.00	0	01-26-2006
Discontinuance of Service		X-330	147.00	0	01-26-2006

*Revision number may apply to only selected Sheets within a Schedule.

Tariff Book: Index to Schedules (continued)

	Schedule Rate	Schedule Tariff	No. Sheet	No.* Rev.	Date Effective
Responsibility for Use of Service		X-330	149.00	0	01-26-2006
Payment Procedure		X-330	149.00	0	01-26-2006
Deposit Requirements		X-330	150.00	0	01-26-2006
Deposits for Residential Service		X-330	150.00	0	01-26-2006
New Customers		X-330	150.00	0	01-26-2006
Existing Customers		X-330	150.00	0	01-26-2006
Deposits for Commercial Service		X-330	151.00	0	01-26-2006
New Customers		X-330	151.00	0	01-26-2006
Existing Customers		X-330	151.00	0	01-26-2006
Conditions of Deposit		X-330	152.00	0	01-26-2006
Guarantors		X-330	152.00	0	01-26-2006
General Collection Information		X-330	153.00	3	01-01-2020
Collection Action		X-330	153.00	3	01-01-2020
Reconnection Charge		X-330	154.00	0	01-26-2006
Disconnect Notice		X-330	155.00	0	01-26-2006
General Billing Information		X-330	156.00	0	01-26-2006
Initial and Final Billing of Customers		X-330	157.00	0	01-26-2006
Billing in Case of Change in Customer's Location		X-330	157.00	0	01-26-2006
Budget Billing		X-330	158.00	1	10-01-2020
Territory		X-400	159.00	0	01-26-2006
Political Districts and Operating Systems		X-415	160.00	4	04-01-2021
Cities		X-415	161.00	10	04-01-2021
Villages		X-415	163.00	1	07-21-2023
Towns		X-415	166.00	7	04-01-2021
Operating System and City Gate Cross-Reference		X-425	172.00	4	04-01-2021

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	Schedule Rate	Schedule Tariff	No. Sheet	No.* Rev.	Date Effective
Customer Classes of Service		X-430	178.00	0	01-26-2006
Residential		X-435	179.00	0	01-26-2006
Commercial/Industrial		X-440	180.00	6	01-01-2021
Commercial/Industrial: Agricultural Seasonal Use Sales Svc		X-445	181.00	3	08-01-2020
Commercial/Industrial: Interruptible Sales Service		X-450	182.00	5	01-01-2021
Special Contracted Service		X-465	185.00	0	01-26-2006
Electric Generation Special Contract Service		X-470	186.00	4	04-01-2023
 Glossary		 X-490	 190.00	 1	 04-01-2021
 Forms		 X-500	 204.00	 0	 01-26-2006
Disconnection Notice		X-500	205.00	2	02-14-2014
Bill Messages		X-500	206.00	1	06-16-2008
Door Hanger		X-500	207.00	3	02-14-2014
Letter - Past Due Charges		X-500	208.00	0	01-26-2006
Letter - Returned Check		X-500	209.00	0	01-26-2006
Letter - Request for Access		X-500	210.00	0	01-26-2006
Letter - Minimum Payment Option		X-500	210.01	0	06-16-2008
 PUBLIC SERVICE COMMISSION OF WISCONSIN					
Emergency Rules or Special Rates		X-510	211.00	3	01-01-2010
Act 141 Rates (For informational purposes only)		X-510	212.00	10	01-01-2025
Bluewater Gas Storage Escrow Credit		X-510	213.00	2	01-01-2023
Excess Deferred Income Tax Surcharge		X-510	216.00	1	01-01-2023
 Surcharges		 X-520	 220.00	 0	 01-26-2006
 Natural Gas Renewable Pilot		 X-650	 350.00	 0	 12-01-2022

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Service Offerings

Sales Services

Firm Sales Service

Description: Firm Sales Service provides firm distribution capacity and firm gas supply available for sale at the meter.

Territory: All areas in Wisconsin served by the company.

Availability: Firm Sales Service is available to customers by rate class as defined on Schedules X-435 through X-440.

Rate Schedule Status: Open to new and current customers.

Conditions of Service:

1. Gas supplied under Firm Sales Service shall not be used in lieu of or as standby for service under any other rate schedule.

Special Terms:

1. Terms and conditions for service offerings as found on Schedules X-210 through X-220 shall apply.
2. Rules and general information pertaining to gas service as found on Schedules X-240 through X-250, and rules governing distribution mains and service lines extensions as found on Schedule X-300 to X-320, shall apply.
3. Rules governing accounting, collections, and billing procedures as found on Schedule X-330 shall apply.
4. Customers in rate classes Fg-6, Fg-7 and Fg-8 shall pay a demand charge that will be based on their actual maximum daily therm usage over the last twelve months. Where there is no current demand charge customer history, the actual maximum daily therm usage from the date of demand charge applicability for the customer to the billing shall be used to assess the daily demand charge until twelve months of billing has elapsed; where upon, a moving twelve months shall be used to arrive at the maximum daily therm usage for billing purposes.

Should the situation occur, that a gas meter serving a customer does not have all of the equipment necessary to meet the company's standard telemetered service requirements, which is needed to determine billing quality maximum daily demand quantity, and, the company per its tariff requires that the meter serving the customer's load be assigned a rate class or service that requires such data, the company shall install the necessary equipment at no charge to the customer. However, the customer shall be required to provide 120VAC power and standard telephone service to the metering point coincident with the change to the new rate or service.

Firm Sales Service (continued)Rates:

For each customer class as defined on Schedules X-435 through X-440, Customer Classes of Service, the charges and rates are as follows:

Rate Schedule	Customer Class	Customer Charge \$/Day	Customer Demand Charge \$/Therm/Day	Basic Distribution Rate \$/Therm	Competitive Supply Rate \$/Therm	Daily Balancing Rate \$/Therm	Peak Day Backup Rate \$/Therm	Base Gas Costs Rate \$/Therm	Base Total Rate \$/Therm
Rg-1	Residential Service Class 1	\$ 0.33	N/A	\$ 0.2965	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.8384
Fg-1	Firm Commercial/Industrial Class 1	\$ 0.33	N/A	\$ 0.2736	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.8155
Fg-2	Firm Commercial/Industrial Class 2	\$ 0.85	N/A	\$ 0.1721	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.7140
Fg-3	Firm Commercial/Industrial Class 3	\$ 6.00	N/A	\$ 0.1243	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6662
Fg-4	Firm Commercial/Industrial Class 4	\$ 11.00	N/A	\$ 0.1051	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6470
Fg-5	Firm Commercial/Industrial Class 5	\$ 35.00	N/A	\$ 0.0876	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6295
Fg-6	Firm Commercial/Industrial Class 6	\$ 115.00	\$0.0046	\$ 0.0525	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5944
Fg-7	Firm Commercial/Industrial Class 7	\$ 450.00	\$0.0040	\$ 0.0384	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5803
Fg-8	Firm Commercial/Industrial Class 8	\$ 1,430.00	\$0.0031	\$ 0.0164	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5583

For current net billing rates, see effective Schedule X-230, Effective Price Sheets for Service Offerings.

Firm Sales Service (continued)

Service under this Schedule is subject to the following:

- Schedule X-140, Distribution Capacity with or without Gas Supply Interruption Crediting Service
- Schedule X-210, Service Switching and Service Elections Quantity Changes Rules
- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-230, Effective Price Sheets for Service Offerings
- Schedules X-435 through X-440, Customer Classes of Service
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders
- Schedule X-520, PSCW Extension of Mains Surcharges

Minimum Charge: The monthly minimum charge shall be the Customer Charge and any applicable Customer Demand Charge.

Additional Charges: Refer to Schedule X-235, Other Charges.

Penalties: Not applicable under this Schedule.

Firm Agricultural Seasonal Use Sales Service

Description: Firm Agricultural Seasonal Use Sales Service provides firm distribution capacity and firm gas supply available for sale at the meter.

Territory: All areas in Wisconsin served by the company.

Availability: Firm Agricultural Seasonal Use Sales Service is available to agricultural use customers only for the purpose of crop drying.

Rate Schedule Status: Open to new and current customers.

Conditions of Service:

1. Gas service supplied by the company under any other rate schedule shall not be used as standby for Firm Agricultural Seasonal Use Sales Service, and no other gas service shall be interconnected in the same piping system with the Firm Agricultural Seasonal Use Sales Service.
2. Gas service supplied under Firm Agricultural Seasonal Use Sales Service shall be metered separately from any other equipment or facilities.
3. Service under this Schedule shall be for the express purpose of agricultural crop drying.

Special Terms:

1. Terms and conditions for service offerings as found on Schedules X-210 through X-220 shall apply.
2. Rules and general information pertaining to gas service as found on Schedules X-240 through X-250, and rules governing distribution mains and service lines extensions as found on Schedules X-300 to X-320, shall apply.
3. Rules governing accounting, collections, and billing procedures as found on Schedule X-330 shall apply.

Firm Agricultural Seasonal Use Sales Service (continued)Rates:

For each customer class as defined on Schedule X-445, Commercial/Industrial: Seasonal Use Service, the charges and rates, beginning September 1 and ending December 31, are as follows:

Rates In Season Beginning September 1 and ending December 31								
Rate Schedule	Customer Class	Customer Charge \$/Day	Basic Distribution Rate \$/Therm	Competitive Supply Rate \$/Therm	Daily Balancing Rate \$/Therm	Peak Day Backup Rate \$/Therm	Base Gas Costs Rate \$/Therm	Base Total Rate \$/Therm
Ag-1	Agricultural Seasonal Use Sales Rate Step 1	\$ 0.50	\$ 0.1462	\$0.0395	\$0.0012	\$0.0510	\$0.3477	\$0.5856
	Agricultural Seasonal Use Sales Rate Step 2		\$ 0.1394	\$0.0395	\$0.0012	\$0.0510	\$0.3477	\$0.5788
	Agricultural Seasonal Use Sales Rate Step 3		\$ 0.1269	\$0.0395	\$0.0012	\$0.0510	\$0.3477	\$0.5663

For each customer class as defined on Schedule X-445, Commercial/Industrial: Seasonal Use Service, the charges and rates, beginning January 1 and ending August 31, are as follows:

Rates Out of Season Beginning January 1 and ending August 31								
Rate Schedule	Customer Class	Customer Charge \$/Day	Basic Distribution Rate \$/Therm	Competitive Supply Rate \$/Therm	Daily Balancing Rate \$/Therm	Peak Day Backup Rate \$/Therm	Base Gas Costs Rate \$/Therm	Base Total Rate \$/Therm
Ag-1	Agricultural Seasonal Use Sales Rate Step 1	\$ 0.50	\$ 0.1462	\$0.0395	\$0.0012	\$0.0510	\$0.4502	\$0.6881
	Agricultural Seasonal Use Sales Rate Step 2		\$ 0.1394	\$0.0395	\$0.0012	\$0.0510	\$0.4502	\$0.6813
	Agricultural Seasonal Use Sales Rate Step 3		\$ 0.1269	\$0.0395	\$0.0012	\$0.0510	\$0.4502	\$0.6688

Firm Agricultural Seasonal Use Sales Service (continued)

For current net billing rates, see effective Schedule X-230, Effective Price Sheets for Service Offerings.

Service under this Schedule is subject to the following:

- Schedule X-210, Service Switching and Service Elections Quantity Changes Rules
- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-230, Effective Price Sheets for Service Offerings
- Schedule X-445, Commercial/Industrial: Seasonal Use Service
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders
- Schedule X-520, PSCW Extension of Mains Surcharges

Minimum Charge: Customers signing up for this service shall be billed for the Seasonal Use Customer Charge.

Additional Charges: Refer to Schedule X-235, Other Charges.

Penalties: Not applicable under this Schedule.

Interruptible Sales Service with Firm Distribution Capacity

Description: Interruptible Sales Service with Firm Distribution Capacity provides firm distribution capacity with gas supply available for sale at the meter which is subject to interruption or curtailment at the company's sole discretion.

Territory: All areas in Wisconsin served by the company.

Availability: Interruptible Sales Service with Firm Distribution Capacity is available to customers under service elections for periods of one year or more, and until canceled with sixty (60) days prior written notice, who are Commercial/Industrial Class 4, Commercial/Industrial Class 5, Commercial/Industrial Class 6, Commercial/Industrial Class 7 and Commercial/Industrial Class 8 customers as defined on Schedule X-450.

Rate Schedule Status: Open to new and current customers, except closed to Power Generation customers.

Conditions of Service:

1. To facilitate daily gas management and system control, the company will install remote meter reading equipment on the customer's premises at the customer's expense. The customer shall be responsible for the installation, operation and maintenance of all associated support items including but not limited to electric and telephone service.
2. Gas service supplied by the company under any other rate schedule shall not be used as standby for Interruptible Sales Service with Firm Distribution Capacity, and no other gas service shall be interconnected in the same piping system with the Interruptible Sales Service with Firm Distribution Capacity.

Special Terms:

1. Terms and conditions for service offerings as found on Schedules X-210 through X-220 shall apply.
2. Rules and general information pertaining to gas service as found on Schedules X-240 through X-245, and rules governing distribution mains and service lines extensions as found on Schedule X-300 to X-320, shall apply.
3. Rules governing accounting, collections, and billing procedures as found on Schedule X-330 shall apply.
4. Gas supply availability under this Schedule shall be subject to interruption or curtailment requirements. When interruption or curtailment of service becomes necessary, the company will notify the customer of the pending interruption or curtailment as far in advance as is feasible, and the customer shall limit the use of gas under this Schedule as ordered by the company.
5. The company shall not be liable for damages, if any, sustained by the customer because of interruption or curtailment of gas deliveries under this Schedule.
6. Customers in rate classes Ig-6, Ig-7 and Ig-8 shall pay a demand charge that will be based on their actual maximum daily therm usage over the last twelve months. Where there is no current demand charge customer history, the actual maximum daily therm usage from the date of demand charge applicability for the customer to the billing shall be used to assess the daily demand charge until twelve months of billing has elapsed; where upon, a moving twelve months shall be used to arrive at the maximum daily therm usage for billing purposes.

Interruptible Sales Service with Firm Distribution Capacity (continued)

Rates:

For the Commercial/Industrial classes as defined on Schedule X-450, the charges and rates are as follows:

Rate Schedule	Customer Class	Customer Charge \$/Day	Customer Demand Charge \$/Therm/Day	Basic Distribution Rate \$/Therm	Competitive Supply Rate \$/Therm	Daily Balancing Rate \$/Therm	Base Gas Costs Rate \$/Therm	Base Total Rate \$/Therm
Ig-4	Interruptible Cmmrc/Ind. Class 4	\$ 11.00	N/A	\$ 0.1051	\$ 0.0395	\$ 0.0012	\$ 0.3477	\$ 0.4935
Ig-5	Interruptible Cmmrc/Ind. Class 5	\$ 35.00	N/A	\$ 0.0876	\$ 0.0395	\$ 0.0012	\$ 0.3477	\$ 0.4760
Ig-6	Interruptible Cmmrc/Ind. Class 6	\$ 115.00	\$0.0046	\$ 0.0525	\$ 0.0395	\$ 0.0012	\$ 0.3477	\$ 0.4409
Ig-7	Interruptible Cmmrc/Ind. Class 7	\$ 450.00	\$0.0040	\$ 0.0384	\$ 0.0395	\$ 0.0012	\$ 0.3477	\$ 0.4268
Ig-8	Interruptible Cmmrc/Ind. Class 8	\$ 1,430.00	\$0.0031	\$ 0.0164	\$ 0.0395	\$ 0.0012	\$ 0.3477	\$ 0.4048

For current net billing rates, see Schedule X-230, Effective Price Sheets for Service Offerings.

Service under this Schedule is subject to the following:

- Schedule X-140, Distribution Capacity with or without Gas Supply Interruption Crediting Service
- Schedule X-210, Service Switching and Service Election Quantity Changes Rules
- Schedule X-215, Penalties
- Schedule X-220, Purchased Gas Adjustment/Gas Recovery Mechanism
- Schedule X-230, Effective Price Sheets for Service Offerings
- Schedule X-450, Interruptible Commercial/Industrial classes
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders
- Schedule X-520, PSCW Extension of Mains Surcharges

Minimum Charge: The monthly minimum charge shall be the Customer Charge and any applicable Customer Demand Charge.Additional Charges: Refer to Schedule X-235, Other Charges.Penalties: If unauthorized gas occurs during a curtailment or interruption, unauthorized gas penalties as found on Schedule X-215, Penalties, and/or as specified per individual contracts, shall apply.

POWER GENERATION INTERRUPTIBLE SALES AND DISTRIBUTION SERVICE

Description: Power Generation Interruptible Sales and Distribution Service provides unique or specific services.

Territory: All areas in Wisconsin served by the company.

Availability: This service is open to natural gas fired facilities that generate electricity, either for their own use or for sale or use by an electric distributor for redistribution to its customers, whose situation, location on the natural gas distribution system, or unique load characteristics require limitations, conditions of service, etc. which are not consistent with or not adequately addressed in the company's other tariffs.

Conditions of Service:

1. Any individual customer shall meet the following conditions:

- a) Has accepted a rate structure and rate level with the company that will be filed with the Public Service Commission of Wisconsin (PSCW) and found by the PSCW to be above long-run incremental cost (LRIC) within the meaning of the PSCW order in Docket 05-GI-108 Phase I and;
- b) Is willing to abide by all terms of the company's appropriate gas service Schedules and riders except where modified by this tariff .
- c) Has more than 15 MW electric output capability from the natural gas fired facilities that generate electricity and;
- d) i) Requires more than 60# delivery pressure from the Company's distribution system or;
ii) Has a connected load, as determined by the Company in its sole discretion, greater than 300 MCFH;

2. This service is not available for natural gas used in large gas fired boilers where the primary use of the steam output from the boilers is not for electricity generation.

Special Terms:

A Definition for Service shall describe the situation, location on the natural gas distribution system, or unique load characteristics, and set forth the limitations, conditions of service, etc. which are not consistent with or not adequately addressed in the company's other tariffs.

If the Definitions for Service under the Power Generation Interruptible Sales and Distribution Service contains trade secrets as defined in Section 134.90, and/or competitive information, the release of which would aid competitors of the customer or company under Section 196.14, Stats. then definitions shall be filed confidentially.

Customer shall be eligible for all applicable tariff services, unless limited in the Definitions for Service under the Power Generation Interruptible Sales and Distribution Service, including the following key components and associated rates.

POWER GENERATION INTERRUPTIBLE SALES AND DISTRIBUTION SERVICE

(Continued)

Customers in a rate class that has a daily demand charge rate shall pay a demand charge that will be based on their actual maximum daily therm usage over the last twelve months. Where there is no current demand charge customer history, the actual maximum daily therm usage from the date of demand charge applicability for the customer to the billing shall be used to assess the daily demand charge until twelve months of billing has elapsed; where upon, a moving twelve months shall be used to arrive at the maximum daily therm usage for billing purposes.

Rates*:

Rate Schedule	Customer Class	Customer Charge \$/Day	Customer Demand Charge \$/Therm/ Day	Basic Distribution Rate \$/Therm	Competitive Supply Rate \$/Therm	Daily Balancing Rate \$/Therm	Base Gas Costs Rate \$/Therm	Base Total Rate \$/Therm
Pg-2	Power Generation Interruptible Sales Class 2	\$ 900.00	N/A	\$ 0.0089	\$ 0.0395	\$ 0.0012	\$ 0.3477	\$ 0.3973
Pg-6	Power Generation Interruptible Sales Class 6	\$ 1,795.00	N/A	\$ 0.0269	\$ 0.0395	\$ 0.0012	\$ 0.3477	\$ 0.4153
Pg-8	Power Generation Interruptible Sales Class 8	\$ 682.00	N/A	\$ 0.0259	\$ 0.0395	\$ 0.0012	\$ 0.3477	\$ 0.4143
Pg-9	Power Generation Interruptible Sales Class 9	\$ 251.20	\$0.0150	\$ 0.0015	\$ 0.0395	\$ 0.0012	\$ 0.3477	\$ 0.3899
Pg-11	Power Generation Interruptible Sales Class 11	\$422.00	N/A	\$ 0.0003	\$ 0.0395	\$ 0.0012	\$ 0.3477	\$ 0.3887

* Subject to adjustment as specified in the Definitions for Service under the Power Generation Interruptible Sales and Distribution Service.

Minimum Charge : The minimum charge shall consist of the Daily Fixed Facilities and Daily Demand charges.

Additional Charges: Refer to Schedule X-235, Other Charges, and the Definitions for Service under the Power Generation Interruptible Sales and Distribution Service.

POWER GENERATION INTERRUPTIBLE SALES AND DISTRIBUTION SERVICE

(Continued)

Service under this Schedule is subject to the Definitions for Service under the Power Generation Interruptible Sales and Distribution Service and the following:

- Schedule X-215, Penalties
- Schedule X-220, Purchased Gas Adjustment/Gas Recovery Mechanism
- Schedule X-230, Effective Price Sheets for Service Offerings
- Schedule X-470, Power Generation Special Services
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders
- Schedule X-520, PSCW Extension of Mains Surcharges

Penalties: If unauthorized gas occurs during a curtailment, interruption, or constraint, unauthorized gas penalties as found on Schedule X-215, Penalties, and/or as specified per Definitions for Service under the Power Generation Interruptible Sales and Distribution Service, shall apply.

Transportation Services

Firm Transportation Service

Description: Firm Transportation Service provides firm distribution capacity for delivery of end user transportation customer gas supply from the company's gate station to the meter subject to Balancing Service(s).

Territory: All areas in Wisconsin served by the company.

Availability: Firm Transportation Service is available to customers by rate class as defined on Schedules X-435 through X-440 with service elections for one year or more, and until canceled with sixty (60) days prior written notice.

Rate Schedule Status: Open to new and current customers.

Conditions of Service:

1. By accepting service under this Schedule, the customer shall be subject to gas supply balancing, effective on the Balancing Services, Schedule X-150, Transportation Customer Balancing Service (TCBS).
2. The company shall require remote meter reading equipment for service under this Schedule. The customer must complete and submit a Remote Telemetry Agreement as found on the company's designated service election platform before the Company will make arrangements for installation and operation of Remote Telemetry Equipment. The customer shall be responsible for the installation, operation and maintenance of all associated support items including but not limited to electric and telephone service. Prior to installation of such equipment, the customer shall agree to pay the remote meter reading equipment charge as found on Schedule X-235, Other Charges.
3. Customers receiving this service may not use data from pulse devices, under any circumstance, as a substitute for company meter readings in the conveyance and measurement of natural gas under this schedule.
4. Customers new to this schedule shall begin receiving service on the first gas day of the month.
5. All customers requesting a transfer of service from sales service to transportation service shall be subject to the terms and conditions as found on Schedule X-210, Service Switching and Service Election Quantity Changes Rules. Further, the customer will be required to complete and successfully submit to the company a Transportation Service Agreement and all applicable appendices confirming the requested service transfer(s) before the company will set the customer up for service under this Schedule. In the event the company has not received fully executed service elections for transportation service or other required services in a timely manner, the company will re-send the service elections to the appropriate party via certified mail.
6. The company, at its sole discretion, may from time to time modify the required notice and service agreement deadlines specified above to accommodate anticipated changes in service offerings or for certain intra-year transfers from one service to another service as found on Schedule X-210, Service Switching and Service Election Quantity Changes Rules. In the absence of any special provisions altering the deadlines as specified above, customers failing to meet those deadlines for the Remote Telemetry Agreement and the Transportation Service Agreement will be denied their requested transfer of service.

Firm Transportation Service (continued)Special Terms:

1. Terms and conditions for service offerings as found on Schedules X-210 through X-220 shall apply.
2. Rules and general information pertaining to gas services as found on Schedules X-240 through X-290, and rules governing distribution mains and service lines extensions as found on Schedule X-300 to X-320, shall apply.
3. Rules governing accounting, collections, and billing procedures as found on Schedule X-330 shall apply.
4. In the event the company has not received a submission of fully executed service elections for transportation service or other required services in a timely manner, the company will re-send the service elections to the appropriate party via certified delivery mail and either i) not honor the service request, ii) determine the service election terms or specify the billing determinants or iii) alternatively, may ultimately disconnect the service.
5. Customers in rate classes Tf-6, Tf-7 and Tf-8 shall pay a demand charge that will be based on their actual maximum daily therm usage over the last twelve months. Where there is no current demand charge customer history, the actual maximum daily therm usage from the date of demand charge applicability for the customer to the billing shall be used to assess the daily demand charge until twelve months of billing has elapsed; where upon, a moving twelve months shall be used to arrive at the maximum daily therm usage for billing purposes.

Firm Transportation Service (continued)Rates:

For each customer class as defined on Schedules X-435 through X-440, Customer Classes of Service, the charges and rates are as follows:

Rate Schedule	Customer Class	Customer Charge \$/Day	Administrative Charge \$/Day	Total Charge \$/Day	Customer Demand Charge \$/Therm/Day	Basic Distribution Rate \$/Therm	Daily Balancing Rate \$/Therm	Base Total Rate \$/Therm
Rt-1	Residential Service Class 1	\$ 0.33	\$ 2.00	\$ 2.33	N/A	\$ 0.2965	\$ 0.0012	\$ 0.2977
Tf-1	Firm Commercial/Industrial Class 1	\$ 0.33	\$ 2.00	\$ 2.33	N/A	\$ 0.2736	\$ 0.0012	\$ 0.2748
Tf-2	Firm Commercial/Industrial Class 2	\$ 0.85	\$ 2.00	\$ 2.85	N/A	\$ 0.1721	\$ 0.0012	\$ 0.1733
Tf-3	Firm Commercial/Industrial Class 3	\$ 6.00	\$ 2.00	\$ 8.00	N/A	\$ 0.1243	\$ 0.0012	\$ 0.1255
Tf-4	Firm Commercial/Industrial Class 4	\$ 11.00	\$ 2.00	\$ 13.00	N/A	\$ 0.1051	\$ 0.0012	\$ 0.1063
Tf-5	Firm Commercial/Industrial Class 5	\$ 35.00	\$ 2.00	\$ 37.00	N/A	\$ 0.0876	\$ 0.0012	\$ 0.0888
Tf-6	Firm Commercial/Industrial Class 6	\$ 115.00	\$ 2.00	\$ 117.00	\$0.0046	\$ 0.0525	\$ 0.0012	\$ 0.0537
Tf-7	Firm Commercial/Industrial Class 7	\$ 450.00	\$ 2.00	\$ 452.00	\$0.0040	\$ 0.0384	\$ 0.0012	\$ 0.0396
Tf-8	Firm Commercial/Industrial Class 8	\$ 1,430.00	\$ 2.00	\$ 1,432.00	\$0.0031	\$ 0.0164	\$ 0.0012	\$ 0.0176

For current net billing rates, see Schedule X-230, Effective Price Sheets for Service Offerings.

Firm Transportation Service (continued)

Service under this Schedule is subject to the following:

- Schedule X-140, Distribution Capacity with or without Gas Supply Interruption Crediting Service
- Schedule X-150, Balancing Services
- Schedule X-175, Best Efforts Service
- Schedule X-210, Service Switching and Service Election Quantity Changes Rules
- Schedule X-215, Penalties
- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-230, Effective Price Sheets for Service Offerings
- Schedules X-435 through X-440, Customer Classes of Service
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders
- Schedule X-520, PSCW Extension of Mains Surcharges

Minimum Charge: The monthly minimum charge shall be the Customer Charge, Administrative Charge, the applicable Customer Demand Charge, and any Balancing Charges or Credits as applicable.

Additional Charges: Refer to Schedule X-235, Other Charges.

Penalties: If unauthorized gas occurs during a curtailment, interruption, or constraint, unauthorized gas penalties as found on Schedule X-215, Penalties, and/or as specified per individual contracts, shall apply.

POWER GENERATION TRANSPORTATION SERVICE

Description: Power Generation Transportation Service provides unique or specific services.

Territory: All areas in Wisconsin served by the company.

Availability: This service is open to natural gas fired facilities that generate electricity, either for their own use or for sale or use by an electric distributor for redistribution to its customers, whose situation, location on the natural gas distribution system, or unique load characteristics require limitations, conditions of service, etc. which are not consistent with or not adequately addressed in the company's other tariffs.

Conditions of Service:

1. Any individual customer shall meet the following conditions:

- a) Has accepted a rate structure and rate level with the company that will be filed with the Public Service Commission of Wisconsin (PSCW) and found by the PSCW to be above long-run incremental cost (LRIC) within the meaning of the PSCW order in Docket 05-GI-108 Phase I and;
- b) Is willing to abide by all terms of the company's appropriate gas service Schedules and riders except where modified by this tariff.
- c) Has more than 15 MW electric output capability from the natural gas fired facilities that generate electricity and;
- d) i) Requires more than 60# delivery pressure from the Company's distribution system or;
ii) Has a connected load, as determined by the Company in its sole discretion, greater than 300 MCFH;

2. This service is not available for natural gas used in large gas fired boilers where the primary use of the steam output from the boilers is not for electricity generation.

Special Terms:

A Definition for Service shall describe the situation, location on the natural gas distribution system, or unique load characteristics, and set forth the limitations, conditions of service, etc. which are not consistent with or not adequately addressed in the company's other tariffs.

If the Definitions for Service under the Power Generation Transportation Service contains trade secrets as defined in Section 134.90, and/or competitive information, the release of which would aid competitors of the customer or company under Section 196.14, Stats. then definitions shall be filed confidentially.

Customer shall be eligible for all applicable tariff services, unless limited in the Definitions for Service under the Power Generation Transportation Service, including the following key components and associated rates.

POWER GENERATION TRANSPORTATION SERVICE

(Continued)

Customers in a rate class that has a daily demand charge rate shall pay a demand charge that will be based on their actual maximum daily therm usage over the last twelve months. Where there is no current demand charge customer history, the actual maximum daily therm usage from the date of demand charge applicability for the customer to the billing shall be used to assess the daily demand charge until twelve months of billing has elapsed; where upon, a moving twelve months shall be used to arrive at the maximum daily therm usage for billing purposes.

Rates:

Rate Class	Rates*		
	Daily Fixed Facilities	Daily Demand	Volumetric
Pt-2	\$ 902.00		\$0.0089/therm
Pt-6	\$1,797.00		\$0.0269/therm
Pt-8	\$ 684.00		\$0.0259/therm
Pt-9	\$ 253.20	\$ 0.0150 Therm/Day	\$0.0015/therm
Pt-11	\$ 424.00		\$0.0003/therm

* Subject to adjustment as specified in the Definitions for Service under the Power Generation Transportation Service.

Minimum Charge : The minimum charge shall consist of the Daily Fixed Facilities and Daily Demand charges.

Additional Charges: Refer to Schedule X-235, Other Charges, and the Definitions for Service under the Power Generation Transportation Service.

Service under this Schedule is subject to the Definitions for Service under the Power Generation Transportation Service and the following:

- Schedule X-150, Balancing Services
- Schedule X-175, Best Efforts Service
- Schedule X-215, Penalties
- Schedule X-230, Effective Price Sheets for Service Offerings
- Schedule X-470, Power Generation Special Services
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders
- Schedule X-520, PSCW Extension of Mains Surcharges

Penalties: If unauthorized gas occurs during a curtailment, interruption, or constraint, unauthorized gas penalties as found on Schedule X-215, Penalties, and/or as specified per Definitions for Service under the Power Generation Transportation Service, shall apply.

The next tariff sheet is Sheet No. 29.00.

Cancelled

Service discontinued. The next effective tariff sheet is Tariff Sheet 36.00.

Cancelled

Service discontinued. The next effective tariff sheet is Tariff Sheet 36.00.

Cancelled

Service discontinued. The next effective tariff sheet is Tariff Sheet 36.00.

VOLUME XVI

SHEET NO. 32.00 Rev. 4
SCHEDULE X-131
AMENDMENT NO. 637

WISCONSIN ELECTRIC - GAS OPERATIONS

Cancelled

ISSUED 08-28-2013. EFFECTIVE FOR SERVICE FURNISHED ON AND AFTER 09-01-2013. ISSUED UNDER
AUTHORITY OF A LETTER OF THE PUBLIC SERVICE COMMISSION OF WISCONSIN ON FILE UNDER
ERF#190022.

Cancelled

The next tariff sheet is sheet No. 36.00.

Credit Offerings

Distribution Capacity with or without Gas Supply Interruption Crediting Service

Description: This service is based on a contractual agreement between the company and an end user customer that provides the company with the right to interrupt firm natural gas distribution services with or without customer-owned gas supply(ies) under terms of the contract. This service is intended for those customers who the company determines have a high probability of interrupting every time the company requests such an interruption.

Territory: All areas in Wisconsin served by the company.

Availability: Available for those new and current customers with whom the company, at its sole discretion, contracts for the purpose of obtaining firm distribution capacity with or without gas supply(ies) to serve firm demand on the Company's distribution system. If a contract with the company cannot be mutually agreed upon the customer may contact the Public Service Commission of Wisconsin (PSCW) to facilitate negotiations between the customer and the company.

Rate Schedule Status: Open.

Conditions of Service:

1. Any individual end user customer shall meet the following conditions:
 - a) Has normalized annual requirements not less than 300,000 therms of gas;
 - b) Has no other gas service interconnected in the same piping system with the Distribution Capacity with or without Gas Supply Interruption Crediting Service;
 - c) Agrees to abide by all terms of the company's gas service schedules and riders and the terms and conditions of the contractual agreement or be subject to the penalties under terms of the contract. Terms and conditions under the negotiated contract for this service shall supersede all other tariff terms, conditions, and penalties that may otherwise apply; and
 - d) Uses a significant amount of service during periods the company determines interruptions would be valuable.

Special Terms:

1. Service under this Schedule requires a written contract between the company and the end user customer for a period of not less than one year and not greater than three years.
2. Any contract that is entered into may be subject to cancellation, conditioned upon regulatory and legislative action.
3. Service under this Schedule shall subject all end user customers to interruption testing under terms of the contractual agreement.
4. Service under this Schedule shall not be applicable to interruptions of service due to scheduled maintenance and/or outages not scheduled by the company (e.g., contractor hits, facilities tie-ins) which occur during the normal course of business.
5. Service under this Schedule shall be separately metered.
6. Any credits over and above that stated under Rates of this tariff schedule shall be subject to PSCW approval.

Distribution Capacity with or without Gas Supply Interruption Crediting Service (continued)Rates:

For the right to interrupt the customer, the company shall discount the volumetric distribution rate in accordance with the table below.

Terms for this service are as follows:

Approved Negotiable Terms	Default Values	Applicable Values
Required Notice for Interruption	One (1) Hour	Default or Specified in Contract
Allowed Usage	One (1) Therm per Day	Default or Specified in Contract
Interruption Test Duration	Minimum of One (1) Hour	Default or Specified in Contract
Commodity Pricing for Buy	Cashout Tier 1	Default or Specified in Contract
Commodity Pricing for Sell	Cashout Tier 1	Default or Specified in Contract
Distribution Capacity Credit Rate	15% of Rate per Therm (Distribution)	Default or Specified in Contract
Interruption Duration per Occurrence	Minimum One (1) Hour	Default or Specified in Contract
Minimum Time Between Interruptions	One (1) Hour	Default or Specified in Contract
Successful Interruption Testing Credit	\$.0001/Therm Energy Equivalent	Default or Specified in Contract
Non-Compliance Penalties	\$2.00 Therm	Default or Specified in Contract

In order to qualify, customers must provide the following information:

End User Customer Data Provided to the Company	
• Maximum Interruption Duration Using on Site Storage	
• Alternate Fuel Type	
• Alternate Fuel Maximum Daily Quantity (MDQ)	
• Alternate Fuel Storage Quantity	

Minimum Charge: The monthly minimum charge shall be any charges in accordance with the terms of the customer's applicable service and rate schedule.

Additional Charges: Refer to Schedule X-235, Other Charges.

Penalties: See "Default Values" in table above.

Balancing Services

Transportation Customer Balancing Service with LDC (TCBS)

Description: Transportation Customer Balancing Service (TCBS) permits a Marketer to provide gas supply to the company for re-delivery to transportation customer(s) on the company's distribution system within a Pooling Area. The company shall aggregate the metered therms attributed to the Marketer's transportation customer(s) in a given Pooling Area on a daily basis for purposes of balancing the Marketer's delivered supply to the metered therms.

Territory: All areas in Wisconsin served by the company.

Availability: TCBS is available to any Marketer under Service Elections for periods of one year.

Rate Schedule Status: Open to new and current Marketers.

Conditions of Service:

1. To monitor gas usage for balancing, the company shall use readings from remote meter reading equipment installed at each transportation customer's facilities. See Remote Meter Reading Equipment Charge as found on Schedule X-235, Other Charges.
2. In the event that company remote meter reading equipment fails, the company will estimate the transportation customer usage based on an estimate of hourly gas flows. Normally the estimate of hourly gas flows will be determined by taking the last known remote meter reading equipment consumption data prior to the remote meter reading equipment failure and compare that data against a manual read taken immediately prior to when the remote meter reading equipment is restored to service. Hourly gas flows will be calculated based upon that meter reading differential divided by the total hours during which the equipment failed. The hourly flows will be extended into estimated daily gas flows for the transportation customer for the purpose of balancing calculations.
3. The Marketer shall be required to notify the company at least three working days before the start of service of any changes to the transportation customer meter(s) being pooled for purposes of this service.
4. The Marketer shall be required to comply with and be subject to all consumer service rules of the company and the Public Service Commission of Wisconsin (i.e., the Marketer is a customer of the company).
5. A transportation customer may only be a customer of one Marketer pool on any given day.
6. Any transportation customer meter being switched from one Marketer Pool to another Marketer Pool, or being removed from being a Marketer's customer, shall be subject to the terms and conditions as found on Schedule X-210, Service Switching and Service Election Quantity Changes Rules.

Transportation Customer Balancing Service (TCBS) (continued)Conditions of Service: (Continued)

7. For those Marketers that subscribe to Non-LDC Balancing Service(s), the Transportation Service Provider (TSP) Supply Nomination for each day shall represent the quantity of gas the shipper intends to deliver to the company's distribution system. This may not necessarily be the quantity of gas intended for ultimate consumption. The company requires that any imbalance quantity of gas (the difference between the actual metered usage and the TSP Supply Nomination) would be injected into or withdrawn from the Non-LDC Balancing Service provider's account.
8. The company shall invoice the Marketer for all balancing fees, cashout charges, Best Efforts Service charges, unauthorized gas penalties and any applicable pass through charges.
9. The company shall require that nominations of natural gas be made to delivery point(s) assigned by the company in the Pooling Area where the transportation customer(s) is physically located. Operating, economic impact, and/or *force majeure* conditions shall dictate whether the company will, at its sole discretion, permit or direct delivery of natural gas to an adjacent or alternative operating system or delivery point(s). For a map of Pooling Areas within the company's franchise area see the Glossary definition for Map on Schedule X-490.
10. The company shall evaluate the credit worthiness of each Marketer seeking to do business with the company before deeming them a qualified Marketer and granting such parties rights to deliver natural gas to the company's distribution system.

Special Terms:

1. In the event a Marketer becomes delinquent in payment for services and/or unauthorized gas penalties the Marketer's pool will be dissolved. Both the company and the Marketer shall be required to notify all transportation customers in the Marketer's pool immediately once the pool has been dissolved. Each individual transportation customer displaced from a dissolved pool shall form its own pool for purposes of Transportation Customer Balancing Service from the time of dissolution forward. Any individual transportation customer may change to a different Marketer with notice to and acceptance by the company in accordance with the terms and conditions of this service.
2. On any day a transportation customer purchases Best Efforts Service from the company, the transportation customer shall pledge that quantity of gas provided under Best Efforts Service to their pool. Gas purchases under Best Efforts Service shall be charged to the Marketer in accordance with Schedule X-175.
3. In the event that the company incurs any pipeline overrun charges, scheduling charges, or penalties as a result of a Marketer's imbalances, the company shall invoice that Marketer for their assigned portion of the charges.

Transportation Customer Balancing Service (TCBS) (continued)

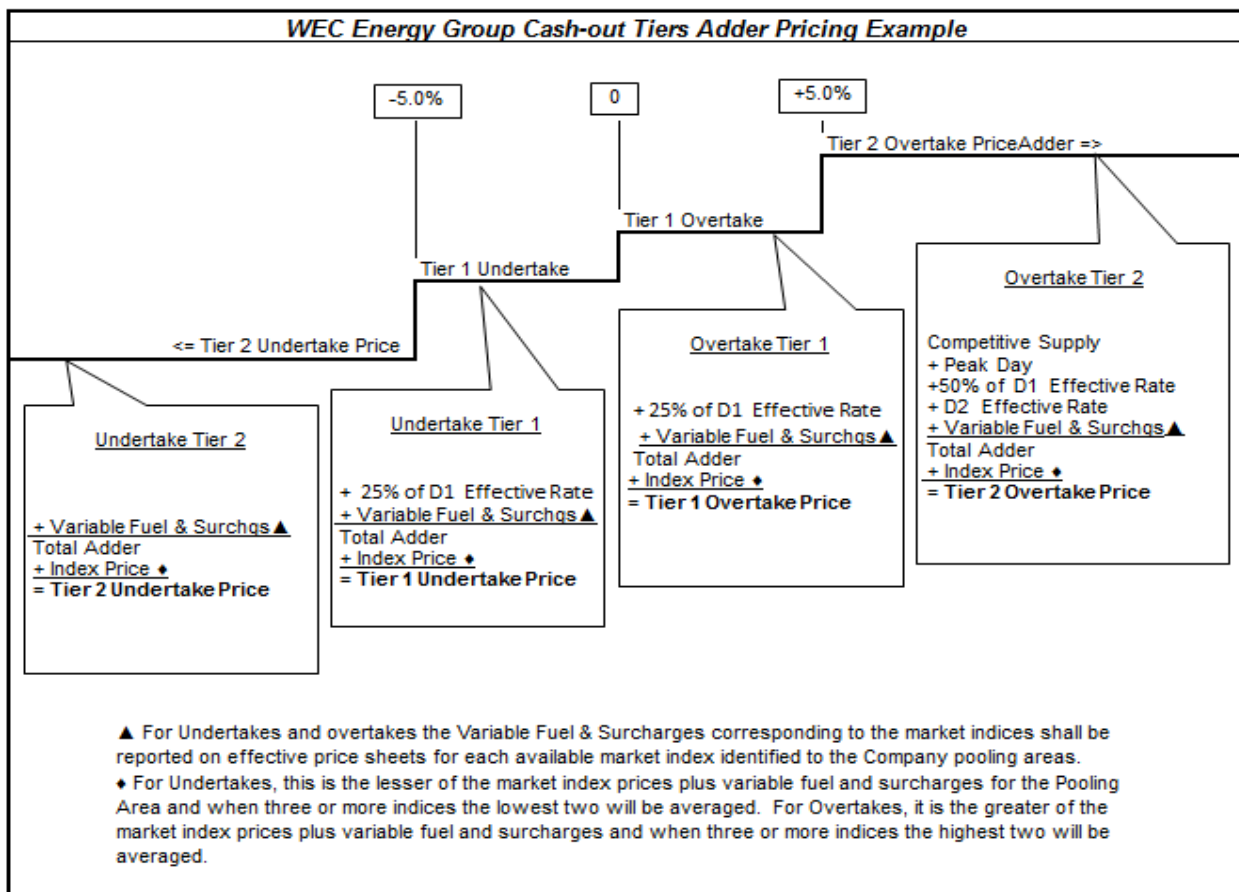
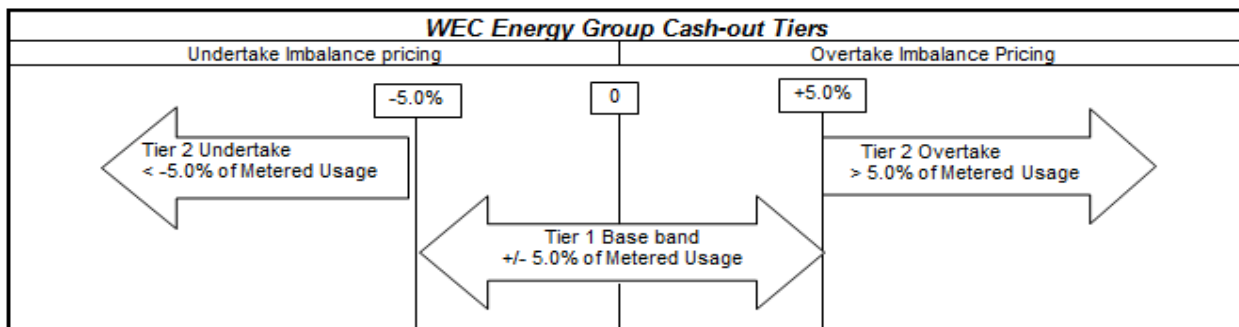
4. The company reserves the right to interrupt, curtail, or constrain transportation customers and/or Marketers on its distribution system in accordance with the company's interruption, curtailment, or constraint policies. The Marketer shall be notified of interruptions, curtailments, and high flow or low flow constraint periods in accordance with Schedule X-290, Constraint Period(s).
5. This service includes Daily Cashout of imbalances.
6. In the event the company has not received a fully executed Service Election for transportation service or other required services in a timely manner, the company may, in its sole judgment, determine the Service Election terms for transportation services or decline Transportation Customer Balancing Service. As such, in the absence of an individual Service Election providing for such matters, the company will have the sole discretion to specify the billing determinants or disconnect the service.
7. The company may waive any imbalance charges and/or penalties that are the direct result of remote meter reading equipment errors as determined by the company at its sole discretion.
8. Pooling Areas facilitate an economic cashout that does not involve any physical movement or swapping of natural gas to accomplish. Natural gas must be delivered to the appropriate point of customer demand as determined by the Company.

Imbalance Determination:

1. Non-LDC Balancing Service quantities, Best Efforts Service purchased quantities, and the Marketer's Transportation Service Provider (TSP) Supply Nomination(s) for the day form the total delivered daily gas supply of the Marketer's pool. On a daily basis, within company-prescribed Pooling Areas, the company shall total all of the Marketer's transportation customers' metered usage (total therms) by pool for comparison to the total delivered daily gas supply of the Marketer's pool. The result of this comparison is the net daily imbalance. If the Marketer's total delivered daily gas supply is greater than its pool's aggregate metered usage for the day, the net daily imbalance is an Undertake. If the Marketer's total delivered daily gas supply is less than its pool's aggregate metered usage for the day, the net daily imbalance is an Overtake.
2. The net daily imbalance by Marketer pool shall then be divided into two tiers: Tier 1 and Tier 2. Tier 1 is the lesser of the net daily imbalance or a quantity equal to 5.0% of the pool's aggregate metered usage for the day. Tier 2 consists of any net Overtake or net Undertake quantity greater than 5.0% of the pool's aggregate metered usage for the day. Daily cashout rates shall be applied to the calculated daily imbalance quantities by tier and invoiced to the Marketer.

Transportation Customer Balancing Service (TCBS) (continued)Daily Cashout Rates:

1. For a net Overtake imbalance at the end of a given gas day, the company shall sell gas to the Marketer at a price determined by applying the Pooling Area daily cashout table pricing to the net Overtake daily imbalance quantities. The Overtake rates are as described below in this Schedule. The Overtake net daily imbalance charges shall be billed to the Marketer.
2. For a net Undertake imbalance at the end of a given gas day, the company shall purchase gas from the Marketer at a price determined by applying the Pooling Area daily cashout table pricing to the net Undertake daily imbalance quantities. The Undertake rates are as described below in this Schedule. The Undertake net daily imbalance credits shall be credited to the Marketer.



Transportation Customer Balancing Service (TCBS) (continued)Rates for Daily Cashout Overtake Charges or Undertake Credits:

1. For currently effective rates, see Schedule X-230, Effective Price Sheets for Service Offerings. The table below identifies the selected daily market index value used to determine the effective Overtake and Undertake rates for each day:

Pooling Area	GDAILY NGPL, Texok zone	GDAILY NGPL, Midcontinent	GDAILY Northern Ventura	GDAILY Northern Demarc	GDAILY Chicago city gates	GDAILY Mich Con city gate
201			X	X	X	
202	X	X	X	X	X	
203	X	X			X	
204						X
205			X	X	X	
206					X	
207					X	

The Overtake effective rate is the greater of the selected daily market indices in a given Pooling Area; however, when three or more indices are used to calculate the effective rate in a Pooling Area the highest two indices will instead be averaged with one another. The Undertake effective rate is the lowest of the selected daily market indices in a given Pooling Area; however, when three or more indices are used to calculate the effective rate in a Pooling Area the lowest two indices will instead be averaged with one another.

2. Overtake charges collected per this provision shall be credited to, and undertake credits paid per this provision shall be charged against, the Purchased Gas Adjustment/Gas Cost Recovery Mechanism as found on Schedule X-220.
3. The D1 effective rate and D2 effective rate are those rates without true-up factors identified in the PGAC rates in effect for the billing period.
4. The daily cashout Overtake and Undertake effective rates per therm shall include fuel and surcharges identified in the PGA WACOG calculation that correspond to the pricing indices of each Pooling Area.

Transportation Customer Balancing Service (TCBS) (continued)

5. The Competitive Supply Rate and Peak Day Backup Rate approved by the Commission in Docket NO. 5-UR-111 (PSC REF 527450) are as follows:

Competitive Supply Rate: \$0.0395 per therm
Peak Day Backup Rate: \$0.0510 per therm

Emergency Natural Gas: Emergency natural gas, as defined on Schedule X-490, Glossary, that is not pre-arranged with the company, shall be provided by the company and priced in accordance with daily cashout overtake charges as described above.

Other Applicable Schedules: Service under this Schedule is subject to the following:

- Schedule X-175, Best Efforts Service
- Schedule X-210, Service Switching and Service Election Quantity Changes Rules
- Schedule X-215, Penalties
- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-275 to X-290, Transportation Conditions of Service
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders

Minimum Charge: The minimum charge shall be calculated according to the terms, conditions, and rates as set forth in this Schedule.

Additional Charges: Refer to Schedule X-235, Other Charges.

Penalties: If unauthorized gas occurs during a curtailment, interruption, or constraint, the unauthorized gas penalties as found on Schedule X-215, Penalties, and/or as specified per individual contracts, shall apply.

The next tariff sheet is Sheet NO. 54.00

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Gas Supply Backup Services

Nominated Firm Gas Supply Service

Description: Nominated Firm Gas Supply Service provides commercial and industrial Sales Customers with access to a combination of firm and interruptible company gas supply.

Territory: All areas in Wisconsin served by the company.

Availability: Nominated Firm Gas Supply Service is available, as determined at the sole discretion of the company, for a period of one gas year (beginning November 1) to any commercial or industrial interruptible Sales Customer that desires to have firm sales service for a portion of their natural gas load. This is a firm gas supply service.

Conditions of Service:

1. Service switching rules apply, as found on Schedule X-210, Service Switching and Service Election Quantity Changes Rules.
2. Customers shall nominate, in therms per day, a firm gas supply quantity to be delivered for their use every day for the contract period (November 1 through October 31). The company will, at its sole discretion, approve or disapprove the request. If approved, the nominated supply to be available for the customer each day of the contract period will become the Nominated Firm Gas Supply maximum daily quantity (MDQ).
3. Gas service under this rate schedule shall be subject to limitation, curtailment or suspension of service as found on Schedule X-290, Constraint Period(s). Each customer's available firm entitlement under this rate schedule on any given day during a period of constraint or curtailment is the contracted Nominated Firm Gas Supply MDQ. For purposes of determining the available firm entitlement on a partial day constraint or curtailment the Nominated Firm Gas Supply MDQ will be prorated 1/24th each hour. All usage greater than the amount specified by the Company during a Constraint Period, and all usage in excess of the Nominated Firm Gas Supply MDQ volumes occurring after the time specified by the Company in a notice of constraint, is considered unauthorized usage and is subject to penalties as found on Schedule X-215, Penalties.

Special Terms:

1. The Nominated Firm Gas Supply MDQ will be considered as being first through the customer's meter.
2. Surcharges or credits will be assessed at the applicable interruptible sales service rates.
3. Customers wishing to change their Nominated Firm Gas Supply MDQ are required to provide a written notice to the Company by March 1 of each year in order to qualify for the change in service on or after November 1 per Schedule X-210, Service Switching and Contract Quantity Change Rules. The notice requirement above may be waived by the Company at the Company's sole discretion.

Nominated Firm Gas Supply Service (continued)**Rates:**

For each customer class as defined on Schedule X-440, Commercial/Industrial, the charges for Nominated Gas Supply Service will be calculated as follows:

1. First gas through the meter for the billing period will be billed at the customer's corresponding firm sales rate per the chart below times
 - a. the lesser of actual usage, or
 - b. the Nominated Gas Supply Service MDQ multiplied by the days in the billing period.
2. Remaining actual usage for the billing period shall be at the customer's interruptible sales rate.

Interruptible Sales Service		Corresponding Firm Sales		
Rate Schedule	Customer Class	Rate Schedule	Customer Class	Firm Tariff Schedule
Ig-4	Interruptible Commercial/Industrial Class 4	Fg-4	Firm Commercial /Industrial Class 4	See Schedule X-100. For currently effective rates see Schedule X-230.
Ig-5	Interruptible Commercial/Industrial Class 5	Fg-5	Firm Commercial /Industrial Class 5	
Ig-6	Interruptible Commercial/Industrial Class 6	Fg-6	Firm Commercial /Industrial Class 6	
Ig-7	Interruptible Commercial/Industrial Class 7	Fg-7	Firm Commercial /Industrial Class 7	
Pg-2	Power Generation Interruptible Sales Service Class 2	NFPg-2	Power Generation Nominated Firm Gas Supply Service Class 2	See table below. For currently effective rates see Schedule X-230.
Pg-6	Power Generation Interruptible Sales Service Class 6	NFPg-6	Power Generation Nominated Firm Gas Supply Service Class 6	
Pg-8	Power Generation Interruptible Sales Service Class 8	NFPg-8	Power Generation Nominated Firm Gas Supply Service Class 8	
Pg-9	Power Generation Interruptible Sales Service Class 9	NFPg-9	Power Generation Nominated Firm Gas Supply Service Class 9	
Pg-11	Power Generation Interruptible Sales Service Class 11	NFPg-11	Power Generation Nominated Firm Gas Supply Service Class 11	

Nominated Firm Gas Supply Service (continued)

Rates: (continued)

Rate Schedule	Customer Class	Basic Distribution Rate \$/Therm	Competitive Supply Rate \$/Therm	Daily Balancing Rate \$/Therm	Peak Day Backup Rate \$/Therm	Base Gas Costs Rate \$/Therm	Base Total Rate \$/Therm
NFPg-2	Power Generation Nominated Firm Sales Class 2	\$ 0.0089	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5508
NFPg-6	Power Generation Nominated Firm Sales Class 6	\$ 0.0269	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5688
NFPg-8	Power Generation Nominated Firm Sales Class 8	\$ 0.0259	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5678
NFPg-9	Power Generation Nominated Firm Sales Class 9	\$ 0.0015	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5434
NFPg-11	Power Generation Nominated Firm Sales Class 11	\$ 0.0003	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5422

Service under this Schedule is subject to the following:

- Schedule X-210, Service Switching and Service Election Quantity Changes Rules
- Schedule X-215, Penalties
- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-510, PSCW Emergency Rules or Interim Orders

Minimum Charge: The monthly minimum charge shall be the charges as specified under the above Conditions of Service.

Additional Charges: Refer to Schedule X-235, Other Charges.

Penalties: Unauthorized gas penalties as found on Schedule X-215, Penalties, and/or as specified per individual Service Elections, shall apply if unauthorized gas occurs during a curtailment, interruption, or constraint.

Best Efforts Service

Description: A Marketer may request to purchase gas supply from the company on a best efforts basis. Quantities purchased shall be considered the Best Efforts Service gas for the entire gas day.

Territory: All areas in Wisconsin served by the company.

Availability: Best Efforts Service is only available to Marketers.

Conditions of Service:

1. Best Efforts Service shall be provided only when the company determines, at its sole discretion, that it has natural gas supply available on a first-come, first-served basis to accommodate Marketer requests on a given gas day.
2. Best Efforts Service shall be subject to the provisions and procedures found on Schedule X-240, General Conditions of Delivery.
3. On days in which a Marketer is served under the Best Efforts Service, the company will nominate the Best Efforts Service gas as appropriate.
4. For a Marketer that is using Non-LDC Balancing Service, Best Efforts Service gas will be billed each gas day as first-through-the-meter.

Special Terms:

1. Best Efforts Service requests must be received by the company at least 24 hours in advance, unless the company at its sole discretion determines that a shorter request period is acceptable. The Marketer must contact the company and request the quantity of natural gas desired, the duration of service and the Pooling Area for delivery.
2. Best Efforts Service requests become binding upon the company only after the company has communicated approval to the Marketer. Natural gas supply shall be provided in the exact quantity, for the exact duration, and at the exact Pooling Area.
3. Charges incurred for this service as defined below shall be invoiced to the Marketer.
4. On days where there is an Operational Flow Condition as defined in Schedule X-490, Glossary, Best Efforts Service shall be provided to the customers throughout the day prorata on a one twenty-fourth ($1/24^{\text{th}}$) per hour basis.
5. In the event of a natural gas emergency the company may proactively be requested on a best efforts basis to provide natural gas to alleviate the emergency. Such Emergency Natural Gas, as defined in Schedule X-490, Glossary, provided under this Best Efforts Service shall be priced in accordance with this schedule.

Best Efforts Service (continued)

Rates: Rates to be applied to quantities purchased under Best Efforts Service are the Daily Cashout Overtake Tier 2 rates as calculated in accordance with Schedule X-150. Current rates for Best Efforts Service can be found in Schedule X-230, Effective Price Sheets for Service Offerings.

Minimum Charge: The minimum charge shall be based upon the actual quantities of Best Efforts Service gas delivered for each gas day times the applicable daily rate.

Additional Charges: Refer to Schedule X-235, Other Charges.

Service under this Schedule is subject to the following:

- Schedule X-215, Penalties
- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-230, Effective Price Sheets for Service Offerings
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders
- Schedule X-520, PSCW Extension of Mains Surcharges

Penalties: Refer to customer's transportation service.

Special Contracted Service

Special Contracted Service

Description: Special Contracted Service provides unique or specific services under a contracted rate.

Territory: All areas in Wisconsin served by the company.

Availability: Special Contracted Service is available to any individual customer except for power generation affiliates of WISCONSIN ELECTRIC - GAS OPERATIONS.

Rate Schedule Status: Open to new and current customers.

Conditions of Service:

1. Any individual customer shall meet the following conditions:
 - a) Has average annual requirements not less than 300,000 therms of gas;
 - b) Has substitute natural gas services available that can be economically obtained;
 - c) Has contracted for a rate structure and rate level with the company that will be filed with the Public Service Commission of Wisconsin (PSCW); and
 - d) Is willing to abide by all terms of the company's appropriate gas service Schedules and riders except where modified by this tariff or by contract.
2. The company shall require remote meter reading equipment for service under this Schedule. The customer must complete and return a Remote Telemetry Agreement to the company no later than thirty (30) days after receipt of their formal written request for service under this Schedule. The customer shall be responsible for the installation, operation and maintenance of all associated support items including but not limited to electric and telephone service. Prior to installation of such equipment, the customer shall agree to pay the remote meter reading equipment charge as found on Schedule X-235, Other Charges.

Special Terms:

1. Service under this Schedule requires a written contract between the company and the customer. Said contract must be filed confidentially with the PSCW within twenty (20) days of execution. Any amendments to the executed contract must also be filed confidentially with the PSCW within twenty (20) days of execution.
2. The contract period shall be as negotiated between the company and the customer. Any contract which is entered into, renewed, extended, or modified may be subject to cancellation, conditioned upon regulatory and legislative action.

Rates:

The structure and the level of the rate paid by the customer shall be specified in the contract executed by the customer and the company and filed with the PSCW.

The contracted rate, at a minimum, must exceed all short-run variable costs of serving the customer plus long-run replacement costs of plant which can be identified as serving the individual customer. In addition, the contracted rate must be compensatory in regard to making a contribution towards long-run incremental costs of operating and maintaining the entire gas system.

ELECTRIC GENERATION SPECIAL CONTRACT SERVICE

Description: Special contracted service provides unique or specific services under a contracted rate.

Territory: All areas in Wisconsin served by the company.

Availability: This service is open to natural gas fired facilities that generate electricity, either for their own use or for sale or use by an electric distributor for redistribution to its customers, whose situation, location on the natural gas distribution system, or unique load characteristics require limitations, conditions of service, etc. which are not consistent with or not adequately addressed in the company's other tariffs.

Conditions of Service:

1. Any individual customer shall meet the following conditions:

- a) Has substitute natural gas services available and has contracted for a rate structure and rate level with the company that will be filed with the Public Service Commission of Wisconsin (PSCW) and found by the PSCW to be above long-run incremental cost (LRIC) within the meaning of the PSCW order in Docket 05-GI-108 Phase I and;
- b) Is willing to abide by all terms of the company's appropriate gas service Schedules and riders except where modified by this tariff or by contract.
- c) Has more than 15 MW electric output capability from the natural gas fired facilities that generate electricity and;
- d) i) Requires more than 60# delivery pressure from the Company's distribution system or;
ii) Has a connected load, as determined by the Company in its sole discretion, greater than 300 MCFH;

2. This service is not available for natural gas used in large gas fired boilers where the primary use of the steam output from the boilers is not for electricity generation.

Special Terms:

As defined in the written contract between the customer and the company. If the contract contains trade secrets as defined in Section 134.90, and/or competitive information, the release of which would aid competitors of the customer or company under Section 196.14, Stats. then the contract shall be filed confidentially with the PSCW.

Eligible Service Schedules are as defined in the written contract between the customer and the company including the following key components and associated rates.

Customers in a rate class that has a daily demand charge rate shall pay a demand charge that will be based on their actual maximum daily therm usage over the last twelve months. Where there is no current demand charge customer history, the actual maximum daily therm usage from the date of demand charge applicability for the customer to the billing shall be used to assess the daily demand charge until twelve months of billing has elapsed; where upon, a moving twelve months shall be used to arrive at the maximum daily therm usage for billing purposes.

ELECTRIC GENERATION SPECIAL CONTRACT SERVICE

(Continued)

Rates:

Rates are prescribed in the written contract between the company and the customer.

Rate	Rates*			
<u>Class</u>	Daily	<u>Fixed Facilities</u>	Daily Demand	<u>Volumetric</u>

* Subject to adjustment in accordance with terms of the contract

Minimum Charge : The monthly minimum charge is defined in the written contract between the customer and the company.

Additional Charges: Refer to Schedule X-235, Other Charges and the written contract between the customer and the company.

Service under this Schedule is subject to the written contract between the customer and the company.

- Schedule X-215, Penalties
- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-470, Power Generation Special Service
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders
- Schedule X-520, PSCW Extension of Mains Surcharges

Penalties: Refer to the written contract between the customer and the company.

Other Services

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The next tariff sheet is Sheet No. 69.01.

Pulse Signal Device Service

Description: Pulse signals generated from devices approved and provided by the company are available to the customer for the purpose of monitoring energy usage on a real time basis.

Territory: All areas in Wisconsin served by the company.

Availability: Available for Commercial /Industrial customers who either have a company owned gas meter or have company owned remote meter reading equipment meeting the current company standard required for transportation or interruptible service (defined as an instrument that corrects for pressure and temperature, has 30 days or more hourly audit trail capability and has appropriate communication equipment installed and functioning to communicate instrument data to the company over a dedicated telephone line).

Rate Schedule Status: Open to new and current customers.

Conditions of Service:

1. Customers shall be required to sign a telemetry/pulse signal device agreement with the company as well as be in good credit standing to be eligible for this service.
2. Customers that presently have company installed remote meter reading equipment as previously defined, must also be providing the required 120 VAC electric power and dedicated phone line in proper working order in their name as a pre-condition for acquiring access to and using this service. New customers shall be required to provide 120 VAC electric power and, at the company's sole discretion depending upon the connected load, may be required to provide a dedicated telephone line to the meter at their own expense as a pre-condition for receiving this service. All customers must provide a secure mounting space for the company's pulse equipment enclosure.
3. Installation fees for this service are non-refundable regardless of the term the service is used and all equipment installed by the company remains the property of the company.

Special Terms:

Customers may receive pulse signals generated from devices provided by the company. In addition, with the installation of a pulse signal device the customer further agrees:

1. The pulse signal device data is not of billing quality and as such, the Company will not accept information gathered using the pulse device as the basis for rendering any customer's gas bill. Customers may not use the data as a basis to dispute their bill.
2. The customer shall provide, install and maintain all wiring and equipment necessary to connect their devices to the Company's pulse equipment.
3. The company's exclusive business relationship with its end-use customer is on going, even if the end-use customer wishes to provide, or permit access to, the pulse signal device output to a third-party.

Pulse Signal Device Service (continued)

4. The customer will not be billed for any service calls on the pulse signal device for the first 180 days following the date of initial installation. After the 180 days, the customer shall be charged for all service calls, diagnostic as well as corrective, on the pulse signal device on a time and material basis. The company will, on a best efforts basis, provide prompt service calls but cannot guarantee response times.
5. The company reserves the right to suspend pulse signal device service without notice, while performing routine or required maintenance on our facilities.
6. The company does not guarantee pulse data or its quality and is not responsible for any suspensions, deficiencies, imperfections, or liability arising out of the loss of pulse signals.
7. It is understood that the Company does not monitor pulse output equipment. It is the customer's responsibility to notify the Company of any problems encountered with the pulse output equipment.
8. The company reserves the right to modify the standard installation or refuse to provide the service (subject to PSCW review) in situations that require extraordinary construction. Extraordinary construction may proceed if it is at the customer's expense.
9. Any changes made by the company to its measurement facilities, such as updates or upgrades for new technology, that impact this service shall be covered by the maintenance fee and borne by the company.
10. Rates are based on one device/signal per meter.

Rates:

•	Pulse Signal Device Fees Per unit	
	One time Installation Fee	Fee \$/Day
Existing Transportation Quality Remote Meter Reading Device Present and functioning; add Pulse Signal Device Equipment	\$400.00	\$0.10
Installation of Transportation Quality Remote Meter Reading Device and Pulse Signal Device Equipment (Note 1. Below)	\$400.00 Plus daily telemetry fee of \$0.20	\$0.10

Note 1. Once installed, if the customer is a sales service customer and transfers to a transportation service, the customer shall not be charged a second pulse device installation fee on the same unit.

For current net billing rate, see Schedule X-230, Effective Price Sheets for Service Offerings. Service under this Schedule is subject to the following:

- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-330, Rules Governing Accounting, Collections, and Billing Procedures
- Schedule X-510, PSCW Emergency Rules or Interim Orders

Terms and Conditions for Service Offerings

Service Switching and Service Election Quantity Changes Rules

For purposes of these rules, the company's pipeline capacity and gas supply contract year shall be November 1 to October 31. All requests for transfers from firm sales service to interruptible sales with firm or interruptible distribution capacity service, or for firm sales service to transportation service, shall require a minimum eight month notice period.

For example, a customer requesting a change or transfer of service effective November 1 must have made application to the company on or prior to the proceeding March 1.

Customers requesting a transfer from interruptible sales with firm distribution capacity service to transportation service must have made application to the company on or prior to March 1 of a given year in order for the transfer of service to be effective November 1 of the same year. In all cases of requests for transfers or changes, the current waiting periods are the maximum required time and the company may permit shorter waiting periods when conditions allow.

A customer requesting to transfer services must make the request in writing to the company. The request shall state the date of the request and the proposed effective date of the transfer or change. The request shall indicate which service(s) and amounts, if appropriate, the customer is requesting to transfer from and which service(s) and amounts, if appropriate, the customer is requesting to transfer to. Upon receipt of the written request, the company will note the receipt date on the customer's request.

Transfer from one Transportation Customer Balancing Service (TCBS) pool to another Transportation Customer Balancing Service (TCBS) pool

The Marketer and the customer shall be required to provide the company with written notice no later than three working days prior to any customer meter being switched from one TCBS pool to another TCBS pool or being removed from any Marketer's pool. If the customer is removed from the Marketer's pool, the customer will become its own TCBS pool of one, and will remain its own TCBS pool unless and until a written request is made to the company to join another TCBS pool.

Service Switching and Service Election Quantity Changes Rules (continued)**Transfers from Firm Sales Service to Interruptible Sales Service and
Transfers from Sales Service to Transportation Service**

1. The company shall review the customer's request to determine: a) the approximate amount of pipeline capacity the company has under contract on behalf of the requesting customer; b) the approximate amount of gas supply the company has under contract on behalf of the requesting customer; and c) the revenues at risk relative to the services the company provides.
2. For those customers requesting an intra-year transfer (any expedited waiting period that deviates from the company's currently established maximum required times), the company may grant the request before the appropriate November 1 date subject to the following conditions:
 - a. To avoid cost shifting to other customers (e.g., the pipeline capacity costs and the gas supply costs that the company has been incurring on behalf of the requesting customer), the company shall require the requesting customer to continue to pay the company-incurred costs until such time as these company-incurred costs can be eliminated within the current contract year, but no later than the following October 31 in accordance with the above terms.
 - b. In addition to condition (a) above, the requesting customer shall agree to give up any rights to the pipeline capacity and gas supply in question from the time the transfer request is accepted by the company until the start of the next pipeline capacity and gas supply contract year. In the event the company can shed the pipeline capacity and/or gas supply costs in question, or can re-classify the pipeline capacity and/or gas supply amounts to the company's reserve margin before the required waiting period ends, the company may, at its sole discretion, immediately relieve the customer from being charged the applicable costs.
 - c. The company shall maintain records of pending transfer requests on a first-come, first-served basis to determine if intra-year transfers may be granted, at the sole discretion of the company, by effectuating a "swap" between customers such that the net result would not require the company to significantly change its pipeline capacity, gas supply, or distribution capacity.

Service Switching and Service Election Quantity Changes Rules (continued)**Transfers from Transportation Service to Sales Service,
Transfers from Interruptible Sales Service to Firm Sales Service, and
Interruptible Sales Service applying for Nominated Firm Supply Service**

1. Customers on transportation service that wish to transfer to firm or interruptible sales service provided by the company must first complete an application in writing for the requested sales service. Customers on transportation service may request a transfer to firm or interruptible sales service at any time. To allow the company adequate time to secure gas supply and pipeline capacity to meet the request(s), the company will make the requested firm or interruptible sales service effective November 1 of the year for which the minimum eight month waiting period has been satisfied. The customer transferring to firm or interruptible sales service may be considered a new customer for purposes of determining availability of gas supply and customer deposits. The company may transfer a customer to firm or interruptible sales service on a date other than November 1 on a best efforts basis.
2. Customers on interruptible service that wish to transfer to firm sales service provided by the company must first complete an application in writing requesting firm sales service. Customers on interruptible sales service may request a transfer to firm sales service at any time. To allow the company adequate time to secure pipeline capacity to meet the request(s), the company will make the requested firm sales service effective November 1 of the year for which the minimum eight month waiting period has been satisfied. The customer transferring to firm sales service may be considered a new customer for purposes of determining availability of pipeline capacity. The company may transfer a customer to firm sales service on a date other than November 1 on a best efforts basis.
3. Interruptible Sales Service customers wishing to add to or change their maximum daily quantity ("MDQ") for the Nominated Firm Sales Supply Service, Schedule X-170, are required to provide a written notice to the company by March 1 of each year in order to qualify for the change in service on or after November 1. The company has the right to refuse the request altogether or approve an MDQ value lower than the amount requested. The company may at its sole discretion activate an MDQ change on a date other than November 1 on a best efforts basis.
4. The company has the right to hold in reserve volumes of gas supply and pipeline capacity in the event the company determines these volumes are required to meet expected growth of new and existing sales customers and gas reserves to meet sales demand in colder than normal years.
5. The company has the right to refuse firm or interruptible sales service to a transferring transportation customer until the company is able to obtain adequate gas supplies at reasonable cost to meet the customer's needs. In the event the company must refuse transfer requests, the company shall maintain a waiting list and transfers will be made on a first-come, first-served basis.

Service Switching and Service Election Quantity Changes Rules (continued)

6. If the company is able to offset requested transfers, either in part or in whole, to firm or interruptible sales service from transportation service with corresponding requests to move from firm or interruptible sales service to transportation service, or from interruptible sales service to firm sales service, the company shall do so on a first-come, first-served basis.

Selection of Pipeline Balancing Service by Marketer and customers

1. The Marketer and the customers of its pool shall be required to provide the company with written notice no later than March 1 of their intention to secure the services of a Pipeline Balancing Service which will become effective the following November 1 and continue in effect through the gas year ending the following October 31. A Marketer and its customers must renew this election by March 1 annually to continue to be effective the following November 1.
2. Marketers who fail to renew their Pipeline Balancing Service shall be assumed to be terminating that service election and shall be considered in the Transportation Customer Balancing Service without a Pipeline Balancing Service effective the following November 1.
3. If a Marketer wants to forego a Pipeline Balancing Service after their annual service election has been accepted, they can submit a request to the company. The company at its sole discretion will approve or deny its request to return to the Transportation Customer Balancing Service.

Service Switching From Transportation Service to Sales Service and Back to Transportation Service Pursuant to Temporary Conditions from Changes in Ownership

1. Where the ownership of a property currently receiving transportation service changes, the Company shall accommodate the acquiring customer's need for additional time to finish service elections with the company and secure arrangements for natural gas pursuant to the company's transportation service, by permitting, on a best efforts basis, the customer to use Company sales services as an interim measure until the acquiring customer fulfills the requirements to use the company's transportation service.
2. The Company, at its sole discretion, shall permit the acquiring customer to use its corresponding sales service as a transitional measure only when it determines that it has sufficient gas supply, pipeline contract, and distribution capacity to serve the customer with no harm or detriment to its current customers, and for a period not exceeding two months (62 calendar days) from the date of ownership change of the property. The company may require the acquiring customer to limit its natural gas usage only to quantities that the company believes it can service.

Service Switching and Service Election Quantity Changes Rules (continued)

3. This measure is intended to allow the acquiring customer to fulfill transportation service requirements such as (but not limited to) processing of new transportation contracts, setup of appropriate telemetry and providing adequate time for the acquiring customer to make arrangements for gas supply.
4. If the company, in its sole discretion, determines that gas supply is insufficient to accommodate the acquiring customer on a firm basis, the company shall, as an interim measure, move the customer to an interruptible sales service that it views is appropriate.
5. If the acquiring customer fails to meet the requirements to receive transportation service within the 62 calendar day window, such as failing to have a completed Remote Telemetry Agreement submitted to the company, the customer shall be subject to the rate switching provisions of this tariff to transfer from sales service to transportation service.

Service Switching as a New Customer from Sales Service to Transportation Services Pursuant to New Construction

New construction property is initially set up in the company's billing system under a firm sales service. If the owner(s) indicate that their intention is to utilize transportation service, the company shall accommodate the new customer's need for additional time to complete construction, finish service elections with the company, and secure arrangements for natural gas pursuant to the company's transportation service. The customer may use company sales services on a best efforts basis as an interim measure, not exceeding two months (62 calendar days) from the date of natural gas meter hookup, until the new customer fulfills the requirements to use the company's transportation service.

The next effective sheet is tariff sheet NO. 80.00.

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Penalties

Unauthorized Gas Penalties: The penalties for Unauthorized Gas as defined on Schedule X-490 and for related incremental costs are described below. These penalties and related incremental costs will be billed in addition to all other properly applied rates and charges for products and/or services rendered. Unauthorized Gas penalties shall be categorized as curtailment, interruption, or constraint as described below.

Based on prevailing operating conditions and system requirements, the company may, at its sole discretion, call a curtailment, an interruption, or a constraint. Any customer(s) or Marketer that fail to curtail, interrupt, or constrain gas usage in accordance with the company's curtailment, interruption, or constraint policies as found on Schedule X-250, FERC-Mandated Gas Supply Curtailment Policy, for curtailments; Schedule X-255, Interruptible Services Interruption Procedure, for interruptions; and Schedule X-290, Constraint Period(s), for constraints, as ordered by the company, shall be penalized as described herein unless subject to terms and conditions as specified per individual Service Elections.

The company will have the authority at all times, but not be required to, valve-off non-compliant customers during periods of curtailment, interruption or constraint.

Curtailment Penalties

Curtailment penalties shall apply when the Schedule X-250, FERC-Mandated Gas Supply Curtailment Policy, is invoked.

- Customers shall be required to pay a minimum penalty rate of \$2.50 per therm, plus any incremental costs, for all unauthorized use of gas.
- When the Company is exposed to penalties greater than \$2.50 per therm, the penalty rate will increase to \$10.00 per therm, plus any incremental costs, for all unauthorized use of natural gas.

See Glossary definition of Incremental Costs on Schedule X-490 for the highest cost of delivered gas to the company's city gate on a particular gas day of unauthorized gas.

Interruption Penalties

Interruption penalties shall apply to those customers served under tariffed interruptible services or as specified per individual contracts.

- Customers shall be required to pay a minimum penalty rate of \$2.50 per therm, plus any incremental costs, for all unauthorized use of gas.
- When the Company is exposed to penalties greater than \$2.50 per therm the penalty rate will increase to \$10.00 per therm, plus any incremental costs greater than \$10.00 per therm, for all unauthorized use of natural gas.

Penalties (continued)

See Glossary definition of Incremental Costs on Schedule X-490 for the highest cost of delivered gas to the company's city gate on a particular gas day of unauthorized gas.

Constraint Penalties

Constraint penalties shall apply to those Marketers participating in transportation services.

For the purposes of determining the portion of company-incurred pipeline overrun charges, scheduling charges, or penalties to be passed on to the Marketer, as a result of the Marketer's Pooling Area net daily imbalance quantities, the company will use the penalty application quantity as described in the Constraint Application section of Schedule X-290, Constraint Period(s).

- Marketers shall be required to pay a minimum penalty rate of \$2.50 per therm, plus any incremental costs, for all unauthorized use of gas.
- When the Company is exposed to penalties greater than \$2.50 per therm the penalty rate will increase to \$10.00 per therm, plus any incremental cost greater than \$10.00 per therm, for all unauthorized use of natural gas.

See Glossary definition of Incremental Costs on Schedule X-490 for the highest cost of delivered gas to the company's city gate on a particular gas day of unauthorized gas.

Operational Flow Condition ("OFC") Penalties

The company may declare an Operational Flow Condition (OFC) if any pipeline which is serving the distribution system declares hourly restrictions. During an OFC the Marketer in the affected area shall, after a notice of no less than two hours, be required to balance their hourly therm usage to the applicable pipeline(s) declared OFC. The company will pass through to the Marketer their prorata share of any Penalties assessed to it from pipelines which declared hourly restrictions ("OFC Penalties"). The company will prorate OFO Penalties incurred over the therm usage exceeding (or, in the case of a low flow condition, less than) the Maximum Hourly Delivery Quantity of Marketers as calculated by the Company in the direction of the OFC for the Pooling Area or operating system(s) that includes the applicable branchline, localized subsystem, gate(s) or gate group(s) named by the pipeline for the duration of the specific pipeline OFO penalty.

OFC penalties recovered from Marketers shall be applied to gas costs through the PGA.

Within 90 days after the billing of pipeline OFO penalties the Company shall submit a report to the Public Service Commission of Wisconsin of the OFO penalty billing.

The next tariff sheet is Sheet NO. 85.00.

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Purchased Gas Adjustment/ Gas Cost Recovery Mechanism**Purchased Gas Adjustment/ Gas Cost Recovery Mechanism, Gas Cost, and Refund Provision**

1. **BASE COST OF GAS:** The base average cost of gas as determined in Docket No. 5-UR-111 Final Order issued December 19, 2024 effective on January 01, 2025, (PSC REF# 527450) is as follows:

Average Peak Day Demand Costs – Volumetric	\$ 0.1025 per therm
Average Annual Demand Costs	\$ 0.0083 per therm
Average Commodity Costs	\$ 0.3394 per therm
Average Surcharge Costs	\$ 0.0000 per therm

When the company's cost of gas supply changes from these base average costs, new average costs shall be calculated. The sources of sales and throughput data, capacity release and opportunity sales shall be from the applicable Annual Gas Supply Plan, approved by the Public Service Commission of Wisconsin (PSCW), as adjusted for known changes.

2. **NEW AVERAGE PEAK DAY DEMAND COSTS:** The company's total annual costs associated with peak day demand shall include, but not be limited to daily demand charges and firm reservation charges for gas purchases or transportation by pipelines or other suppliers which are used to meet peak day demand, less any capacity release, opportunity sales credits. Peak day demand gas costs will be collected from firm sales customers on a seasonal basis during the period from November through April.

Purchased Gas Adjustment/ Gas Cost Recovery Mechanism (continued)

- B. The new volumetric average peak day demand cost shall be calculated as follows:
1. Compute the total annual peak day demand costs for firm sales customers.
 2. Divide the total annual peak day demand costs for firm sales customers by the total therms for the period from November through April for all firm sales service for the period from November through October to arrive at the new average peak day demand cost – volumetric on a per therm basis.
 3. **NEW AVERAGE ANNUAL CONTRACT DEMAND COSTS:** The new average annual contract demand cost, including but not limited to annual contract demand charges, inventory charges, and reservation fees for seasonal or annual gas supplies for gas purchases or transportation by pipelines or other suppliers which are used for the purpose of annual demand backup, shall be computed by dividing the company's total costs associated with annual contract demand, less any capacity release and opportunity sales credits designated as annual contract demand costs by the therms of gas associated with annual demand costs. Gas therms associated with annual demand costs are all quantities sold to customers under Firm Sales Service, Interruptible Sales Service with Firm Distribution Capacity, Interruptible Sales Service with Interruptible Distribution Capacity, and Agricultural Seasonal Use Sales Service.
 4. **NEW AVERAGE COMMODITY COSTS:** The new average commodity cost of gas shall be calculated using the PSCW approved supply plan, and benchmark published price indices including commodity assessed supplier adjustments, and which shall exclude all commodity costs included in opportunity sales.

Purchased Gas Adjustment/ Gas Cost Recovery Mechanism (continued)

5. **NEW AVERAGE SURCHARGE COSTS:** The new average surcharge costs, which include FERC approved surcharges for gas purchases or transportation by pipelines or other suppliers shall be computed by dividing the company's total costs associated with surcharges, less any capacity release and opportunity sales credits designated as surcharge costs by the terms of gas associated with surcharge costs. Gas terms associated with surcharge costs are all quantities sold to customers under Firm Sales Service, Interruptible Sales Service with Firm Distribution Capacity, Interruptible Sales Service with Interruptible Distribution Capacity and Agricultural Seasonal Use Sales Service.
6. **SUPPORT COST RECOVERY MECHANISM (SCRM):** Support costs identified to be recovered in a separate and distinct Docket limited to that purpose, should include those costs paid to third parties (e.g. pipelines) and can be identified as improving the company's distribution system. The rate design shall be applied to those sales and transportation distribution customers as approved by the PSCW in a separate and distinct Docket for that purpose.
7. **CHANGE IN AVERAGE COSTS:** The charge per therm for gas sold under applicable rate schedules shall be changed by the sum of 1) the difference between the new average commodity cost and the base average commodity cost and 2) the applicable monthly reconciliation adjustment calculated below. In addition, the cost of gas sold for which a supply/reserve of annual gas must be available from the company, shall be changed by the sum of 1) the difference between the new average annual demand cost and the base average annual demand cost and 2) the applicable monthly reconciliation adjustment calculated below. In addition, the cost of gas sold or specifically contracted for which peak day firm service is required, shall further be changed by the sum of 1) the difference between the applicable new average peak day demand cost and the base average peak day demand cost and 2) the applicable monthly reconciliation adjustment calculated below. In addition, the cost of surcharges for gas sold shall be changed by the sum of 1) the difference between the new average surcharge cost and the base average surcharge cost and 2) the applicable monthly reconciliation adjustment calculated below. Finally, the cost of the SCRM shall be changed by an annual reconciliation filed with the PSCW pursuant to the Docket that authorizes the SCRM rate.

Purchased Gas Adjustment/ Gas Cost Recovery Mechanism (continued)

8. RECONCILIATION OF GAS COSTS: Gas Costs: With the beginning of the new Gas Supply Plan year every November 1 through the following October 31, monthly, the booked cost of gas shall be compared to the cost of gas recovered. The cost of gas recovered (Peak Day Demands, Annual Demands, Balancing, Commodity, and Surcharges) is the sum of the respective base average cost of gas and the applicable purchased gas adjustments times the quantity of gas sold to which these rates were applied, applicable lost and unaccounted for gas rates times throughput quantities, adjusted for opportunity sales and capacity release. The amount of the differences shall be recovered from or returned to sales customers by a reconciliation adjustment over a period not less than one month. Such differences shall not be reflected in transportation customer's rates.

Pipeline Scheduling Penalty Charges: Charges assessed to the company by pipeline companies for exceeding limits of their balancing service(s) (sometimes referred to as scheduling charges, scheduling penalties, overrun penalties) except for those associated with a breach of contracted maximum daily quantity (MDQ) between the company and the pipeline shall be considered a normal purchased gas expense and shall be collected through this purchased gas adjustment/ Gas Cost Recovery Mechanism. Assignment of such costs shall be based on the current assignment of charges for similar service.

Balancing Charges: Gas cost charges and penalties invoiced under all balancing services which have been collected shall be classified accordingly, allocated and billed to the appropriate customers.

Unauthorized Gas Charges: All gas charges and costs associated with unauthorized gas shall be classified by the above cost types and credited through this Purchased Gas Adjustment/ Gas Cost Recovery Mechanism.

Gas Lost and Unaccounted For: The Gas lost and unaccounted for factor shall be the average of the most recent three years factors that the company files with the PSCW pursuant to PSCW reporting requirements. Every November 1 a natural gas tariff sheet shall be updated with the most recent moving three years Gas Lost and Unaccounted For Factor which will be used as a purchase to sales factor in the Purchased Gas Adjustment Calculation and will adjust Scheduled Delivered Quantities for transportation customers as a gas in kind factor. Natural gas impacts resulting from this factor shall be applied through this Purchased Gas Adjustment/ Gas Cost Recovery Mechanism.

Purchased Gas Adjustment/ Gas Cost Recovery Mechanism (continued)

9. **REQUIRED APPROVALS AND REPORTS:** No adjustments to the rates under this Schedule can become effective until the company has filed the proposed changes with the commission. Filings shall include sources of data and supporting calculations and shall be made as soon as possible but no less than one day in advance of the effective date.

The company shall file with the PSCW any significant deviation from the company's approved Annual Gas Supply Plan. The filing shall be made no later than twenty-one (21) business days prior to the event which constitutes the significant deviation and shall include the source data as required by the Commission.

Each month the company shall file with the PSCW a Benchmark Test that will show the comparison of the actual cost per therm of commodity flowing purchases for the month plus the cost per therm of supplier premiums for the month against the benchmark adjusted for the benchmark tolerance (2%). When the actual commodity flowing purchases cost per therm for the month plus the cost per therm of supplier premiums exceeds the benchmark adjusted for the benchmark tolerance that cost per therm difference shall be multiplied by the actual flowing gas units sourced to the system and storage to arrive at total dollars subject to review.

The company shall file with the PSCW such reports as may be required by the Commission to monitor the operation of the Purchased Gas Adjustment/ Gas Cost Recovery Mechanism.

10. **REFUND PROVISION:**

A. **General Refund Provisions**

1. Natural gas cost-related refunds received by the company from its wholesale suppliers (pipeline suppliers) resulting from actions taken by the Federal Energy Regulatory Commission (wholesale refunds) shall be refunded to customers by means of ongoing rate credits. Whenever the balance in the refund account equals a net refund of \$0.0005 per therm or more per residential customer, based on annual forecasted throughput, the company shall, without delay, devise a crediting plan, which will exclude balancing services and/or cashout services applicable to transportation services, for prospectively refunding the account balance.

Purchased Gas Adjustment/ Gas Cost Recovery Mechanism (continued)

2. The company shall inform the Public Service Commission of Wisconsin (PSCW) of the crediting plan no later than the date the company files the monthly Purchased Gas Adjustment/ Gas Cost Recovery Mechanism for the first month in which the credits are made.
3. The company shall accrue simple interest each month on any accrued refund balance pursuant to Section D) Interest, below.

B. Distribution of Refund Credits to Services Provided

The following factors shall be considered in determining how refund credits shall be distributed to the various services provided:

1. Wholesale refunds shall be distributed to services eligible to receive refunds on the same basis by which related costs were collected.
2. To the extent practicable, refund distributions for services provided shall recognize the payment patterns authorized for those services provided over a recent full one-year period.
3. The company shall develop an amortization schedule which appropriately distributes the refund credits for the service provided when executing multiple month refund plans.

C. Distribution of Refund Credits to Individual Customers

The following factors shall be considered in determining how refund credits shall be distributed to individual customers:

1. Prospective multi-month refund credits shall be based on an amortization schedule and a resulting pattern of monthly refund credits which appropriately distributes the credit by type of service, and not by individual customer. Therefore, if the customer changes to another type of service during the refund credit period, the customer will then prospectively receive the refund credit level applicable to the new type of service. New active customers will receive the refund credit level applicable to the customer's type of service.
2. The company shall provide notice of the refund to customers by means of a billing message, insert, or identified credit.

Purchased Gas Adjustment/ Gas Cost Recovery Mechanism (continued)**D. Interest**

1. The company shall accrue interest each month on the refund balance consistent with the interest rate used to calculate interest for customer deposits in a manner consistent with all rules, provisions, guidelines and requirements in PSC 134.061 (9)(b) of the Administrative Code of the Public Service Commission of Wisconsin.
2. Each month the company will credit interest to the refund account based on an average refund account balance for the month.

E. Offsets of Refund Proceeds

The company may file for approval from the Commission (PSCW) to offset refund proceeds with escrowed or other expenses related to Federal-level regulatory intervention matters.

F. Lump-Sum and Other Types of Refunds

Notwithstanding the tariff provisions requiring prospective crediting of wholesale refunds, the company may file for approval from the Commission (PSCW) to execute refunds by means of lump-sum payments or other means if the circumstances of the wholesale refund warrant doing so.

G. Waiver for Refund Delay

If the company cannot reasonably make an expeditious refund (subject to paragraph 10A above), it can request a waiver with justification from the Commission (PSCW).

Pricing

Service	Rate Schedule	(A1) Total Daily Customer Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) = [B+C+D+E+F] Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) = [G+H+I] Effective Rate
<u>Sales Services</u>												
Residential Sales Service	Rq-1	\$ 0.33		\$ 0.2965	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.8384	\$ -	\$ (0.1881)	\$ 0.6503
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.2736	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.8155	\$ -	\$ (0.1881)	\$ 0.6274
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.1721	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.7140	\$ -	\$ (0.1881)	\$ 0.5259
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.1243	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6662	\$ -	\$ (0.1881)	\$ 0.4781
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.1051	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6470	\$ -	\$ (0.1881)	\$ 0.4589
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0876	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6295	\$ -	\$ (0.1881)	\$ 0.4414
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0046	\$ 0.0525	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5944	\$ -	\$ (0.1881)	\$ 0.4063
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0040	\$ 0.0384	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5803	\$ -	\$ (0.1881)	\$ 0.3922
Firm Commercial / Industrial Class 8	Fg-8	\$ 1,430.00	\$ 0.0031	\$ 0.0164	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5583	\$ -	\$ (0.1881)	\$ 0.3702
<u>Agricultural Seasonal Use Sales Service</u>												
Agricultural Seasonal Use Sales Step 1: 0 to 2,999 therms	Ag-1	\$ 0.50		\$ 0.1462	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6881	\$ -	\$ (0.1881)	\$ 0.5000
Agricultural Seasonal Use Sales Step 2: 3,000 to 9,999 therms				\$ 0.1394	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6813	\$ -	\$ (0.1881)	\$ 0.4932
Agricultural Seasonal Use Sales Step 3 10,000 therms and over				\$ 0.1269	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6688	\$ -	\$ (0.1881)	\$ 0.4807
Agricultural Seasonal Use Sales Class 5	Ag-5	\$ 35.00		\$ 0.0876	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.6295	\$ -	\$ (0.1881)	\$ 0.4414
<u>Interruptible Sales Service with Firm Distribution Capacity</u>												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.1051	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4935	\$ -	\$ (0.0856)	\$ 0.4079
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0876	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4760	\$ -	\$ (0.0856)	\$ 0.3904
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0046	\$ 0.0525	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4409	\$ -	\$ (0.0856)	\$ 0.3553
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0040	\$ 0.0384	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4268	\$ -	\$ (0.0856)	\$ 0.3412
Interruptible Class 8 Sales Service	Ig-8	\$ 1,430.00	\$ 0.0031	\$ 0.0164	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4048	\$ -	\$ (0.0856)	\$ 0.3192
<u>Interruptible Power Generation Sales Service</u>												
Power Generation Interruptible Sales Svc Class 2	Pg-2	\$ 900.00		\$ 0.0089	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.3973	\$ -	\$ (0.0856)	\$ 0.3117
Power Generation Interruptible Sales Svc Class 6	Pg-6	\$ 1,795.00		\$ 0.0269	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4153	\$ -	\$ (0.0856)	\$ 0.3297
Power Generation Interruptible Sales Svc Class 8	Pg-8	\$ 682.00		\$ 0.0259	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.4143	\$ -	\$ (0.0856)	\$ 0.3287
Power Generation Interruptible Sales Svc Class 9	Pg-9	\$ 251.20	\$ 0.0150	\$ 0.0015	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.3899	\$ -	\$ (0.0856)	\$ 0.3043
Power Generation Interruptible Sales Svc Class 11	Pg-11	\$ 422.00		\$ 0.0003	\$ 0.0395	\$ 0.0012	\$ -	\$ 0.3477	\$ 0.3887	\$ -	\$ (0.0856)	\$ 0.3031
<u>Nominated Firm Gas Supply Service</u>												
Power Generation Interruptible Sales Svc Class 2	NFPg-2	\$ -		\$ 0.0089	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5508	\$ -	\$ (0.1881)	\$ 0.3627
Power Generation Interruptible Sales Svc Class 6	NFPg-6	\$ -		\$ 0.0269	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5688	\$ -	\$ (0.1881)	\$ 0.3807
Power Generation Interruptible Sales Svc Class 8	NFPg-8	\$ -		\$ 0.0259	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5678	\$ -	\$ (0.1881)	\$ 0.3797
Power Generation Interruptible Sales Svc Class 9	NFPg-9	\$ -	\$ -	\$ 0.0015	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5434	\$ -	\$ (0.1881)	\$ 0.3553
Power Generation Interruptible Sales Svc Class 11	NFPg-11	\$ -	\$ -	\$ 0.0003	\$ 0.0395	\$ 0.0012	\$ 0.0510	\$ 0.4502	\$ 0.5422	\$ -	\$ (0.1881)	\$ 0.3541
Billing Presentation Key of charges:												
Facilities =		(A)										
Distribution =		[B+C+D+E]										
Base Gas =		(F)										
PGA =		(H+I)										

Service	Rate Schedule	(A1) Total Daily Customer Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
<u>Firm Transportation Services</u>												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.2965	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.2977	\$ -	\$ -	\$ 0.2977
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.2736	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.2748	\$ -	\$ -	\$ 0.2748
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.1721	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.1733	\$ -	\$ -	\$ 0.1733
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.1243	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.1255	\$ -	\$ -	\$ 0.1255
Commercial / Industrial Transportation Class 4	Tf-4	\$ 13.00		\$ 0.1051	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.1063	\$ -	\$ -	\$ 0.1063
Commercial / Industrial Transportation Class 5	Tf-5	\$ 37.00		\$ 0.0876	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0888	\$ -	\$ -	\$ 0.0888
Commercial / Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0046	\$ 0.0525	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0537	\$ -	\$ -	\$ 0.0537
Commercial / Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0040	\$ 0.0384	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0396	\$ -	\$ -	\$ 0.0396
Commercial / Industrial Transportation Class 8	Tf-8	\$ 1,432.00	\$ 0.0031	\$ 0.0164	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0176	\$ -	\$ -	\$ 0.0176
<u>Interruptible Transportation Service with Interruptible Distribution Capacity</u>												
Power Generation Transportation Class 2	Pt-2	\$ 902.00		\$ 0.0089	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0101	\$ -	\$ -	\$ 0.0101
Power Generation Transportation Class 6	Pt-6	\$ 1,797.00		\$ 0.0269	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0281	\$ -	\$ -	\$ 0.0281
Power Generation Transportation Class 8	Pt-8	\$ 684.00		\$ 0.0259	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0271	\$ -	\$ -	\$ 0.0271
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ -	\$ -	\$ 0.0015
Power Generation Transportation Class 11	Pt-11	\$ 424.00	\$ -	\$ 0.0003	\$ -	\$ 0.0012	\$ -	\$ -	\$ 0.0015	\$ -	\$ -	\$ 0.0015

Daily Cashout Pricing

Adder to Cashout Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to cashout price \$/Therm PA 201	All	\$ -	\$ -	\$ -	\$ 0.0985
Adder to cashout price \$/Therm PA 202	All	\$ -	\$ -	\$ -	\$ 0.0985
Adder to cashout price \$/Therm PA 203	All	\$ -	\$ -	\$ -	\$ 0.0985
Adder to cashout price \$/Therm PA 204	All	\$ -	\$ -	\$ -	\$ 0.0985
Adder to cashout price \$/Therm PA 205	All	\$ -	\$ -	\$ -	\$ 0.0985
Adder to cashout price \$/Therm PA 206	All	\$ -	\$ -	\$ -	\$ 0.0985
Adder to cashout price \$/Therm PA 207	All	\$ -	\$ -	\$ -	\$ 0.0985

R

Adder to index for variable transportation and Fuel	GDAILY NGPL, Texok zone	GDAILY NGPL, Midcontinent	GDAILY Northern, Ventura	GDAILY Northern, demarc	GDAILY Chicago city-gates	GDAILY Mich Con city-gate
Total Variable Fuel Surcharges and Transportation	\$ 0.0061	\$ 0.0068	\$ 0.0061	\$ 0.0061	\$ 0.0012	\$ 0.0040

Gas Lost and Unaccounted For Factor -1.16%

Insert Effective Price Sheet here.

Reserved for future use.

Reserved for future use.

Other Charges

Late Payment Charges

A one percent (1.0%) per month late payment will be applied to outstanding charges past due. Bills are considered past due if charges remain unpaid 20 calendar days from the issuance of the bill.

Disconnection Fees

All Customer Classes

- Disconnection fee is \$36 per meter during regular work hours for gas service customers only.
- Disconnection fee is \$48 per meter for other than regular work hours for gas service customers only.
- For applicability of Disconnection fees see schedule X-330.

Reconnection Fees

All Customer Classes

- Reconnection fee is \$36 per meter during regular work hours for gas service customers only.
- Reconnection fee is \$48 per meter for other than regular work hours for gas service customers only.
- For applicability of Reconnection fees see schedule X-330.

Returned Check Fees and Electronic Transfer Payments

For each dishonored check and/or electronic transfer payment that is returned to the company, a processing fee of \$7.24 shall be charged to cover the company's cost of processing the dishonored check and/or electronic transfer payment, and further, the company shall pass through to the customer (in addition to the processing fee) any actual bank charges incurred or imputed by the company which arise from the check and/or electronic transfer payment being returned to the company.

Remote Meter Reading Equipment Charge

A remote meter reading equipment charge of \$0.20 per day shall be assessed to customers requiring remote meter reading equipment. Customers using remote meter reading equipment before 01-01-2020 shall not be charged this fee until 01-01-2030 or when the customer's meter is replaced, whichever occurs sooner.

Rules and Regulations

Rules and General Information Pertaining to Gas Service

General Conditions of Delivery

1. The following rules and practices of the company set forth the conditions under which gas service will be furnished to safeguard the quality of service to the company's customers.
2. The applicable rules of the Public Service Commission of Wisconsin (PSCW) prescribed in the Wisconsin Administrative Code, municipal codes, and such local regulations as may be in effect also apply to gas service.
3. The company may refuse to connect customers or may suspend service to customers who fail to comply with the aforesaid rules, codes, and regulations. Customers being disconnected shall be subject to disconnection charges as found on Schedule X-235, Other Charges.
4. The customer will immediately give notice to the company of any gas escaping in or about the premises.
5. The company will deliver natural gas of the quality received at its gate stations, as may be produced by the company, or as withdrawn from its storage facilities.
6. The number of therms billed in any billing period shall be based on the volume of gas used by the customer during that period and the average heat content, as determined by the company, of the gas delivered to the customer during a billing period.
7. All quantities (therms) of natural gas transported shall be of the same quality and meet the same specifications as natural gas delivered to the company by its pipeline suppliers/transporters (transportation service providers [TSP]).
8. Gas at pressures higher than normal standard service pressure of 7 inches water column will be made available to a customer upon request if high pressure gas is available at the customer's premises or may be made available in accordance with the rules governing gas service extensions, and when such high pressure is required for proper operation of the customer's present or proposed utilization equipment. When a service pressure greater than normal is made available as provided above, an alternate service pressure shall be agreed upon by the company and the customer.
9. For the purposes of determining standard volumes of gas (CCF), the following values will be used:
 - Temperature base: 60° Fahrenheit,
 - Assumed atmospheric pressure: 14.4 pounds per square inch absolute,
 - Pressure base: 14.65 pounds per square inch absolute.
10. All rates apply to service supplied to one customer at one metering location, unless noted otherwise. The company, at its sole discretion, may use more than one meter for operating and/or economic reasons at one metering location.

General Conditions of Delivery (continued)

11. Customers shall be allowed to combine separately metered loads provided the customer pays all costs of the combination of the loads including the avoided marginal revenues of the company until a new forecast is approved and rates are changed in the company's next rate case or two years from the date of the load/meter combination, whichever is less. The company shall bill the customer unless the combining of loads and meter removal is associated with the discontinuance of any service offering or when, in the company's sole discretion, the particular circumstances or economics of the combination are such that the company, in its sole judgment, waives the billing.
12. Gas supplied by the company may be resold with the permission of the company per the terms and conditions of a written agreement.
13. Authorized agents of the company shall at all times have the right to inspect the customer's premises to observe compliance with the company rules and orders with respect to the use of gas under rate schedules and/or services.
14. The company may supply gas for resale: (1) where the supply is to another public utility under contract and (2) where resale, at rates not exceeding the company's rates for similar service, is to the customer's lessees in a single building or buildings occupied as a unit, where the entrances, stairs, hallways and elevators remain under the control of the customer and are used in common by the customer's lessees. Two or more buildings, although adjacent, will not constitute a unit within the meaning of this rule unless they are so interconnected as to make the use of such buildings substantially similar to that of a single building or unless all structures of the unit are used in a substantially similar manner and for similar purposes; and (3) where resale is for opportunity sales of natural gas, capacity release, and the sale of gas to third parties.
15. Gas service is available in accordance with these rules and as provided in the Gas Service Rates, Rules and Regulations of the company. Customers are advised to consult the company before new installations are made.
16. Gas service is available only to those customers located within the company's operating systems served by the gas distribution system or from extensions of the gas distribution system made in accordance with Schedule X-300 to X-320, Rules Governing Distribution Mains and Service Lines Extensions.
17. The company will use reasonable diligence to provide an uninterrupted supply of gas, but it shall not, under any circumstances, bear any liability whatsoever, for interruptions, deficiencies, or imperfections or other deficiencies in service of any kind. The company, at its sole discretion, may temporarily suspend the delivery of service when necessary for the purpose of making repairs, changes, and improvements upon any part of its system without compensation to the customer.

General Conditions of Delivery (continued)

18. No failure or delay in performance of an agreement for natural gas service by either the company or the customer shall be deemed to be a breach thereof when such failure or delay is occasioned by or due to any: *force majeure* (See *Force Majeure* as found on Schedule X-490, Glossary.); breakage or accident to machinery or lines of pipe; temporary or permanent failure of gas supply; inability to obtain pipe, materials or equipment; the binding order of any court or governmental authority; or any other cause, whether of the kind herein enumerated or otherwise, not within the control of the party claiming suspension; provided that no cause or contingency shall relieve the customer of its obligation to make payment for all services used, as determined by the company.
19. Natural gas and/or transportation service provided to meet a customer's request for emergency natural gas shall be priced and provided by the Company via the terms and conditions of Best Efforts Service, Schedule X-175. If emergency natural gas commodity and/or transportation is provided by default, pricing and service shall be in accordance with Transportation Customer Balancing Service (TCBS), Schedule X-150. In the rare instance where the Company must extend facilities in order to make emergency natural gas available, facilities will be constructed in accordance with paragraph 10 or 12, Schedule X-305, Rules Governing Distribution Mains and Service Line Extensions, General.

Priority of Gas Distribution Service

1. From time to time, due to physical, mechanical, or other problems on its distribution system as defined by *force majeure*, the company may make the decision to declare *force majeure*, resulting in an interruption of service to various customers as deemed necessary to maintain the physical integrity of the company's distribution system.
2. In the event of a *force majeure* situation, where the company is rendered unable, wholly or in part, to provide service under any Customer Class, the company will make reasonable efforts to provide notice of interruption to the affected customers prior to interruption. Under a *force majeure* event, gas service to a specific geographic area of the company's franchise area and/or to all or part of a particular Customer Class shall be suspended during the time of the *force majeure* event. The cause of the *force majeure* event shall so far as possible be remedied by the company with all reasonable dispatch.
3. Interruption notifications are based on either service elections terms or customer accounts. The customer accounts are grouped by customer classification as described on Schedules X-435 through X-460, Customer Classes of Service, and geographic location. The priority of service for customers shall be in accordance with the terms found on Schedule X-250, FERC-Mandated Gas Supply Curtailment Policy, and Schedule X-255, Interruptible Services Interruption Procedure.

The priority of service for customers shall be in accordance with the terms found on Schedule X-250, FERC-Mandated Gas Supply Curtailment Policy, and Schedule X-255, Interruptible Services Interruption Procedure.

FERC-Mandated Gas Supply Curtailment Policy

When the company concludes that its supply of natural gas is insufficient to meet ordinary increases in market requirements, the public interest requires that the available supply must be controlled in an orderly manner. The sale of gas must be conserved for the most necessary and desirable new uses to provide the greatest good for the greatest number of people. Accordingly, pursuant to the following service policy, the company may deny or limit gas service to new sales service customers, to existing sales service customers requesting additional gas, and to customers switching from transportation service to sales service. Such denial or limitation will be controlled in a uniform manner in accordance with the categories of service priority as listed below. Definitions of end use as promulgated by the Federal Energy Regulatory Commission (FERC), and modified to conform to the Rate Schedule Class rate structure of Wisconsin Electric – Gas Operations as defined on tariff schedules X-430 to X-470, have been followed in establishing these categories with Category One being the highest priority and Category Eight the lowest priority. Consistent with FERC Rule, Wisconsin Electric – Gas Operations retains the right to curtail natural gas loads within Category based on end use.

Category One

The use of natural gas by any residential customer for any purpose.

Category Two

The use of natural gas by any customer other than residential for any purpose where the new use qualifies for Rate Schedule Class 1 service.

Category Three

The use of natural gas by any customer for any purpose where the new use qualifies for Rate Schedule Class 2 service.

Category Four

The use of natural gas by any customer for processing operations and incidental space heating, where the new use qualifies for Rate Schedule Class 3 service.

Category Five

The use of natural gas by any customer which qualifies for Rate Schedule Class 4 service.

Category Six

The use of natural gas by any customer which qualifies for Rate Schedule Class 5 service and for boiler fuel where the new use is over 500 therms per day.

FERC-Mandated Gas Supply Curtailment Policy (continued)Category Seven

The use of natural gas for any customer which qualifies for Rate Schedule Class 6 service, and by any customer for boiler fuel where the new use is over 3,000 therms per day.

Category Eight

The use of natural gas by any customer which qualifies for Rate Schedule Class 7 service, and for boiler fuel where the new use exceeds 15,000 therms per day.

For purposes of clarifying this policy, the following special terms and conditions shall apply:

1. A customer is a consumer of natural gas at one location on one rate Schedule. An entity using gas at separate locations is considered a separate customer at each location. In the eight categories named above, "Rate Schedule Class" followed by a numeric value would correspond to annual therm usage bands as defined on tariff schedules X-430 through X-470 for Customer Classes of Service. For example, "Rate Schedule Class 1" would refer to customers in either Commercial/Industrial Class 1 (tariff schedule X-440), or Agricultural Seasonal Use Sales Service Class 1 (Tariff Schedule X-445) for the therm usage band from 0 to less than 4,000 therms annually.
2. An existing sales service customer who applies for additional natural gas after the effective date of this rule shall be considered a new sales service customer for the required increase in use.
3. An existing transportation service customer who applies for a transfer to sales service shall be considered a new customer for purposes of determining availability of gas supply. The transferring customer shall be required to execute in advance service elections stating the terms of the transfer, including, but not limited to, date of transfer to system supply gas, gas supply reservation fee, which includes estimated incremental gas costs, and penalty charge for failure to effectuate the transfer to system supply gas.
4. Normally, when a category is restricted, only the new use of gas defined in the higher priority unrestricted categories will be served. In the event that natural gas is available in excess of the requirements of the next higher priority unrestricted category, consideration will be given to requests for natural gas service within restricted categories for air or water pollution abatement or process loads which will conserve natural resources or enhance a process for recycling of natural resources. Each such request will be considered on its merits.
5. The company will inform the Public Service Commission of Wisconsin when changes in the gas supply of the company make it necessary to restrict service in certain categories or to remove certain categories from restricted service. The company will furnish the Commission with data relating to its supplies of natural gas from its pipeline supplier underlying its restriction.

FERC-Mandated Gas Supply Curtailment Policy (continued)

6. In the event that the company cannot secure sufficient gas to serve all new requirements within an unrestricted category, such new loads will be served as gas becomes available in the order of receipt of the request and in accord with a waiting list maintained during restricted periods. In the event sufficient supplies become available to the company to serve additional loads on a temporary basis, existing contract customers shall be entitled to receive a pro rata share of such temporary gas.
 - A. The company will authorize customer installations within each category on a "first-come, first-served" basis. Nothing contained herein shall prevent the company from granting authorizations to an entire category as applications are received, where gas supply conditions permit.
 - B. Authorizations granted hereunder shall be void after 30 days unless the applicant notifies the company in writing of his intention to install equipment for which gas service has been requested.
 - C. Unless otherwise extended by permission in writing for good and sufficient reasons, applicants receiving authorizations under this plan of priorities shall install the gas equipment for which service has been requested within:
 1. Twelve months from the effective date thereof in the case of authorizations for new construction and for existing buildings owned by any governmental body, or
 2. Six months from the effective date thereof in the case of all other authorizations.
 - D. If future gas supply conditions permit, the company may grant service authorizations for new construction and for public buildings to become effective at a specified future date not to exceed two years from the date of authorization.
 - E. Authorizations granted to any applicant who does not install said equipment within the specific time period will become void at the end of such period, and a new application will be required if authorization for gas service is still desired.
7. Customers who use natural gas in violation of this policy will be required to discontinue such use.
8. To maintain maximum flexibility for service and to conserve an adequate supply of natural gas for firm customers, when a category is restricted, the company may decline to supply gas under a firm rate to existing interruptible customers whose natural gas uses are covered in the restricted category.
9. In the event that the company receives an application for gas service for which it is unable to secure sufficient supplies, the company, upon approval from the Public Service Commission of Wisconsin, shall restrict service to that category including service to the applicant, and to all lower priority categories.

FERC-Mandated Gas Supply Curtailment Policy (continued)

Natural gas will be available to serve new customers by categories within operating system as shown in the following tabulation.* These categories are defined in this Schedule.

Category One	Open
Category Two	Open
Category Three	Open
Category Four	Open
Category Five	Open
Category Six	Open
Category Seven	Open
Category Eight	Open

Commitment by the company to furnish natural gas in an open category shall be honored, if such commitment is made prior to the effective date of closing that category.

* Note: Natural gas service will be rendered for new commercial and industrial uses within any open category listed, subject to terms and conditions specified in PSC 136, Electric And Gas Conservation, of the Administrative Code of the Public Service Commission of Wisconsin.

Interruptible Services Interruption Procedure

Customers that elect interruptible services shall be subject to the following interruption sequence during periods of normal gas distribution service operation:

As a condition of receiving interruptible service, when the company finds it necessary to call an interruption, the customer is required under tariff to comply with the company's request. Should the customer refuse to comply with the company's request after it has called an interruption, the company will have, at its sole discretion, the authority to valve-off noncompliant customers during periods of interruption (e.g., when there may be loss of life involved). The company may consider extenuating circumstances and factors including, but not limited to, the protection of human health and safety in its decision whether or not to valve off a particular customer.

Due to the daily and hourly limitations of both the company's distribution system and the pipeline delivery systems connected to the company's distribution system, customers may be subject to an out of sequence interruption or curtailment of service.

The Company shall first interrupt, constrain or curtail special contract customers with whom it has a special contract per schedule X-140, X-180 or X-185 in a manner consistent with the terms and conditions of those special contracts for customers in the operating system or operating systems where the company determines it is necessary to act.

The company may issue a "constraint day" notification on its system. Efforts will be made by the company to limit the magnitude and scope of the constraint day by confining it to specific operating systems, or specific end users, whenever, in its sole judgment, it is able to do so. Marketers and all firm end user transportation customers and all interruptible transportation customers shall be held to their total transportation service provider (TSP) supply nominations plus any Best Efforts Service purchased quantities. All company-owned gas consumed by the customer or pool in excess of the customer's or pool's total transportation service provider (TSP) supply nominations (adjusted for an incidental use amount of gas contractually agreed to by the company and each customer for those interruptible customers the company has interrupted) plus Best Efforts Service purchased quantities shall be subject to unauthorized gas penalties as found on Schedule X-215, Penalties.

Regardless if a constraint day has been issued, interruptible customers may be interrupted. For any interruptible service customer interrupted, all company-owned gas consumed by the customer after the interruption notification period (adjusted for any incidental use amount elected for between the company and the customer) shall be subject to unauthorized gas penalties as found on Schedule X-215, Penalties.

Interruptible Services Interruption Procedure (Continued)

The sequence of interruption, excluding as specified per individual contracts, shall occur as follows:

1. If natural gas supply is insufficient in an operating system or operating systems, all Ig-7, Ig-6, Ig-5, and Ig-4 Interruptible Sales Service with Firm Distribution Capacity—shall be interrupted. If the interruption is, in the company's judgment, due to insufficient distribution capacity, the customers in step 2 shall be interrupted before those customers in step 1.
2. Any special contract customers per schedules X-140, X-180 and/or X-185 who have a lower interruption priority shall be interrupted in the operating system or operating systems where the company finds it necessary to interrupt.

**Pool Interruption Priority of Service Plan and Occurrence
on Pool Interruption Rotation Lists**

Procedure for Changes to Pool Interruption Priority of Service Plan

Marketers will be allowed to update their Pool Interruption Priority of Service Plan on a weekly basis. Any such update to a Pool Interruption Priority of Service Plan will go into effect with the start of Monday's contract gas day, at 9:00 a.m. central clock time, if and only if the revised Pool Interruption Priority of Service Plan is received by WISCONSIN ELECTRIC - GAS OPERATIONS Gas Control no later than 4:00 p.m. central clock time on the preceding Wednesday. In the event that the Monday is a company holiday (See Holidays as found on Schedule X-490, Glossary), the Pool Interruption Priority of Service Plan will be implemented on the next regular work day, which in most instances, will be Tuesday. If a revised Priority of Service Plan is not received by WISCONSIN ELECTRIC - GAS OPERATIONS System Control in advance of the Wednesday, 4:00 p.m. central clock deadline, the marketer's previous Pool Interruption Priority of Service Plan will remain in effect for the following week. A valid, revised Pool Interruption Priority of Service Plan must satisfy the following conditions:

- Be in writing in the company-prescribed format;
- Be signed and dated;
- Identify clearly end user transportation customer names and account numbers corresponding to the interruption priority;
- Should be consistent with the company's Priority of Gas Distribution Service as found on Schedule X-245 and the FERC-Mandated Gas Supply Curtailment Policy as found on Schedule X-250; and
- Verify that Wisconsin Electric – Gas Operations System Control has received the marketer's revised Pool Interruption Priority of Service Plan.

Pool Interruption Priority of Service Plan must be transmitted to: System Control, WISCONSIN ELECTRIC - GAS OPERATIONS, 333 W. Everett St. Milwaukee, Wisconsin 53290-0001; fax #: 414-221-5354.

Procedure for Occurrence on Pool Interruption Rotation Lists

Pool interruptions will be implemented on an occurrence basis as follows:

- Whenever Wisconsin Electric – Gas Operations System Control initiates an interruption, the affected transportation customers will be interrupted for the duration of the interruption.
- WISCONSIN ELECTRIC - GAS OPERATIONS System Control will not rotate customers on a daily basis.
- In the event an interruption occurrence lasts for several consecutive days or longer, WISCONSIN ELECTRIC - GAS OPERATIONS System Control will work with marketers to rotate interrupted transportation customers on a best efforts basis only if it is not necessary to interrupt all the transportation customers within a specific marketer pool.

Transportation Conditions of Delivery

Allocation of Gas Delivered to the City Gate

1. On any given gas day, in the event the total gas supply volumes (therms) to be delivered to any of the company's gate stations (i.e., company-owned supply plus supplies nominated by Marketers) cannot be utilized by all of the company's customers which are served from that gate station (i.e., total supplies exceed anticipated customer demand), the company may allocate available gate station capacity among the Marketers seeking to deliver natural gas supplies to that gate station. This allocation may be required for system integrity, economics, safety reasons, or other situations at the sole discretion and interpretation of the company, when the distribution system, pipeline delivery system, or other gas supply/distribution resources dictate.
2. The company shall inform the Marketer(s) of the gate stations and associated pipeline system(s) for which the following allocation procedures will be performed.
 - a. The company will determine the daily available Transportation Customer capacity ("Daily Available Transportation Customer Capacity") of each gate station for the designated pipeline system(s) by subtracting the daily volume the company will transport through the gate station for system gas requirements from the estimated daily operational capacity of the gate station.
 - b. Marketers will nominate their transportation requirements in accordance with the Nominations Procedure as found on Schedule X-280.
 - c. If the sum of all Marketer Transportation Service Provider (TSP) Supply Nominations exceeds the Daily Available Transportation Customer Capacity, the amount of capacity allocated to each Marketer will be equal to the Marketer's TSP Supply Nomination times the ratio of the Daily Available Transportation Customer Capacity to the sum of all Marketers' TSP Supply Nominations.
 - d. Marketer TSP Supply Nominations in excess of the allocated amounts will be refused by the company.
3. The company will notify the Marketers as soon as possible of such allocation.

Nominations Procedure

Marketers shall follow the procedures set forth below when using transportation service.

1. Prior to the start of a gas day the Marketer shall submit to the company all information in the Nomination Information Requirement Lists provided below. The Marketer shall also submit to the company the same Transportation Service Provider ("TSP") Supply Nomination provided to the pipeline, specifying the amount (dekatherms) of gas scheduled for delivery to the company's natural gas distribution system. See #9 below.
2. Any Marketer utilizing a Non-LDC Balancing Service ("NLBS") must elect to do so annually in accordance with Schedule x-215, Service Switching and Service Election Quantity Changes Rules. If a Marketer wants to forego a NLBS after their annual service election has been accepted, they can submit a request to the company. The company at its sole discretion will approve or deny.
3. Any Marketer that is utilizing an NLBS must submit a Demand Nomination (the expected metered usage) for each Marketer Pool, for each gas day, for each NLBS Provider. The TSP Supply Nomination shall represent the quantity of gas the Marketer intends to deliver to each gate station within a Pool Area, and each TSP Supply Nomination must be linked to an NLBS (also known as "Linked Delivery Quantities"). The company's expectation is that the absolute difference between the actual metered usage and the TSP Supply Nominations would be reconciled by the Marketer's NLBS, and that the Marketer will not have a daily imbalance subject to the company's Transportation Customer Balancing Service charges.
4. The company will permit the use of more than one NLBS by a Marketer on any given gas day. The Marketer must specify the balancing volume on each NLBS and which NLBS has priority. The company will report Burner Tip Actual ("BTA") usage to the NLBS in accordance with the Marketer's allocation. If no allocation is provided, 100% of the BTA usage will be prorated by the company among the NLBS.
5. In the situation where a Marketer is utilizing one or more NLBS and has natural gas quantities delivered to the company's distribution system which are not linked to an NLBS, the Non-Linked Delivery Quantities must be subtracted from the total BTA usage before allocating the remaining BTA usage to the NLBS. If the total BTA usage before allocating to NLBS is less than the quantity of natural gas delivered from the Non-Linked Delivery Quantities, the BTA usage reported to the NLBS Provider(s) shall be zero and the difference between the BTA usage and the Non-Linked Delivery Quantities shall be subject to Undertake Charges as found on schedule X-150 Transportation Balancing Service.

Nominations Procedure (continued)

6. The company shall require that nominations of natural gas be made to delivery point(s) assigned by the company in the Pooling Area where the Transportation Customer(s) is (are) physically located. Operating, economic impact, and/or *force majeure* conditions shall dictate whether the company will, at its sole discretion, permit or direct the delivery of natural gas to an adjacent or alternative Operating System or delivery point(s). See Schedule X-490, for link to a map of Pooling Areas within the company's franchise area.
7. All nominations must be submitted to the company via its established website and must include all of the information required per the Nomination Information Requirement Lists provided below. In the event that the company's website is not operational, then nominations shall be submitted by some other electronic alternative means that the company finds suitable.
8. All nominations must be received by the Company via its established Web site coincident with the NAESB central clock time deadlines. All information requirements described herein must be satisfied in order for any nomination to be processed by the company. All nominations, including intra-day nominations, shall be submitted as a daily quantity. An intra-day nomination shall be subject to the TSP flow rules. Changes to nominations will not be confirmed by the company after the deadlines have passed except at the company's sole discretion.
9. All nominations to the company submitted by the Marketer must meet the acceptance criteria of the company. Intra-day nominations that result in allocated quantities from the TSP that are less than the amount of gas that has already flowed on the company's system for the gas day and which cause the company to incur penalties and/or incremental costs shall subject those quantities flowed in excess of the TSP allocated quantities to penalties and incremental costs as found on Schedule X-215, Penalties. Such penalties and/or incremental costs shall be billed to the Marketer.

Nominations Procedure (continued)

10. To the extent that a Marketer's TSP Supply Nomination quantity reported to the company does not match a TSP Supply Nomination reported from the pipeline to the company, the company will confirm the lesser quantity of the two nominations. Furthermore, the company shall not confirm a TSP Supply Nomination that has not been provided.
11. It shall be the sole obligation of any Marketer that is a subscriber to a NLBS to inform the company, via telephone or other electronic means the company deems appropriate, when/if the NLBS is interrupted by the TSP. Failure to report an NLBS interruption to the company will result in the applicable Marketer being subject to penalties and incremental costs as found on Schedule X-215, Penalties.
12. In the event that gas is delivered to one of the company's Pooling Areas and the nomination to take ownership of the gas was not received by the company by the deadline, such gas will be deemed trespass gas left on the company's system. The trespass quantity of gas shall be subject to the company's balancing and penalty fees as found on Schedule X-150, Transportation Customer Balancing Service, and Schedule X-215, Penalties, and shall be billed to the Marketer. Notwithstanding, to the extent such nomination failure was due to a failure of the company's website, and the Marketer of the gas can be identified by pipeline downstream information and a retroactive nomination is received, then, at the company's sole discretion, such gas may be applied to the applicable Marketer.
13. In the event that the company receives retroactive pipeline invoice adjustments that require changes to the quantity of gas that the Marketer has been credited for by the company, the revised imbalances shall be subject to the company's rates, rules and regulations as found in the currently effective tariff and invoiced accordingly.

Timeline for Nominations

All nominations to the company must be made in accordance with the deadlines of the NAESB Standard 1.3.2.

- Additional nomination cycles may be accepted by the company at its sole discretion and on a best efforts basis.
- In the event that NAESB Standards change, the company's nomination requirements may change accordingly.

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Nominations Information Requirements List
(Illustrative of Items Required on the Company's Web Site for Nominations)

Item NO.	Description	Required for Co.'s Web Site
1	Receipt or Delivery [Enter R or D]	X
2	Service Requester (Shipper) Name [Who owns the pipeline capacity contract]	–
3	Shipper Identifier Code [Shipper's DUNS Number]	X
4	Service Requester (Shipper) Contract Number Associated with Transportation Service Provider (TSP)	X
5	Upstream Identifier Code (Party Supplying the Natural Gas to the Service Requester)	X
6	Upstream Contract Identifier [Pool Manager Customer Service Agreement Number, or WG Account Number]	X
7	Downstream Identifier Code (The DUNS Number of the Party Receiving the Natural Gas)	X
8	Downstream Contract Identifier [Pool Manager Customer Service Agreement Number, or WG Account Number]	X
9	Delivery point (Pipeline Data Reference Number [DRN])	X
10	Marketer/Agent Name	X
11	Specify the nomination cycle per NAESB Standard 1.3.2. Additional nomination cycles may be accepted by the company on a best efforts basis.	Time Stamp determines
12	Transportation Service Provider (TSP) (e.g., ANR, NGPL, etc.)	X
13	TSP (Pipeline) Contract Transaction Type: Firm or Interruptible (Enter FT or IT)	X

Nominations Information Requirements List (continued)
(Illustrative of Items Required on the Company's Web Site for Nominations)

Item NO.	Description	Required for Co.'s Web Site
14	Nomination Start Date (MM/DD/YYYY)	X
15	Nomination End Date (MM/DD/YYYY)	X
16	TSP (Pipeline) Supply Nomination for Day (Dths). If nominating, enter 0 or greater.	X
17	Non-LDC Balancing Service (NLBS) Provider.	X
18	Non-LDC Balancing Service (NLBS) Name.	X
19	Non-LDC Balancing Service (NLBS) Contract Number.	X
20	Non-LDC Balancing Service (NLBS) Nomination for Day (Dths). (If NLBS nomination>0, the Service is activated.)	X
21	Customer Demand Nomination for Day (Dths). If no non-LDC Balancing Service, leave blank.	X
22	Contact Name	—
23	Contact Phone or Pager Number	—

Remote Meter Reading Facilities

1. To facilitate the transportation of end user transportation customer gas supply, the company will require the installation and operation of equipment and other facilities to read remotely the transportation customer's meter(s). The transportation customer agrees to allow the company to install and operate such equipment and the transportation customer further agrees to pay the equipment and installation charges for such equipment as found on Schedule X-235, Other Charges. The transportation customer may elect to pay for such equipment as a single charge at the time of installation or over the 12-month period immediately following installation of such equipment.

Constraint Period(s)

A Constraint may be called at any time for system integrity, economics, safety reasons, or other situations at the sole discretion and interpretation of the company, when the distribution system, pipeline delivery system, or other gas supply/distribution resources dictate. Marketers are subject to the calling of a High Flow Constraint or a Low Flow Constraint.

Constraint Notification

1. The company will provide constraint period notification information electronically via its messaging system.
2. Notice shall be provided no less than two hours before the start of such constraint period, which may include intra-day constraints that could apply on an hourly basis to the current gas day.
3. The Marketer shall be responsible for keeping the company informed of accurate and current contact information, including but not limited to personnel names, phone numbers, and email addresses. If the company attempts to contact the Marketer and determines, at the company's sole discretion, that contact information for the Marketer is inaccurate such that the company is unable to notify the Marketer, the Marketer shall continue to be subject to all constraint period rules and penalties.
4. Depending upon the prevailing operating conditions, the company may call a constraint across the entire distribution system or limit the constraint to one or more pooling area(s), one or more operating system(s), one or more gate station(s), or one or more Marketer(s). The geographical area of the constraint shall be clearly identified by the company at the time the company notifies the Marketer(s) of the constraint period.
5. Any Marketer named specifically or operating in the area(s) for which a constraint period is called will be subject to unauthorized gas penalties on all unauthorized gas in addition to normal daily cashout charges. The company may waive any unauthorized gas penalty charges that are the direct result of remote meter reading equipment errors as determined by the company at its sole discretion.
6. In the event of non-compliance with a constraint notification, the company will have the authority at all times, but not be required, to valve-off non-compliant customers during periods of constraint.
7. The purchase of gas under any other rate schedule to replace that amount of gas limited, curtailed or suspended is not permitted. Upon notice from the company that normal service has been restored, the customer may immediately resume the use of gas.

Constraint Period(s) (continued)**Constraint Reporting Requirement**

A report of constraints declared shall be provided to the Public Service Commission of Wisconsin within 90 days of each constraint. Each report will include the date of the constraint, the kind of constraint (high or low flow), the penalty associated with the Marketer, location of the constraint, and the reason for calling the constraint. The report shall include an explanation of why a constraint was not imposed on any company marketing affiliate(s) if such is the case. Records documenting the company's actions with respect to calling constraints shall be retained for at least three years after the end of the constraint period.

High Flow Constraint Periods

1. A High Flow Constraint Period can be declared when: (a) the company determines that distribution capacity limitations will affect the ability to serve customers in an area for a period, or (b) the company determines for economic and/or operational reasons that the expected demand may exceed the expected supply for a period, or (c) the company believes that to meet an expected supply shortfall it will incur overrun, scheduling, or penalty charges and/or use gas supplies that will hinder its ability to meet estimated demand obligations that are forecasted for the company's future obligation to serve the sales customers.
2. When the company determines that a high flow constraint condition exists, the company can declare a High Flow Constraint Period on all applicable Marketers and they must limit their usage of gas to the daily gas supplies to which they have rights. A Marketer's total daily supply will be the sum of the Transportation Service Provider supply nominations (adjusted for non-LDC balancing service) to the constraint area(s) for the period plus any allowed Best Efforts Service nominations.
3. The Marketer shall limit its daily usage of gas to its total daily gas supply in the area(s) in which the constraint is called until notified by the company that the High Flow Constraint Period has ended. In the event of an intra-day constraint, the Marketer's total daily gas supply for the partial day constraint period will be allocated 1/24 per hour and the Marketer shall limit actual usage for the partial day constraint period to that allocated supply.
4. During a High Flow Constraint Period any Marketer using more than its daily supply of gas on any day, or portion thereof, shall be deemed to have unauthorized gas. The unauthorized gas shall be determined by using the company remote meter reading equipment or through daily and/or hourly meter readings obtained by the company. Unauthorized gas shall be subject to daily cashout charges calculated in accordance with Schedule X-150, Transportation Customer Balancing Service, as well as unauthorized gas penalties in accordance with Constraint Penalties as found on Schedule X-215, Penalties.

Constraint Period(s) (continued)**Low Flow Constraint Periods**

1. A Low Flow Constraint Period can be declared when: (a) the company determines for economic or operational reasons that the expected supply may exceed expected demand for a period; or (b) the company believes that to manage the expected supply overage it will incur overrun, scheduling, or penalty charges and/or use capacity that will hinder its ability to manage future obligations to its sales customers.
2. When the company determines that a low flow constraint condition exists, the company can declare a Low Flow Constraint Period on all applicable Marketers and they must use all delivered gas. A Marketer's total daily supply will be the sum of the Transportation Service Provider supply nominations (adjusted for non-LDC balancing service) to the constraint area(s) for the period plus any allowed Best Efforts Service nominations.
3. The company shall require the Marketer in the area(s) on which the constraint is called to use all gas delivered by the company's system each day or portion thereof until they are notified by the company that the Low Flow Constraint Period has ended. In the event of an intra-day constraint, the Marketer's total daily gas supply for the partial day constraint period will be allocated 1/24 per hour and the Marketer shall use all of that allocated supply.
4. Any Marketer using less than the amount of gas delivered to the company's system during a Low Flow Constraint Period shall have unauthorized gas. The unauthorized gas shall be determined using company remote meter reading equipment or through daily and/or hourly meter readings obtained by the company. Unauthorized gas shall be subject to daily cashout charges calculated in accordance with Schedule X-150, Transportation Customer Balancing Service, as well as unauthorized gas penalties in accordance with Constraint Penalties as found on Schedule X-215, Penalties.

Constraint Period(s) (continued)**Constraint Application**

When the Marketer's pool covers a larger geographic area than the area covered under a constraint, any penalty quantity shall be determined at the penalty application area for which the constraint was called. For example, if the company calls a constraint for one or more specific Operating Systems, a Marketer pool that includes more than those constrained Operating Systems will have calculations performed and penalties applied individually for each Operating System in which that Marketer has unauthorized gas. Constrained Operating Systems cannot be combined with unconstrained Operating Systems for the purposes of calculating a Marketer's penalty quantities.

Operational Flow Condition

The company may declare an Operational Flow Condition (OFC) if any pipeline which is serving the distribution system declares hourly restrictions. During an OFC the Marketer in the affected area shall, after a notice of no less than two hours, be required to balance their hourly therm usage to the applicable pipeline(s) declared OFC. The company will pass through to the Marketer their prorata share of any Penalties assessed to it from pipelines which declared hourly restrictions. Those Marketers violating the hourly rights during an OFC shall be subject to the OFC penalty as described on Schedule X-215, Penalties.

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**Rules Governing Distribution Mains
and
Service Lines Extensions**

General

1. The extension of the distribution system to serve new customers is defined as including all of the additional facilities necessary to connect and serve such customers.
2. The investment in such additional facilities shall include all costs incident to the installation of mains, service laterals, service valves, pressure regulators and meters, and the acquisition of land easements or permits if such are required. If it is found to be advisable for the company to install facilities in excess of the minimum facilities required for the new customer applying for service, the added cost of those excess facilities will not be used in estimating the cost of the extension.
3. The company shall not be required to start construction of the new facilities prior to the time the premises to be served have been piped and equipped to use gas service or prior to the time the customers have entered into contracts for the installation of such piping and equipment.
4. The company's obligation to construct the extension including the service lateral is contingent upon its ability to secure any necessary permission from legally authorized governing bodies and its ability to secure any easements or permits from property owners or leases which are required by the company for the proper installation and maintenance of the main extension and service lateral.
5. Service replacements which are required because of deterioration or obsolescence will be made by the company at no charge to the customer.
6. All mains and all service piping from the company's main to and including the meter shall belong to the company and be subject to removal only by the company regardless of whether any charges were made to the customer.
7. Changes in the size or demand of a customer's equipment may seriously affect the quality of the customer's service. Proposed equipment changes must be reviewed with the company prior to the installation of such equipment.
8. Distribution service may be refused to any applicant when, in the opinion of the company, the company's existing distribution system is not of sufficient capacity to carry the additional load. However, if the applicant agrees to pay the company for all costs deemed necessary to serve the additional load, including but not limited to pipe size increases, pressure increases, station modifications, or any other costs, the company shall take the necessary steps to accommodate the load addition.
9. The company shall not be required to extend or reinforce its established distribution system for the purpose of furnishing interruptible service to any applicant unless, in the company's sole judgment, the cost to the company of making such installation is justified by the character and permanence of the applicant's load.

General (Continued)

10. It is understood that the Public Service Commission of Wisconsin (PSCW) may from time to time order a waiver of a closed category as outlined on Schedule X-250, Gas Supply Curtailment Plan Categories, and as a condition of ordering gas service to be rendered, may order the company to extend gas distribution facilities under terms not in conformity with the company's rules governing service extensions.
11. Where the customer requests a change or relocation of the installed gas facilities of the company (main, service lines, meters, regulators, etc...), or where such change in the sole judgment of the company, is required due to construction, reconstruction, alteration, or demolition on the customer's premises, the full cost of the change in gas facilities will be paid by the customer in advance of the work being performed, based on a price quote provided by the company. That price quote will be valid for up to 90 calendar days, and only subject to change based on modifications in scope of the work to be performed.
12. A customer taking temporary gas service shall pay the rates applicable to the class of service rendered, and shall be subject to these Rules and Regulations. The customer shall pay in advance the cost of the installation and removal of all facilities, including the meter, required to furnish the desired service, less the salvage value of such facilities.
13. After distribution facilities have been extended (mains, service lines, meters, regulators, etc.) pursuant to tariff Schedule X-310 to X-315, any addition to or further extension of such facilities shall be deemed a new, stand alone, extension of distribution facilities.
14. The customer shall furnish and install, or arrange for the company to install, all gas piping beyond the meter outlet and all gas utilization equipment at their expense. Such gas piping and equipment shall be installed and maintained at all times in accordance with requirements set forth by properly constituted authority. The Company assumes no responsibility in connection with the installation, maintenance or operation of gas piping and equipment beyond the meter outlet.
15. Any customer, contractor or third-party shall be responsible and liable to reimburse the company for all costs incurred by the company for all damages caused by them or their permittees, including compensation for gas escaped but not recorded upon a meter.
16. The customer, his contractor or his permittee, is responsible for marking all private underground facilities. As such, the Company shall not be liable to any party for any failures of or damages to any private underground facilities that are not timely and properly marked.

Company Equipment on Premises Being Served

1. The company shall have the right to install its own equipment and materials upon the customer's premises, such as service lines, meters, regulators, and other facilities as may be necessary to furnish service. The customer shall provide without expense to the company, convenient and ample space for the installation of necessary equipment and materials of the company. All such facilities shall, unless otherwise expressly provided, be and remain the property of the company, and the customer shall exercise reasonable care to protect such property from loss or damage.
2. The company shall at all reasonable times have access to the customer's premises for the purpose of installing, testing, examining and inspecting, repairing, and removing its facilities.
3. The customer shall be responsible and liable to reimburse the company for all damage to the company's equipment and for all loss resulting from interference or tampering therewith, caused by the customer or his permittees, including compensation for gas consumed and not recorded upon the meter.
4. Upon the discovery of any such damage or interference, the company shall have the right to terminate service without notice. The service shall be restored upon: 1) the customer's demand; 2) payment by the customer of a disconnection and reconnection charge (see Schedule X-235, Other Charges) plus the cost of making the installation tamper-proof; and 3) paying or securing the reasonable cost of the investigation, the cost of the repair of damage to the company's property, and the amount due the company for all services used, as determined by the company at its sole discretion, including for that amount of gas not recorded on the meter as the result of tampering or damage.
5. In the event any tamper-proof installation so installed shall be subject to further damage or interference by the customer or customer's permittees, the company shall have the right to terminate service without notice.
6. The company reserves the right to modify, change, or exchange its facilities on the customer's premises, provided that, where any such modification, change, or exchange is made for the company's convenience, the company will bear the expense thereof, including the expense of change required in the customer's building piping.

Service Lines

1. Service lines will be furnished and laid by the company in accordance with general rules governing service laterals as described on Schedule X-305, General, and shall remain the property of, and be subject to the control of the company. Connections will be made upon customer's application to the company and upon approval by governmental authority to open the street or highway for laying the necessary service lines.
2. Service lines shall be run on the most practical and unobstructed route from the main to a location satisfactory to the company.
3. In the case of enlargement of a service line made necessary by an increased customer load, this change will be made on the same terms as those for new services. Changes in the size and demand of customer's installation may seriously affect the service and should be reported in ample time to permit the company to provide the proper size of service line and meter. If a customer's service line is undersized due to inaccurate, or incomplete estimated usage information provided by the customer, or a failure of the customer to notify the company of the increased load, a replacement service line shall be provided by the company at the customer's expense.
4. When the customer is not the owner of the premises or of the intervening property between such premises and the company's main, the customer shall assist the company as necessary in obtaining consent or easements for the installations and maintenance on the premises or on such intervening property of all gas piping and any other gas equipment required for the supplying of gas to the customer.
5. In new or undeveloped areas, the company may refuse to install the service line until all other utilities (sewer, water, electric cable, telephone, etc.) have been installed.

Meters

1. The company will furnish, install, and maintain metering facilities at on the customer's premises. Meter locations must be freely accessible before and after installation.
2. Ample and suitable space for all meters shall be provided by the customer, and they should be located where they may be easily installed, read and inspected. The metering facilities must be protected from mechanical injury and such protection shall be furnished by the customer. Meter locations must be freely accessible before and after installation.
3. Meter set protection will be installed at the customer's expense when the customer selects a meter location that results in meter set protection that otherwise would not be required by code. The company shall bear the costs of meter set protection when the company chooses on its own to install such protection.
4. Where the customer requests a change or relocation of the installed metering facilities of the company, or where such change in the sole judgment of the company, is required due to construction, reconstruction, alteration, or demolition on the customer's premises, the full cost of the change in metering facilities will be paid by the customer In advance of the work being performed based on a price quote provided by the company. That price quote will be valid for up to 90 calendar days, and only subject to change based on modifications in scope of the work to be performed.
5. The final meter location must be acceptable to the company. The company reserves the right to modify the customer's meter location for safety and/or code compliance reasons.

Customer Piping

1. The customer shall provide and install all building piping and equipment required to receive, transmit, and utilize in a safe and proper manner the service supplied by the company. The company shall have the right to refuse service if the customer's equipment adversely affects the company's service and the accuracy of measuring the quantity of gas supplied. The company has no control over customer's piping and cannot be responsible for imperfections nor for damages arising from such imperfections. Customers should require all contractors to furnish guarantees that piping is adequate in size and safe.
2. Where a number of meters are set in a row, as in apartment houses, pipes must plainly and clearly indicate the apartments being served. The company will use reasonable care in installing meters and turning on the service, but it is not responsible for incorrect pipe markings or for open or leaky pipes in the apartments. Where openings are not in conformity with these rules, the company may refuse to give service until piping has been properly arranged without expense to the company.
3. The party requesting a meter interchange investigation shall pay the cost associated with it, unless a meter interchange is found.
4. The company shall provide survey and inspection services for a fee to a Small Natural Gas System Operator, under the terms and conditions (which will be determined in the company's sole judgment) of a written agreement satisfactory to the company and the customer. Services to be provided may include written records relative to tests performed and inspections requested by the customer to meet applicable laws, codes and regulations to the customer-owned natural gas distribution system.

Extensions of Distribution Main

Extensions Rules: All CustomersGeneral

1. Upon written application, the company will extend its mains to serve new residential, commercial, and industrial customers provided that the customer(s) to be served, in advance of construction, deposit with the company a contribution or agree to an extended payment plan for a period of no more than five years, an amount equal to the difference between the estimated cost of the main extension and the calculated cost allowance. Customers granted an extended payment plan, at the company's sole discretion will be responsible for the time value of money calculated at the company's weighted cost of capital in effect at the time the payment agreement is executed, on the unpaid balance, and billed accordingly. Extended payment plans shall only be available to customers with good credit which is determined at the sole discretion of the company.
2. The estimated cost for the installation of the main extension shall be calculated individually and based on either the \$/foot main unit costs stated herein or an engineering estimate which uses estimated current year installation costs. The company will honor price quotes from written main extension engineering estimates for up to 90 calendar days from the date the quote is provided to the customer. The price quote, including allowances, required contributions and unit prices, is valid provided that the customer accepts the company written price quote and has its site ready for installation within the 90 day period. At its sole discretion, the company may extend the effective date of the price quote beyond 90 days.

The following unit costs are used to derive the main project cost for purposes of calculating the required customer contribution, if any:

Main Unit Cost

2" Main is \$ 14.77 per foot

4" Main is \$ 18.54 per foot

6" Main is \$ 27.43 per foot

Unit costs will be updated annually about March 1.

3. Cost allowance(s) for typical main extension to residential, commercial, or industrial customers shall be calculated using the following formula:

Main Extension Cost Allowance:

$$\text{Main Credit} = \frac{\$ (\text{MR} - \text{O\&M} - \text{GR})}{\text{CC}}$$

MR = (Daily Customer Charge x 365) plus (Administrative Fee x 365, if applicable) plus (Maximum Demand Quantity x Customer Demand Charge rate x 365 days) plus (Annual therms x PSCW approved distribution rate) for the respective customer class(es).

Extension Rules – All Customers (continued)

O&M = Annual O&M cost per customer calculated using the FERC accounts and methods prescribed in previous Order(s) of the PSCW.

GR = Gross Receipts tax on the Annual Distribution Margin (MR)

CC = Carrying Costs = Economic Cost of Capital (Company's most recently, PSCW approved weighted average cost of capital, grossed up for taxes).

In the case where the above formula calculates a cost allowance for a stand alone single family, residential space heating customer to be less than \$750.00, the company shall issue a minimum \$750.00 cost allowance.

In the case where the above formula calculates a cost allowance, on a per unit basis, for a multi-family structure with individual unit space heating equipment, or any residential non-spaceheating customer, in an amount less than \$300.00, the company, shall issue a minimum \$300.00 cost allowance per unit.

4. When a larger-than-normal size main is installed to ensure adequate service to an area, the customer's contribution will be based on the size main required for its load but no less than 2-inch nominal size.
5. All main extension projects of \$6,000 or more will be reviewed for economic consideration, and service may be refused by the company provided that the reasons and supporting analysis for such refusal are furnished to the customer(s) in writing. The customer(s) shall be informed of its right to ask for Public Service Commission of Wisconsin staff review of said refusal.
6. If a customer or group of customers requires the installation of a main from December 1 through March 31, seasonal installation costs will be added to normally calculated cost of the main. The charge may be waived if the company does not incur such costs to install the main. Seasonal installation charges for main lines are \$3.00 per foot.
7. Length of main extensions shall be measured as the shortest path from the source of natural gas (existing natural gas main) along public right of ways to a point adjacent the customer's metering location. In subdivisions and other platted areas, the main extension shall be measured from the source of natural gas to the customer's furthest property line adjacent the proposed main unless there is no probable use of natural gas beyond the customer's property line.
8. Where extensions to the company's distribution system are made under these rules, title and control of such extensions shall at all times remain with the company. The company may connect existing customers to an extension without obligation to the customer(s) from whom a main contribution was required.

Extensions to More Than One Customer

1. The company may consider requests for gas service requiring main extensions which are received concurrently from a number of prospective customers as a series of individual requests or as one joint request. If considered individually, any required contribution will be determined for each customer in accordance with Schedule X-310, Extensions Rules: All Customers, and based on the allowance and main required by that customer. If considered as a joint request, any required contribution will be determined by comparing the total extension cost to the combined allowances of the customers and prorated among the customers. However, if in the company's sole judgment such apportionment would be discriminatory, the company will consider customer class, estimated usage, location, and other factors in allocating the required contribution among the customers. The method to be used will be determined by the company and applied in a manner to minimize confusion over contribution and/or refund policies.

Extensions to Developments

1. Upon request of a developer for gas service to a residential development for which a main extension is required, the company will make such installation subject to the availability of gas supply at that location and in accordance with the general provisions of Schedule X-310, Extensions Rules: All Customers, and the following provisions:
 - a) The developer will furnish a recorded plat, map, or print showing the location and nature of the area for which gas service is requested. The characteristics, nature, and amount of initial gas load to be served shall be indicated.
 - b) The developer shall pay in advance to the company, or make payment arrangements that are satisfactory to the company, the total cost of the required main installation. For a period of five years from the date of installation, as customers take service within the development, refunds or credits against the payment arrangement will be made to the developer annually, or sooner at the company's sole discretion, equal to the allowance for mains determined by the formula contained in Schedule X-310, Extensions Rules: All Customers. The total of refunds or credits shall not exceed the original contribution requirement.
 - c) The development to be served includes five or more residential building lots.
2. If a development is other than residential stand alone single family, full payment in advance is required to the company.

Refunds – Excluding Extensions to Developments

The following refund policy applies to all main extensions except for those made within developments:

1. If within five years after installation of a main extension for which a contribution is required, one or more additional customers are connected to the extension by a service lateral, the company will make a refund annually, or sooner at the company's sole discretion or credit the monthly bill to the current record owner of the premises for which the extension was installed. The amount of the refund will equal the allowance for additional customers as determined in accordance with Schedule X-310, Extensions Rules: All Customers. If the extension was made as a result of a joint request under Schedule X-310, Extensions to More Than One Customer, the company will allocate the refund in the same manner used to allocate the contribution.

(See Schedule X-310, Extensions to Developments, Paragraph 1, Item (b), for refund policy for developments.)

2. Unless otherwise provided by written agreement at the time a contribution is made, the right to receive refund of any contribution held hereunder shall attach to the ownership of the premises at each service location, and any refund shall be made to the person who owns such premises at the time the refund becomes due.
3. The refund of any payment made in advance of construction shall not include interest and shall not exceed the original payment.

Extensions of Service Lines

Extensions of Service Lines

1. A service line is a distribution line that transports gas from a common source of supply to: (a) a customer meter on the connection to a customer's piping, whichever is farther downstream or (b) the connection to a customer's piping if there is no customer meter.
2. The company will extend, at no charge to the customer, up to 100 feet of service lateral to the prescribed meter location at a point on the customer's building wall most readily accessible to the company's gas main. The Company reserves the right to modify the customer's meter location for safety and/or code compliance reasons.
3. The meter and exposed service connection must be protected from mechanical injury and such protection shall be furnished or paid for by the customer when the customer selects a meter location that results in a meter set protection that otherwise would not be required by code.
4. The following non-refundable charges shall be made for the original installation of service piping:

Nominal Size of Pipe	First 100 Feet	Excess Footage
1"	No Charge	\$9.31 per foot
2"	No Charge	\$14.11 per foot
Over 2"	No Charge	company's actual cost

Charges for excess footage will be updated to the current incremental cost per foot for all footage in excess of 100 feet annually about March 1.

5. The footage used to compute the charge shall be determined by considering the footage from the customer's property line that is most parallel to the company's main from which the service is installed, to the service entrance.
6. Service lines abandoned under PSCW rules because of the lack of use will not be reactivated. In this instance, a new service line will be installed at the charges listed above for an original installation.

Extensions of Service Lines (continued)

7. Seasonal installation charges, in addition to the charges for the original installation, computed on total footage installed shall be made whenever a service is installed through frost or winter construction conditions. The charge shall be applied to services installed from December 1 through March 31 throughout the company service area. The charge may be waived if the company does not incur such charges while installing the service line.
8. Seasonal installation charges for service lines are \$3 per foot.
9. The Company reserves the right to refuse service line installations expected to cost more than \$2,000 if, in its sole discretion, it believes the service line is not economically feasible, subject to review by the PSCW.
10. Alterations or relocations of service lines required by construction, remodeling, or removal of the customer's structures will be done by the company and the customer will be assessed an alteration or relocation charge. Reconnection of a service line within 12 months of the date of service line disconnection, is deemed an alteration and all costs for the service line reconnection shall be borne by the customer.
11. Service replacements which are required because of deterioration or obsolescence will be made by the company at no charge to the customer.
12. All mains and all service piping from the company's main to and including the meter shall belong to the company and be subject to removal only by the company, regardless of whether any charges were made to the customer.
13. If the service line must be resized due to significant load growth on the part of the customer, the customer shall be charged for the cost of installing the service line net of standard construction allowance (first 100 feet at no charge).
14. When the service line must be resized due to inaccurate data provided by the customer the full cost of the service line resizing shall be charged to the customer.

Extensions of Service Lines (continued)

15. For residential service lines only, the company may, at its sole discretion, agree to an extended payment plan for service line extensions under which the customer shall have added to a monthly bill for a period of no more than twelve consecutive months, the company's cost of the service line extension under the terms of Schedule X-315, Extensions of Service Lines. Customers opting for an extended payment plan will be responsible for the time value of money calculated at the company's weighted cost of capital in effect at the time the payment agreement is executed, on the unpaid balance, and billed accordingly. Extended payment plans shall only be available to customers with good credit which is determined at the sole discretion of the company.
16. The company will honor price quotes from written service line engineering estimates for up to 90 calendar days from the date the quote is presented to the customer (provided there is no change in the scope of the work included in arriving at the engineering estimate). The price quote may include allowances, required contributions, costs of directional boring, costs of permits and easements, cost of restoration, excess footage and unit prices, is valid provided that the customer accepts the company written price quote and has its site ready for installation within the 90 day period. At its sole discretion, the company may extend the effective date of the price quote beyond 90 days.

Service Work

For All Service Areas

CUSTOMER SERVICE WORK

Upon application the company will perform customer requested service work at the expense of the customer, provided the customer has established adequate credit.

The next tariff sheet is Sheet No. 146.00.

Rules Governing Accounting, Collections, and Billing Procedures

Applications for Service

1. In general, residential and commercial customers are not required to sign applications or contracts for service. Written contracts are always required when the service is of a temporary nature, when unusual investment by the company is required, or when characteristics or size of customers' loads, size, or other circumstances, in the opinion of the company, make such written contracts advisable. For the application of these rules, the customers not signing applications or contracts will be considered as contracting for service at rates which contemplate its use for not less than one year.
2. The minimum terms of service are specified in the applicable rates, contracts, and main extension rules. In general, contracts are automatically extended at the end of their terms, or during the period when service is disconnected per the customer's decision, under conditions stated therein.

Connection or Discontinuance of Service

Connection of Service

1. There is no charge for connection of gas service when scheduled to be performed during regular work hours or on company (not legal) holidays (Good Friday, Friday after Thanksgiving, Christmas Eve Day, and New Year's Eve Day). See Holidays and Regular Work Hours as found on Schedule X-490, Glossary.
2. There is no charge for connection of gas service when it is rescheduled for company reasons or when scheduled in conjunction with disconnection (change of customer) during regular work hours.
3. There will be one charge equal to the reconnection fee that applies for the time the connection of gas is scheduled. See Reconnection Fees on Schedule X-235. For connection of gas service scheduled and carried out during regular work hours one reconnection fee during regular work hours would be charged. For connection of gas service if scheduled for other than regular work hours, or if it is necessary to reschedule the connection because the facility was not accessible during the originally scheduled period, one reconnection fee during other than regular work hours would apply..

Discontinuance of Service

1. Customers shall be charged the disconnection fee only when: 1) the disconnection is requested by the customer or 2), based on customer actions, that there is no opportunity for prompt reconnection, such as a residence disconnected for vacation, closed summer cottages, vacation homes, or seasonal businesses. The disconnection fee shall be the disconnection fee found on Schedule X-235, Other Charges, of this tariff. However, the company shall waive such charges whenever the combining of loads and meter removal is associated with the disconnection of any service offering.

Connection or Discontinuance of Service (continued)

2. Customers that request discontinuance of service (either read-out or locked-off) for periods of time shall continue to be responsible for all unbilled or unpaid daily customer charges associated with the discontinued service if reconnection occurs less than twelve months after the discontinuation of service. In addition to the reconnection fee, the company shall bill and the customer shall agree to pay for the avoided facility charges that are billed after reconnection as a condition for re-establishing service.
3. Gas service may be disconnected or refused in a manner consistent with all conditions, guidelines, rules and requirements of the Wisconsin Administrative Code s. PSC 134.062 for residential service and the Wisconsin Administrative Code s. PSC 134.0622 for commercial and farm service. A written disconnection notice which may be included with the bill for gas service will be provided to the customer.
4. Commercial or residential service may be refused or disconnected for failure to pay a deposit requested in a manner consistent with all rules, provisions, guidelines and conditions as stipulated in the Wisconsin Administrative Code s. PSC134.061 or PSC134.0615.
5. The company may disconnect without notice, under circumstances as provided for in the Wisconsin Administrative Code s. PSC 134.062 for residential service and the Wisconsin Administrative Code s. PSC 134.0622 for Commercial Service.
6. A customer who has converted to natural gas space heating on or after January 2, 1980 must bring its premises into compliance with energy conservation standards as defined in the Wisconsin Administrative Code s. PSC 136.04. Failure to comply with the code can result in disconnection of service to the property. Gas utility service will be disconnected eight calendar days after notice of disconnection is mailed.
7. Customers may be granted extensions of time to comply with the Wisconsin Administrative Code s. PSC 136.04 if a reasonable attempt has been made and the arrangement is suitable with the company. If the customer then fails to initiate the upgrade, the customer will again be served with a disconnection notice.

Connection or Discontinuance of Service (continued)**8. Medical/Protective Services Emergency Reconnection and Disconnection Postponement**

The Company shall provide customers medical or protective services emergency service reconnection and disconnection postponement in accordance with Wisconsin Administrative Code Ch. PSC 134.062(11). The Company will provide customers a form that a customer may use to obtain the certification of emergency.

Reconnection of service due to a medical or protective services emergency shall be same day or as soon as reasonably practicable.

If the Company plans to disconnect a customer after having provided the customer a medical or protective services emergency service reconnection or disconnection postponement, the Company may continue the process of disconnection pursuant to Wis. Admin. Code Ch. PSC 134.062 and the Company's applicable tariffs. The Company will also make a reasonable effort to have a personal or telephone contact with the customer or occupant who previously produced the statement or notice, prior to the disconnection.

The Company does not commit to provide residential premises occupied by persons with a medical or protective services emergency priority during outage restoration efforts.

Without receipt of the statement or notice required by Wisconsin Administrative Code Ch. PSC 134.062(11)(a), any Company employee (management and represented) in the contact centers and field who has a reasonable basis to believe a medical or protective services emergency exists may order a same day, or as soon as reasonably practical, reconnection of service if service has been disconnected or these employees may order a 21 day extension if service is at risk of disconnection. Leadership (team leader, manager, director etc.) should be contacted for advice in escalated situations or if assistance is needed in making decisions related to medical or protective service emergency extensions or service reconnection.

Responsibility for Use of Service

1. A customer failing to notify the company when discontinuing service shall be responsible for the payment for all service used, as determined by the company, up to the time the premise is occupied by a successor customer.
2. A customer using service without first making application therefore shall be responsible for the payment for all service used, as determined by the company, from the time the premises were vacated by the preceding customer.
3. If service is discontinued by one customer and resumed by another on the same premises without notice to the company by either customer, then each customer shall be responsible for the payment of only his share of all service used, as determined by the company.
4. When there is a change of customers involving service to a rental dwelling unit, the company shall assess responsibility for service in a manner consistent with Wi. Stat. 196.643.

Payment Procedure

1. Bills will be due and payable on or before the due date specified on the bill.
2. Payments received by mail will be considered as paid by the due date when the payment is received on or before the due date shown on the bill.
3. Late payment charges shall be assessed in a manner consistent with the rules, requirements, guidelines and provisions of the Wisconsin Administrative Code s. PSC 134.13(1)(g). See Schedule X-235, Other Charges, for late payment charge information.

Deposit Requirements**Deposits for Residential Service**New Customers

The company may require a cash deposit or other guarantee as a condition of new residential service in a manner consistent with all rules, provisions, guidelines and requirements in the Wisconsin Administrative Code s. PSC 134.061 for new residential customers.

Existing Customers

The company may require a cash deposit or other guarantee as a condition of continued service in a manner consistent with all rules, provisions, guidelines and requirements in the Wisconsin Administrative Code s. PSC 134.061 for existing residential service.

Deposit Requirements (continued)**Deposits for Commercial Service**New Customers

The company may request a deposit or guarantee of service for farm and/or commercial service in a manner consistent with all rules, provisions, guidelines and requirements of the Wisconsin Administrative Code s. PSC 134.0615.

Existing Customers

The company may request a deposit or guarantee of service for farm and/or commercial service in a manner consistent with all rules, provisions, guidelines and requirements of the Wisconsin Administrative Code s. PSC 134.0615.

Conditions of Deposit

All aspects of customer deposits relating to the size of the deposit, the accrual of interest, review and refund of the deposit will be conducted in a manner consistent with the Wisconsin Administrative Code s. PSC 134.061 for residential service and the Wisconsin Administrative Code s. PSC 134.0615 for commercial service.

Guarantors

All aspects of guaranty agreements or guaranty arrangements will be conducted in a manner consistent with the Wisconsin Administrative Code s. PSC134.061(3) for residential service and the Wisconsin Administrative Code s. PSC 134.0615(4) for commercial service.

General Collection Information

1. Gas service accounts are due and payable on or before the due date specified on the bill. Non-residential accounts which remain unpaid after that date are considered in arrears and shall be deemed delinquent for collection purposes. Residential accounts which remain unpaid after the due date are considered in arrears and shall be deemed delinquent for collection purposes.
2. A current bill considered for collection action is defined as including all charges delinquent at the time collection action is started.

Collection Action

1. Collection actions taken by the company shall be conducted in a manner in compliance with all conditions, guidelines, rules, provisions and requirements of the Wisconsin Administrative Code s. PSC 134.062 for residential accounts and the Wisconsin Administrative Code s. PSC 134.0622 for commercial accounts.
2. Disconnection notice will be given on forms as shown in Schedule X-500, Forms.
3. The company shall offer Deferred Payment Agreements to residential customers in a manner in compliance with all conditions, guidelines, rules and requirements of the Wisconsin Administrative Code s. PSC 134.063.
4. Court costs incurred and awarded by the court in the process of pursuing collection from a customer for utility services or any other charges approved by the Public Service Commission of Wisconsin may be charged to the customer's account.
5. For any check returned to the company, a fee found on Schedule X-235, Other Charges, will be charged.
6. The company will respond whenever a customer advises the company of dispute in a manner in compliance with all conditions, guidelines, rules and requirements of the Wisconsin Administrative Code s. PSC 134.064.
7. The Company will offer residential customers a Minimum Payment Option (MPO) beginning with the first disconnection notice following the winter moratorium. The MPO allows a customer to avoid disconnection by paying a fixed percentage of their past due balance to stay connected. Percentages will begin at 30% for the first billing cycle following the end of the winter moratorium, and may increase or decrease for subsequent billing cycles. The minimum percentage could increase by up to 10% for each succeeding month. The MPO option will be available during peak collection periods throughout the collection season as determined by the Company. If such payment does not reduce the past due balance below the collection action limit, the customer will be subject to disconnection the following billing cycle. MPO is offered in addition to a deferred payment agreement. The Company reserves the right to modify or remove the MPO. The Company will keep Public Service Commission of Wisconsin Consumer Affairs staff informed on a monthly basis of any changes to the minimum payment percentage.

Disconnection /Reconnection Charges - General

1. When the company is required to disconnect (turn the valve off and lock) one or more classes of service on the same premises due to non-payment, service will be reconnected after re-establishment of credit by means of payment and/or a deferred payment agreement and payment of a reconnection fee as found on Schedule X-235, "Other Charges".
2. The company will reconnect service in a manner consistent with all conditions, guidelines, rules and requirements of the Administrative Code s. PSC 134.0623.
3. When the company is requested by a customer to perform a seasonal shut-off (turn the valve off and lock), a disconnection fee as found on Schedule X-235 "Other Charges" will be billed. In addition, when the company is requested by a customer to perform a seasonal reconnect (unlock and turn the valve on), a reconnection fee as found on Schedule X-235, "Other Charges" will be billed.
4. When the company is requested by a customer to perform maintenance or remodeling of piping, wiring or appliances, and disconnection is required (turn the valve off and lock), a disconnection fee as found on Schedule X-235, "Other Charges" will be billed. In addition, when the company has completed the requested work and performs the reconnect (unlock and turn the valve on), a reconnection fee as found on Schedule X-235, "Other Charges", will be billed.
5. When the company is requested by a Public Safety Agency to perform a disconnection, or when performed by the company for safety purposes due to fire or explosion no disconnection fee will be charged. When the company is requested by the customer to subsequently perform the reconnection (unlock and turn the valve on), a reconnection fee as found on Schedule X-235, "Other Charges" will be billed.
6. When the company is requested by a duly authorized third party (e.g. realtor, lending institution, court of appropriate jurisdiction) to perform a shut-off (turn the valve off and lock) a disconnection fee as found on Schedule X-235, "Other Charges" will be billed. A new customer requesting the company to perform a reconnection (unlock and turn the valve on) of the same premise which was disconnected at the request of the duly authorized third party shall not be billed a reconnection fee.

Disconnect Notice

See Schedule X-500, Forms.

General Billing Information

1. Billing practices of the company shall be conducted in a manner consistent with all of the conditions, guidelines, provisions and rules of the Administrative Code s. PSC 134.13 .
2. The company shall make an adjustment to the customer's bill when an adjustment for equipment failure is necessary as prescribed in the conditions, guidelines, rules and provision of the Administrative Code of PSC 134.14 unless otherwise specified within this tariff.
3. The company shall not be responsible nor liable for any damage, loss, or injury caused directly or indirectly by defects in the piping on the customer's premises, or by suspension of service for non-payment of service bills, or for failure to establish credit.

Initial and Final Billings of Customers

Initial billings of customers and final billings of customers shall be conducted in a manner consistent with the rules, requirements, guidelines and provisions of the Administrative Code s. PSC 134.13(6), PSC 134.13(7) and PSC 134.13(8) .

Billing in Case of Change in Customer's Location

In the event of a change in customer's location, all billing shall be conducted in a manner consistent with the rules, requirements, guidelines and provisions of the Administrative Code s. PSC 134.13.

Budget Billing

Budget billing shall be carried out in a manner consistent with all rules, provisions, guidelines and requirements of the Wisconsin Administrative Code s. PSC 134.13(5).

The budget billing service year begins at the point the customer first signs up for budget billing.

The budget billing amount is reviewed after six months and is adjusted accordingly for months seven to twelve of the budget billing service year.

In the twelfth or settlement month, if a customer has an underbilled (debit) balance, that balance will be rolled into and made a part of the next budget billing year's monthly installment amount; or, at the customer's option, will be paid in full or on a deferred basis.

In the twelfth or settlement month, if a customer has an overbilled (credit) balance, that balance will be applied against the customer's account, or at the customer's option, rolled into and made a part of the next budget billing year's monthly installment amount; or, a refund will be made.

Territory

Political Districts, Pooling Areas and Operating Systems

The company reserves the right to redefine its pooling areas or operating systems and the communities served within each operating system annually, effective each November 1. Customers interested may request, and the company agrees to provide, any changes the company plans to make to its pooling areas or operating systems. This data shall be available for customer request on and after November 1 to become effective on the following November 1.

A map of pooling areas and operating systems is available on the Company's web site as defined in the glossary under Maps.

Cities

Political District	Operating System		Pooling Area
	Name	Number	
Appleton	Fox Valley	5	206
Brookfield	Western 300	2	205
Burlington	Southern	4	203
Cudahy	Lakeshore	3	202
Delafield	Western 300	2	205
Delavan	Southern	4	203
Elkhorn	Southern	4	203
Fort Atkinson	Western 300	2	205
Franklin	Lakeshore	3	202
Greenfield	Lakeshore	3	202
Jefferson	Western 300	2	205
Kenosha	Lakeshore	3	202
Lake Geneva	Southern	4	203
Lake Mills	Western 300	2	205
Menasha	Fox Valley	5	206
Milwaukee	Lakeshore	3	202
Muskego	Lakeshore	3	202
Neenah	Fox Valley	5	206
New Berlin	Lakeshore	3	202
Oak Creek	Lakeshore	3	202
Oconomowoc	Western 300	2	205
Pewaukee	Western 300	2	205
Racine	Lakeshore	3	202
South Milwaukee	Lakeshore	3	202
St. Francis	Lakeshore	3	202
Watertown	Western 300	2	205
Waukesha	Western 300	2	205
Whitewater	Western 500	1	201

The next tariff sheet is Sheet NO. 163.00.

Villages

Political District	Operating System		Pooling Area
	Name	Number	
Big Bend	Rochester	9	205
Bloomfield	Southern	4	203
Bristol	Southern	4	203
Caledonia	Lakeshore	3	202
Chenequa	Western 300	2	205
Clinton	Sharon-Clinton	7	207
Clyman	Western 300	2	205
Darien	Southern	4	203
Dousman	Rochester	9	205
Eagle	Rochester	9	205
East Troy	Rochester	9	205
Elmwood Park	Lakeshore	3	202
Fontana	Southern	4	203
Fox Crossing	Fox Valley	5	206
Genoa City	Southern	4	203
Greendale	Lakeshore	3	202
Hales Corners	Lakeshore	3	202
Harrison	Fox Valley	5	206
Hartland	Western 300	2	205
Hustisford	Western 300	2	205
Johnson Creek	Western 300	2	205
Lac La Belle	Western 300	2	205
Little Chute	Fox Valley	5	206
Lowell	Western 300	2	205
Merton	Western 300	2	205
Mount Pleasant	Lakeshore	3	202
Mukwonago	Rochester	9	205
Nashotah	Western 300	2	205
North Bay	Lakeshore	3	202
North Prairie	Rochester	9	205
Oconomowoc Lake	Western 300	2	205
Paddock Lake	Southern	4	203

Villages (Continued)

Political District	Operating System		Pooling Area
	Name	Number	
Palmyra	Western 500	1	201
Pewaukee	Western 300	2	205
Pleasant Prairie	Lakeshore	3	202
Raymond	Lakeshore	3	202
Reeseville	Western 300	2	205
Rochester	Rochester	9	205
Salem Lakes	Southern	4	203
Sharon	Sharon-Clinton	7	207
Somers	Lakeshore	3	202
Sturtevant	Lakeshore	3	202
Sullivan	Western 300	2	205
Summit	Western 300	2	205
Twin Lakes	Southern	4	203
Union Grove	Rochester	9	205
Vernon	Rochester	9	205
Wales	Western 300	2	205
Walworth	Southern	4	203
Waterford	Rochester	9	205
Waukesha	Rochester	9	205
Williams Bay	Southern	4	203
Wind Point	Lakeshore	3	202
Yorkville	Rochester	9	205

The next tariff sheet is Sheet NO. 166.00.

Towns (Counties in Parentheses)

Political District	Operating System		Pooling Area
	Name	Number	
Aztalan (Jefferson)	Western 300	2	205
Black Creek (Outagamie)	Fox Valley	5	206
Bloomfield (Walworth)	Southern	4	203
Boulder Junction (Vilas)	North Border	8	204
Bradford (Rock)	Sharon-Clinton	7	207
Brighton (Kenosha)	Southern	4	203
Brookfield (Waukesha)	Western 300	2	205
Buchanan (Outagamie)	Fox Valley	5	206
Burlington (Racine)	Southern	4	203
Center (Outagamie)	Fox Valley	5	206
Clayton (Winnebago)	Fox Valley	5	206
Clinton (Rock)	Sharon-Clinton	7	207
Clyman (Dodge)	Western 300	2	205
Cold Spring (Jefferson)	Western 500	1	201
Concord (Jefferson)	Western 300	2	205
Conover (Vilas)	North Border	8	204
Darien (Walworth)	Southern	4	203
Deerfield (Dane)	Western 300	2	205
Delafield (Waukesha)	Western 300	2	205
Delavan (Walworth)	Southern	4	203
Dover (Racine)	Rochester	9	205
Eagle (Waukesha)	Rochester	9	205
East Troy (Walworth)	Rochester	9	205
Ellington (Outagamie)	Fox Valley	5	206
Emmet (Dodge)	Western 300	2	205
Farmington (Jefferson)	Western 300	2	205
Freedom (Outagamie)	Fox Valley	5	206
Genesee (Waukesha)	Rochester	9	205
Geneva (Walworth)	Southern	4	203
Grand Chute (Outagamie)	Fox Valley	5	206
Greenville (Outagamie)	Fox Valley	5	206

Towns (Counties in Parentheses)
(Continued)

Political District	Operating System		Pooling Area
	Name	Number	
Harmony (Rock)	Western 500	1	201
Harrison (Calumet)	Fox Valley	5	206
Hebron (Jefferson)	Western 300	2	205
Hubbard (Dodge)	Western 300	2	205
Hustisford (Dodge)	Western 300	2	205
Ixonia (Jefferson)	Western 300	2	205
Jefferson (Jefferson)	Western 300	2	205
Johnstown (Rock)	Western 500	1	201
Koshkonong (Jefferson)	Western 300	2	205
La Fayette (Walworth)	Southern	4	203
La Grange (Walworth)	La Grange	10	202
Lake Mills (Jefferson)	Western 300	2	205
Land O' Lakes (Vilas)	North Border	8	204
Lima (Rock)	Western 500	1	201
Linn (Walworth)	Southern	4	203
Lowell (Dodge)	Western 300	2	205
Lyons (Walworth)	Southern	4	203
Manitowish Waters (Vilas)	North Border	8	204
Mercer (Iron)	North Border	8	204
Merton (Waukesha)	Western 300	2	205
Milford (Jefferson)	Western 300	2	205
Milton (Rock)	Western 300	2	205
Mukwonago (Waukesha)	Rochester	9	205
Neenah (Winnebago)	Fox Valley	5	206
Norway (Racine)	Rochester	9	205
Oakland (Jefferson)	Western 300	2	205
Oconomowoc (Waukesha)	Western 300	2	205
Ottawa (Waukesha)	Rochester	9	205
Palmyra (Jefferson)	Western 500	1	201
Paris (Kenosha)	Southern	4	203
Phelps (Vilas)	North Border	8	204
Plum Lake (Vilas)	North Border	8	204

Towns (Counties in Parentheses)
(Continued)

Political District	Operating System		Pooling Area
	Name	Number	
Presque Isle (Vilas)	North Border	8	204
Randall (Kenosha)	Southern	4	203
Richmond (Walworth)	Western 500	1	201
Sharon (Walworth)	Sharon-Clinton	7	207
Shields (Dodge)	Western 300	2	205
Somers (Kenosha)	Lakeshore	3	202
Spring Prairie (Walworth)	Southern	4	203
St. Germain (Vilas)	North Border	8	204
Sugar Creek (Walworth)	Southern	4	203
Sullivan (Jefferson)	Western 300	2	205
Sumner (Jefferson)	Western 300	2	205
Troy (Walworth)	Rochester	9	205
Vinland (Winnebago)	Fox Valley	5	206
Walworth (Walworth)	Southern	4	203
Waterford (Racine)	Rochester	9	205
Watertown (Jefferson)	Western 300	2	205
Wheatland (Kenosha)	Southern	4	203
Whitewater (Walworth)	Western 500	1	201
Winchester (Vilas)	North Border	8	204

* Service to only a portion of the community under a boundary agreement.

The next tariff sheet is Sheet NO. 172.00.

Pooling Area, Operating System and City Gate Cross-Reference

Operating System Served by Gate	Pipeline	Gate	Downstream Reference Number (DRN)	Pooling Area
Operating System 1: Western 500	ANR	Fort Atkinson (Janesville)	28811	201
Operating System 1: Western 500	NNG	Lima Gate	5533	201
Operating System 1: Western 500	NNG	Whitewater #1 (Reliance Road)	78608	201
Operating System 1: Western 500	NNG	Whitewater LSP	62883	201
Operating System 2: Western 300	ANR	Waukesha	28844	205
Operating System 2: Western 300	NNG	Bluff Creek	78368	205
Operating System 2: Western 300	Guardian	Bluff Creek	359490	205
Operating System 2: Western 300	ANR	Fort Atkinson (Janesville)	28811	205
Operating System 2: Western 300	NNG	Lima Gate	35533	205
Operating System 2: Western 300	ANR	Rochester	28798	205
Operating System 2: Western 300	Guardian	Rockvale Road	359488	205
Operating System 3: Lakeshore	ANR	Racine (Kenosha)	28720	202
Operating System 3: Lakeshore	ANR	New Berlin	28841	202
Operating System 3: Lakeshore	NGPL	Moraine (Stateline)	3861	202
Operating System 3: Lakeshore	NNG	Bluff Creek	78368	202
Operating System 3: Lakeshore	Guardian	Bluff Creek	359490	202
Operating System 4: Southern	ANR	Lake Geneva (Highway 50)	40226	203
Operating System 4: Southern	NGPL	Genoa 1/2	41250	203
Operating System 4: Southern	Guardian	Walworth	359493	203
Operating System 5: Fox Valley	ANR	North Appleton	28779	206
Operating System 5: Fox Valley	ANR	South Appleton	28869	206
Operating System 5: Fox Valley	ANR	Appleton (West Appleton)	28870	206
Operating System 5: Fox Valley	ANR	Winchester	100052	206
Operating System 5: Fox Valley	Guardian	Fox Valley	778102	206
Operating System 7: Sharon-Clinton	ANR	Sharon	36936	207
Operating System 8: North Border	GLGT	Duck Creek	245609	204
Operating System 9: Rochester	ANR	Rochester	28798	205
Operating System 9: Rochester	Guardian	Rockvale Road	359488	205
Operating System 9: Rochester	NNG	Bluff Creek	78368	205
Operating System 9: Rochester	Guardian	Bluff Creek	359490	205
Operating System 10: La Grange	NNG	Bluff Creek	78368	202
Operating System 10: La Grange	Guardian	Bluff Creek	359490	202
Operating System 10: La Grange	NGPL	Genoa 1/2	41250	202
Operating System 10: La Grange	ANR	Lake Geneva (Highway 50)	40226	202
Operating System 10: La Grange	Guardian	Walworth	359493	202

The next tariff sheet is Sheet NO. 178.00.

Customer Classes of Service

Residential

A Residential class is defined as natural gas service supplied for residential purposes (cooking, clothes drying, water heating, space heating, and air cooling) by individual meter in a single family dwelling or building, in an individual apartment, or to not more than four apartments served by a single meter (one customer) in a multiple family dwelling, or portion thereof.

The Residential class is a single class of service.

Rate Schedule		Lower Limit	Upper Limit
Rg-1	Residential Service Class	0	No Limit
Rf-1	Rely A Bill	0	No Limit

Commercial/Industrial

A Commercial/Industrial class is defined as natural gas service supplied to customers primarily engaged in wholesale or retail trade, industrial processes, agriculture, forestry, transportation, communication, sanitary services, finance, insurance, and any other non-residential type service, or multi-family dwellings of 5 or more units where the natural gas service is measured through one meter.

The Commercial/Industrial class is divided into eight (8) classes of service based on the weather normalized annual therm usage as described below. The customers of these Commercial/Industrial classes will be subject to an Annual Rate Audit as defined on Schedule X-490, Glossary.

Rate Schedule	Lower Limit	Upper Limit
Fg-1, or Tf-1: Commercial/Industrial Class 1	0	< 4,000
Fg-2, or Tf-2: Commercial/Industrial Class 2	≥ 4,000	< 40,000
Fg-3, or Tf-3: Commercial/Industrial Class 3	≥ 40,000	< 100,000
Fg-4, or Tf-4: Commercial/Industrial Class 4	≥ 100,000	< 500,000
Fg-5, or Tf-5: Commercial/Industrial Class 5	≥ 500,000	< 1,000,000
Fg-6, or Tf-6: Commercial/Industrial Class 6	≥ 1,000,000	< 8,000,000
Fg-7 or Tf-7: Commercial/Industrial Class 7	≥ 8,000,000	< 15,000,000
Fg-8 or Tf-8: Commercial/Industrial Class 8	≥ 15,000,000	and Over

- Any customer whose annual usage falls below its applicable annual usage level will be transferred to the appropriate firm or interruptible class of service and rate schedule for which the customer is eligible and is one which the customer selects.
- Any customer whose annual usage increases above its applicable annual usage level will be transferred to the appropriate firm or interruptible class of service and rate schedule for which the customer is eligible and is one which the customer selects.
- Customers in rate classes 6, 7 and 8 shall pay a demand charge that will be based on their actual maximum daily therm usage over the last twelve months.

Where a daily demand charge is assessed, the Company, at its sole discretion, may issue a Demand Quantity Forgiveness Waiver.

- For new customers or customers with a projected load increase of at least 1,000,000 therms per year, the waiver may be requested for an extended period, to be described as accurately as possible by the customer, to cover more complex testing of the new natural gas burning equipment.
 - Such a waiver request must be made to the Company in writing or electronically. The request must be in the Company's possession at least 7 calendar days prior to the day(s) of the waiver. The waiver request must include the customer's estimated normal expected daily demand after the new equipment/facility is in use. Where the load for the new equipment/new facility will be metered with other load, the normal expected daily demand quantity shall be agreed to by the company and the customer prior to the acceptance by the Company of a demand waiver request.

Commercial/Industrial (Continued)

- Notification to the requesting customer of acceptance or denial shall be issued to the customer in writing or electronically within 3 calendar (and a minimum of one business day) days. Reasons for denial may include, but not be limited to, adverse impacts to other customers.
- The customer shall be subject to all constraints, curtailments, interruptions or other limitations of service as well as all corresponding penalties, charges or surcharges which occur during periods of a demand quantity waiver.
- Since the load during the demand waiver period may exceed the normally expected maximum daily demand, the Company may call a curtailment, during the waiver period, limiting the customer's natural gas usage to the normal maximum daily demand or a higher demand limit established at the sole discretion of the Company. This normal maximum daily demand quantity must be agreed to by the Company and the customer as part of the demand waiver request/approval process. All corresponding penalties, charges or surcharges shall apply during these curtailments.
- The daily demand charge during the demand quantity forgiveness waiver period shall be the applicable demand rate multiplied by the normal maximum daily demand quantity agreed to by the Company and the customer. The demand quantity waiver period shall be included in the twelve month rolling period used to determine billable demand charges.
- Such extended demand waivers will be terminated by the Company when the new equipment/facility is available for its intended use, e.g., a power plant being designated as "in commercial operation" or the new equipment is ready to produce its intended output.
- For all other customers that have been billed daily demand charges for at least the last 12 months the demand quantity forgiveness waiver may be for a period not exceeding 10 consecutive gas days over the course of the gas year (beginning on November 1) that would otherwise be used to determine the maximum daily demand quantity.
 - Such a waiver request, which is due to infrequent, unusual and short duration load increases, shall apply to gas days and must be made to the Company in writing or electronically. Such a request must be in the Company's possession at least 7 calendar days prior to the day(s) of the waiver.
 - Notification to the requesting customer of acceptance or denial shall be issued to the customer in writing or electronically within 3 calendar (and a minimum of one business day) days. Reasons for denial may include, but not be limited to, adverse impacts to other customers.
 - The customer shall be subject to all constraints, curtailments, interruptions or other limitations of service as well as all corresponding penalties, charges or surcharges which occur during periods of a demand quantity waiver.
 - Daily demand charges shall continue to be billed during the demand quantity waiver period. The demand quantity waiver period shall be included in the twelve month rolling period and the demand quantity during the waiver period shall be the daily demand quantity being billed at the beginning of the demand quantity forgiveness waiver period.
- The company will report to the Public Service Commission of Wisconsin all granted waivers by the end of the calendar month following the month that included the waiver period.

Commercial/Industrial: Agricultural Seasonal Use Sales Service

Agricultural Seasonal Use Sales Service class is defined as natural gas service to customers that would otherwise qualify for the Commercial/Industrial Service as found on Schedule X-440 for service supplied to agricultural use customers only for the purpose of crop drying.

Agricultural Seasonal Use Sales Service customers must consume at least seventy percent (70%) of their annual therm usage during the period of September 1st through December 31st. The company will recognize the impact of cycle meter reading when performing the 70% test.

The Agricultural Seasonal Use Sales Service class is a single class of customer whose natural gas usage is charged under declining step block rates based on the limits below for each billing period. The customers of this Agricultural Seasonal Use Sales Service will not be subject to a Rate Audit as defined on Schedule X-490, Glossary.

Rate Schedule	Lower Limit	Upper Limit
Ag-1 Agricultural Seasonal Use Sales Service Step 1	0	< 3,000
Ag-1 Agricultural Seasonal Use Sales Service Step 2	≥ 3,000	< 10,000
Ag-1 Agricultural Seasonal Use Sales Service Step 3	≥ 10,000	and over

Commercial/Industrial: Interruptible Sales Service

These Interruptible classes are defined as natural gas service supplied to customers that would otherwise qualify for the Commercial/Industrial Class 4, Commercial/Industrial Class 5, Commercial/Industrial Class 6 and Commercial/Industrial Class 7. These customers are primarily engaged in wholesale or retail trade, industrial processes, agriculture, forestry, transportation, communication, sanitary services, finance, insurance, and any other non-residential type service.

The Interruptible Sales class is divided into five (5) classes of service based the customer's election to be fully interruptible based on the weather normalized annual therm usage as described below. The customers of this Interruptible Sales Service will be subject to an Annual Rate Audit as defined on Schedule X-490, Glossary.

Rate Schedule	Lower Limit	Upper Limit
Ig-4: Commercial/Industrial Class 4	≥ 100,000	< 500,000
Ig-5: Commercial/Industrial Class 5	≥ 500,000	< 1,000,000
Ig-6: Commercial/Industrial Class 6	≥ 1,000,000	< 8,000,000
Ig-7: Commercial/Industrial Class 7	≥ 8,000,000	<15,000,000
Ig-8: Commercial/Industrial Class 8	≥ 15,000,000	and Over

- A customer whose usage falls below the appropriate annual usage level will be transferred to an appropriate class of service and rate schedule.
- The classes of service (Commercial/Industrial Classes 4, 5, 6, 7 and 8) and Interruptible rate schedules (service offering for Interruptible Sales Service with Firm Distribution Capacity) are available to customers who maintain an annual usage of at least 100,000 therms, adjusted for weather normalization and service interruptions, and are able to interrupt or curtail service on one hour's notice. The customer shall be responsible for keeping the company informed of accurate and current customer contact information, e.g., personnel names and their availability, phone numbers, and pager numbers. If the company attempts to contact the customer and determines, at its sole discretion, that customer contact information is inaccurate such that the company is unable to notify the customer, the customer shall continue to be subject to all interruption or curtailment rules and penalties.
- When interrupted or curtailed, the customer will be expected to discontinue all use of natural gas except for the incidental use amount of gas as contractually agreed to by the company and the customer.
- Customers in rate classes Ig-6, Ig-7 and Ig-8 shall pay a demand charge that will be based on their actual maximum daily therm usage over the last twelve months.

Where a daily demand charge is assessed, the Company, at its sole discretion, may issue a Demand Quantity Forgiveness Waiver.

- For new customers or customers with a projected load increase of at least 1,000,000 therms per year, the waiver may be requested for an extended period, to be described as accurately as possible by the customer, to cover more complex testing of the new natural gas burning equipment.
 - Such a waiver request must be made to the Company in writing or electronically. The request must be in the Company's possession at least 7 calendar days prior to the day(s) of the waiver. The waiver request must include the customer's estimated normal expected daily demand after the new equipment/facility is in use. Where the load for the new equipment/new facility will be metered with other load, the normal expected daily demand quantity shall be agreed to by the company and the customer prior to the acceptance by the Company of a demand waiver request.

Commercial/Industrial: Interruptible Sales Service (Continued)

- Notification to the requesting customer of acceptance or denial shall be issued to the customer in writing or electronically within 3 calendar (and a minimum of one business day) days. Reasons for denial may include, but not be limited to, adverse impacts to other customers.
 - The customer shall be subject to all constraints, curtailments, interruptions or other limitations of service as well as all corresponding penalties, charges or surcharges which occur during periods of a demand quantity waiver.
 - Since the load during the demand waiver period may exceed the normally expected maximum daily demand, the Company may call a curtailment, during the waiver period, limiting the customer's natural gas usage to the normal maximum daily demand or a higher demand limit established at the sole discretion of the Company. This normal maximum daily demand quantity must be agreed to by the Company and the customer as part of the demand waiver request/approval process. All corresponding penalties, charges or surcharges shall apply during these curtailments.
 - The daily demand charge during the demand quantity forgiveness waiver period shall be the applicable demand rate multiplied by the normal maximum daily demand quantity agreed to by the Company and the customer. The demand quantity waiver period shall be included in the twelve month rolling period used to determine billable demand charges.
 - Such extended demand waivers will be terminated by the Company when the new equipment/facility is available for its intended use, e.g., a power plant being designated as "in commercial operation" or the new equipment is ready to produce its intended output.
- For all other customers that have been billed daily demand charges for at least the last 12 months the demand quantity forgiveness waiver may be for a period not exceeding 10 consecutive gas days over the course of the gas year (beginning on November 1) that would otherwise be used to determine the maximum daily demand quantity.
 - Such a waiver request, which is due to infrequent, unusual and short duration load increases, shall apply to gas days and must be made to the Company in writing or electronically. Such a request must be in the Company's possession at least 7 calendar days prior to the day(s) of the waiver.
 - Notification to the requesting customer of acceptance or denial shall be issued to the customer in writing or electronically within 3 calendar (and a minimum of one business day) days. Reasons for denial may include, but not be limited to, adverse impacts to other customers.
 - The customer shall be subject to all constraints, curtailments, interruptions or other limitations of service as well as all corresponding penalties, charges or surcharges which occur during periods of a demand quantity waiver.
 - Daily demand charges shall continue to be billed during the demand quantity waiver period. The demand quantity waiver period shall be included in the twelve month rolling period and the demand quantity during the waiver period shall be the daily demand quantity being billed at the beginning of the demand quantity forgiveness waiver period.
 - The company will report to the Public Service Commission of Wisconsin all granted waivers by the end of the calendar month following the month that included the waiver period.

The next tariff sheet is Sheet No.184.00.

Cancelled

Service discontinued. The next effective tariff sheet is Tariff Sheet 185.00.

Special Contracted Service

This class of service consists of individual customers whose average annual usage requirements are not less than 300,000 therms of gas and who have substitute natural gas service available that can be acquired economically.

Power Generation Special Service

This service is open to natural gas fired facilities that generate electricity, either for their own use or for sale or use by an electric distributor for redistribution to its customers, whose situation, location on the natural gas distribution system, or unique load characteristics require limitations, conditions of service, etc. which are not consistent with or not adequately addressed in the company's other tariffs.

Further, it is defined as natural gas distribution service for which the natural gas consumed in the taking of the service is primarily used for other purposes in the generation of electrical energy process such as flame stabilization, fuel ignition, etc.,

The company shall retain sole responsibility for the expected hourly demand calculation used to determine if a customer qualifies for this classification.

- This service is subject to interruption on one hour's notice. However, due to the daily and hourly limitations of both the company's distribution system and the pipeline delivery systems connected to the company's distribution system, customers may be subject to an out of sequence interruption, curtailment, or constraint of service. The customer shall be responsible for keeping the company informed of accurate and current customer contact information, e.g., personnel names and their availability, phone numbers, and pager numbers. If the company attempts to contact the customer and determines, at its sole discretion, that customer contact information is inaccurate such that the company is unable to notify the customer, the customer shall continue to be subject to all interruption, curtailment, or constraint rules and penalties.
- When interrupted the customer will be expected to discontinue all use of natural gas except for the incidental use amount of gas as contractually agreed to by the company and the customer.
- When constrained, the customer will be expected to precisely match use of natural gas to supply nominated in accordance with transportation conditions of service schedules X-275 through X-290.
- When curtailed, the customer will be expected to reduce all use of natural gas to levels allowed by the company in conformance with Schedule X-250, FERC Mandated Gas Supply Curtailment Policy.
- Dedicated Distribution Capacity Primary Energy Pg-2, Pg-11, Pt2 and Pt-11 - This is defined as natural gas distribution service for which the natural gas consumed in the taking of the service is primarily used in the production of electricity and not for other purposes in the generation of electrical energy process.

Power Generation Special Service (continued)

- Non dedicated Distribution Capacity Primary Energy Pg-6, Pt6 - This is defined as natural gas distribution service for which the natural gas consumed in the taking of the service is primarily used in the production of electricity and not for other purposes in the generation of electrical energy process.
- Non dedicated Distribution Capacity Secondary Energy Pg-7, Pg-8, Pg-9, Pt7, Pt8 and Pt9 - This is defined as natural gas distribution service for which the natural gas consumed in the taking of the service is primarily used for other purposes in the generation of electrical energy process such as flame stabilization, fuel ignition, etc., however it is not the primary fuel used in the production of electricity.

Where a daily demand charge is assessed, the Company, at its sole discretion, may issue a Demand Quantity Forgiveness Waiver.

- For new customers or customers with a projected load increase of at least 1,000,000 therms per year, the waiver may be requested for an extended period, to be described as accurately as possible by the customer, to cover more complex testing of the new natural gas burning equipment.
 - Such a waiver request must be made to the Company in writing or electronically. The request must be in the Company's possession at least 7 calendar days prior to the day(s) of the waiver. The waiver request must include the customer's estimated normal expected daily demand after the new equipment/facility is in use. Where the load for the new equipment/new facility will be metered with other load, the normal expected daily demand quantity shall be agreed to by the company and the customer prior to the acceptance by the Company of a demand waiver request.
 - Notification to the requesting customer of acceptance or denial shall be issued to the customer in writing or electronically within 3 calendar (and a minimum of one business day) days. Reasons for denial may include, but not be limited to, adverse impacts to other customers.
 - The customer shall be subject to all constraints, curtailments, interruptions or other limitations of service as well as all corresponding penalties, charges or surcharges which occur during periods of a demand quantity waiver.
 - Since the load during the demand waiver period may exceed the normally expected maximum daily demand, the Company may call a curtailment, during the waiver period, limiting the customer's natural gas usage to the normal maximum daily demand or a higher demand limit established at the sole discretion of the Company. This normal maximum daily demand quantity must be agreed to by the Company and the customer as part of the demand waiver request/approval process. All corresponding penalties, charges or surcharges shall apply during these curtailments.

Power Generation Special Service (continued)

- The daily demand charge during the demand quantity forgiveness waiver period shall be the applicable demand rate multiplied by the normal maximum daily demand quantity agreed to by the Company and the customer. The demand quantity waiver period shall be included in the twelve month rolling period used to determine billable demand charges.
 - Such extended demand waivers will be terminated by the Company when the new equipment/facility is available for its intended use, e.g., a power plant being designated as “in commercial operation” or the new equipment is ready to produce its intended output.
- For all other customers that have been billed daily demand charges for at least the last 12 months the demand quantity forgiveness waiver may be for a period not exceeding 10 consecutive gas days over the course of the gas year (beginning on November 1) that would otherwise be used to determine the maximum daily demand quantity.
 - Such a waiver request, which is due to infrequent, unusual and short duration load increases, shall apply to gas days and must be made to the Company in writing or electronically. Such a request must be in the Company’s possession at least 7 calendar days prior to the day(s) of the waiver.
 - Notification to the requesting customer of acceptance or denial shall be issued to the customer in writing or electronically within 3 calendar (and a minimum of one business day) days. Reasons for denial may include, but not be limited to, adverse impacts to other customers.
 - The customer shall be subject to all constraints, curtailments, interruptions or other limitations of service as well as all corresponding penalties, charges or surcharges which occur during periods of a demand quantity waiver.
 - Daily demand charges shall continue to be billed during the demand quantity waiver period. The demand quantity waiver period shall be included in the twelve month rolling period and the demand quantity during the waiver period shall be the daily demand quantity being billed at the beginning of the demand quantity forgiveness waiver period.
- The company will report to the Public Service Commission of Wisconsin all granted waivers by the end of the calendar month following the month that included the waiver period.

The next tariff sheet is Sheet No. 190.00.

Glossary

Glossary

ACCEPTANCE OF REPORTING INFORMATION: The Company will, at the customer's request, accept reporting information as required by the Agreement for Transportation Service from the customer's shipper or other representative. However, the customer will continue to be responsible for all such reporting requirements and be subject to all conditions as specified in the Terms and Conditions for Service Offerings and the Transportation Conditions of Delivery.

ANNUAL RATE AUDIT: The procedure of reviewing all commercial and industrial accounts, each year, to ensure their annual usage is within the usage requirements of their rate class plus or minus 10% from the breakpoint quantity. Annual usage shall be determined on the basis of: 1) the twelve (12) month period typically ending in August of each year; 2) such other twelve (12) month period as may be agreed upon; or 3) a partial period of less than twelve (12) months as determined by the customer's initial date of service and the company's next regularly scheduled annual rate audit period in August. Partial period rate audits will be conducted in those instances whereby the company's review of the customer's monthly usage suggests that the customer may have been incorrectly classified regarding the appropriate rate class at the time of service initiation. Reclassification based on partial period rate audits will be at the sole discretion of the company, and any contract change will be made accordingly.

APPLICATION: Notification to the company by a customer of the desire for new service, service changes, or changes of size or demand of customer equipment in writing, by telephone, by facsimile, or by personal contact that results in the company processing the customer with a confirmation of their request. Where tariff requires application in writing, only written notification from the customer will be permissible.

Glossary (Continued)

BASE GAS COSTS RATE: The average cost of gas as determined and approved in the most recent rate case by the Public Service Commission of Wisconsin. This base cost is adjusted in accordance with the terms and conditions as described on Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism, of this tariff.

BASE TOTAL RATE: The sum of all the base rate components applicable to a service billing component.

BASIC DISTRIBUTION RATE: Recovers, in conjunction with the customer charge, the non-gas costs incurred by the company to deliver natural gas received at delivery points on the company's distribution system to customers for ultimate consumption. This rate is applied on a per therm basis.

BENCHMARK: The commodity city gate delivered price based on estimated purchases at published indices.

BENCHMARK TEST: For the purposes of the Purchased Gas Adjustment Clause, the difference between actual costs and forecasted gas commodity costs is compared to a defined tolerance range.

BILLING SCHEDULE: The company will, at a customer's request, provide the customer with a Schedule for its billing periods. For the purpose of crediting customer-owned gas, the company's billing period will be considered to coincide precisely with the most closely corresponding delivery month used by the pipeline(s). The company will make no adjustments to the pipelines' delivery data or the customer's metered usage for the purpose of matching the number of days in the company's billing period with the number of days in the pipelines' delivery period. The customer will adjust all nominations to the pipeline(s) to correspond to the anticipated usage during the corresponding company billing period.

BRITISH THERMAL UNIT (Btu): The quantity of heat that must be added to one avoirdupois pound of pure water to raise its temperature from 58.5 degrees Fahrenheit to 59.5 degrees Fahrenheit under standard pressure.

BURNER TIP ACTUAL (BTA): The quantity (therms) of natural gas consumed behind the company's gate station; natural gas consumed downstream of the company's metering point.

CAPACITY RELEASE: The sale of underutilized capacity to a counter party via posting on a pipeline electronic bulletin board.

Glossary (continued)

CAPACITY RELEASE AND OPPORTUNITY SALES CREDITS: The difference of cost and sales, which is classified as peak demand (D1) and Annual Demand (D2). The D1 portion of capacity release and opportunity sales credits will be based on the ratio of a) capacity needed to meet the approved system sales peak demand to b) the total peak capacity approved in the most recent gas supply plan. The remaining portion of the capacity release and opportunity sale credit shall be classified as D2.

CCF: One hundred cubic feet, a unit of measure for natural gas volumes.

CITY GATE: A point in the company's distribution system where the interstate pipeline system connects to the distribution system.

COMPETITIVE SUPPLY RATE: Recovers the non-gas costs incurred by the company to procure natural gas supplies and utilize pipeline services to deliver those supplies to the company's distribution system. This rate also recovers a portion of the cost of the company's peak-shaving facilities.

CONFIRMED TRANSPORTATION SERVICE PROVIDER (PIPELINE) NOMINATION: A nomination is confirmed when the company acknowledges to the transportation service provider (pipeline) that the company will accept and receive the nominated quantity (therms) of natural gas.

CONSTRAINT: A required reduction of or increase in natural gas usage to match deliveries nominated by a Marketer. A Constraint may be called at any time for system integrity, economics, or safety reasons, at the sole discretion and interpretation of the company, when the distribution system, pipeline delivery system, or other gas supply/distribution resources dictate.

CONSTRAINT PERIOD: The period of time following the company's notification, as described in this tariff, that a constraint condition exists and extending until the company communicates to the customer that the constraint condition no longer exists. The company's constraint period rules, prices, and/or penalties shall be applied to the affected parties only, and shall not be deemed applicable to all pools, customers, or operating systems on a system-wide basis unless otherwise expressed by the company.

CONTROL OF GAS IN COMPANY DISTRIBUTION SYSTEM: The company agrees that from the time customer-owned gas which meets the quality and other requirements of the pipeline(s) and company's tariffs is received by the company until such time as said gas is redelivered to the customer, the company shall be in control and possession of such gas and will be responsible for any loss thereof and any and all injury or damage caused thereby, except indirect or consequential damages until such gas has been delivered to the customer.

CURTAILMENT: The reduction of natural gas usage (distribution capacity and/or gas supply) to predefined quantities as stated in contracts, agreements, or tariff.

Glossary (continued)

CUSTOMER: A customer is any individual or entity that receives an invoice or bill from the company for either products or services purchased or rendered.

CUSTOMER CHARGE: The Customer Charge recovers, in conjunction with the Basic Distribution Rate, the non-gas costs incurred by the company to deliver natural gas received at delivery points on the company's distribution system to customers for ultimate consumption. This rate is applied on a daily basis.

CUSTOMER CLASS OF SERVICE: The description of the basis under which a customer will be eligible for receipt of services offered by the company. The associated rate schedules are identified for each customer class of service as found on Schedules X-435 through X-460 of this tariff.

DAILY BALANCING RATE: Recovers a portion of the non-gas costs incurred by the company to provide daily balancing on its distribution system.

DAY OF NORMAL OPERATION: Any day of operation where no flow restrictions or constraints exist within an operating system.

DELIVERY POINT: The location where the quantity (therms) of natural gas will be allocated for delivery by the transportation service provider. Throughout this tariff, delivery points may be referred to as pipeline interconnects, gate stations, and/or city gates.

DEMAND NOMINATION: The quantity (therms) of natural gas the customer anticipates burning for the specified period for the specified gas day.

DOWNSTREAM IDENTIFIER CODE: A code identifying the party to receive the quantities (therms) of natural gas from the service requester.

ELECTRONIC BULLETIN BOARD (EBB): An electronic delivery mechanism for the purpose of providing electronic communications between various parties for selected natural gas-related transactions.

ELECTRONIC REGULATORY FILING SYSTEM (ERF): The electronic document filing system maintained by the Public Service Commission of Wisconsin, accessible through <http://apps.psc.wi.gov>

EMERGENCY NATURAL GAS: Natural gas commodity and/or delivery provided to an entity in an emergency as provided for in 18CFR 284.262 (CFR = Code of Federal Regulation), which was not anticipated to be sold or transported in accordance with standard sales or cashout services.

FEDERAL ENERGY REGULATORY COMMISSION (FERC): The federal governing body having jurisdiction over all interstate pipelines.

Glossary (continued)

FIRM: Services which are not subject to interruption, except in the case of emergency situations or *force majeure*, in the normal course of business.

FORCE MAJEURE: Acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; company's mechanical equipment failure, unusual gas distribution system pressures, natural gas actual consumption loads, a *force majeure* by one or more of the company's gas or pipeline suppliers; blockades; insurrections; civil disturbances; riots and epidemics; explosions; sabotage; landslides, lightning, earthquakes, fires, storms or storm warnings, floods and washouts and other adverse actions of the elements; arrests, orders, directives, requisitions, and restraints of government bodies; sales, purchases, delivery or curtailment limitations imposed by governmental bodies on the company or threats of the above mentioned events(s) where physical harm or damage is threatened; and other causes, whether of the kind herein enumerated or otherwise which are not as of the time in question reasonably within the control of the party claiming *force majeure*. It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the party having the difficulty, and that the above requirement that any *force majeure* shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts by acceding to the demands of the opposing party when such course is inadvisable in the discretion of the party having the difficulty.

FRANCHISE SURCHARGES: A charge or credit authorized by the PSCW as found on Schedule X-520, applied to any currently authorized rate for a specific purpose of a defined duration which may be associated, for example, with any of the following:

- * Extension of Mains
- * New Service Lines

GAS COST RECOVERY MECHANISM (GCRM): See Purchased Gas Adjustment (PGA).

GAS DAY: A day shall be a period of hours beginning and ending at 9:00 a.m. central time or such other 24-hour period compatible with pipeline contracts. During changes to and from daylight savings time the day shall have 23 and 25 hours, respectively.

GAS LOST AND UNACCOUNTED FOR RATE: The rate used to reflect the difference between gas that is metered entering the company's system and gas consumption by the company and its customers.

GATE STATION: The physical equipment that monitors the flow of gas at the City Gate.

HEAT FACTOR: The ratio used to translate volume (CCF) into therms.

HIGH FLOW CONSTRAINT PERIOD: A period of time when the distribution system is experiencing high demand for flowing gas quantities and one in which the company determines that the expected system demand may exceed the expected supplies being delivered to its city gate.

Glossary (continued)

INCREMENTAL COSTS: The difference between the highest cost of gas delivered to the company's city gate on the gas day of unauthorized gas and the company's Selected Market Index used to price the undertake pricing for the affected Pooling Area's daily cashout. The highest cost of delivered gas to the company's city gate on a particular gas day of unauthorized gas shall be:

The highest price of any of the following:

- a) The highest cost gas purchased by the company plus related transportation charges;
- b) If the company must withdraw gas from storage to meet the total requirement for the day, the weighted average cost of storage gas (including LNG when it is used) plus any related transportation charges, withdrawal charges, and fuel and compressor charges to bring the gas to the company's city gate;
- c) The highest cost of gas (inclusive of any related excess imbalance fees), scheduling charges, and Unauthorized Gas charge which the company is charged by its interstate pipeline suppliers for any gas imbalance cashout during the gas day of unauthorized gas; or
- d) The highest daily spot price for gas for the gas day of unauthorized gas as reported in Gas Daily for receipt points accessible to the company plus related transportation charges to bring the gas from the receipt point to the company's city gate;

plus

Any fuel charges, surcharges, and other charges, fees, or costs related to the company's purchase of gas on the gas day of unauthorized gas.

INTERCONNECT: The point at which the company's gas distribution system is connected to an interstate pipeline.

INTERRUPTIBLE: Services which are subject to interruption or curtailment both in the normal business situations and also in the case of emergency situations or *force majeure*.

INTERRUPTION: The reduction of natural gas usage (distribution capacity and/or gas supply) to the minimum allowable quantities which have been predetermined by Service Elections, agreements, or tariff.

INTRA-DAY CONSTRAINT: A constraint period called by the company after the start of the gas day of gas flow whereby the customer is notified that a constraint condition exists during that day of gas flow.

INTRA-DAY NOMINATION: A nomination submitted after the nomination deadline whose effective time is no earlier than the beginning of the gas day and runs through the end of that gas day.

LINKED DELIVERY QUANTITIES: The TSP Supply Nomination(s) to a Transportation Service Provider providing Non-LDC Balancing Service.

Glossary (continued)

LOCAL DISTRIBUTION COMPANY (LDC): A gas utility that receives natural gas supply quantities at its city gate(s) and then distributes this quantity of natural gas to its metered end user customers for their consumption.

LOCATION: See Delivery Point.

LOW FLOW CONSTRAINT PERIOD: A period of time when the distribution system is experiencing low demand for flowing gas quantities and one in which the company determines that the expected system supply may exceed the expected demand. The transportation customers shall be required to use all gas quantities delivered to the city gate on their behalf during this period.

MAP: Maps of pooling areas and operating systems are located at:
<https://www.we-energies.com/services/pdf/territory-map.pdf>

MARKETER: An entity providing gas supply or gas supply-related services to one or more customers on the company's distribution system. The Marketer is designated by one or more Transportation Customers to make TSP Supply Nominations and Customer Demand Nominations to the company on their behalf. Marketers may provide a single or more TSP Supply Nomination(s) and Customer Demand Nomination(s) on behalf of one or more meters.

MAXIMUM DAILY QUANTITY (MDQ): The maximum daily demand (therms) that can be consumed during a single gas day.

MAXIMUM HOURLY DELIVERY QUANTITY (MHDQ): The maximum hourly rights a customer has to a city gate or group of city gates while an Operational Flow Order is in effect. This quantity is a function of the customer's firm transportation contractual rights on all pipelines capable of serving its load within its assigned operating system.

NLBS Provider: The pipeline providing Pipeline Balancing Service to a Marketer and its pool.

NOMINATION: The quantity (therms) of natural gas communicated/nominated to the pipeline (transportation service provider) that the Marketer requests to have delivered to the company's city gate.

NON-LDC BALANCING SERVICE (NLBS): Also referred to as Pipeline Balancing Service. NLBS are balancing services procured by Marketers from pipelines that reconcile natural gas at the delivery point with a pool of transportation customers' metered usage, such that the Marketer does not use the company for balancing on a given gas day.

NON-LINKED DELIVERY QUANTITIES: The TSP Supply Nomination(s) to a Transportation Service Provider not providing Non-LDC Balancing Service.

NORTH AMERICAN ENERGY STANDARDS BOARD (NAESB): The natural gas industry group which establishes business practice standards for the industry.

Glossary (continued)

OPERATIONAL FLOW CONDITION (OFC): A period of time within a company-defined area where Marketers shall be required to limit usage on an hourly basis to the hourly rights of the nomination. An order to comply may be declared by an interstate pipeline or the local distribution company. See Penalties.

OPERATIONAL FLOW ORDER (OFO): A Pipeline declaration imposing penalties when, in a high flow limitation, quantities taken exceed contractual rights and/or limits. An OFO requires the utility and Marketers to limit usage on an hourly basis to their hourly contractual rights. See Penalties.

OPERATING SYSTEMS (OS): A geographic area of the company's natural gas distribution system that can be serviced by one or more delivery point(s) on interstate pipeline(s). Operating systems within the WISCONSIN ELECTRIC - GAS OPERATIONS distribution system are identified by municipality on Schedule X-415, Operating Systems.

OPPORTUNITY SALES – The sale of natural gas supply to a counterparty at a point determined by the counterparty. Opportunity sales can occur at either receipt or delivery points.

OVERTAKE: The situation where a Marketer's pool has aggregate metered usage that is greater than the quantity of natural gas it had delivered to the company's city gate plus any gas provided under other company services.

PEAK DAY BACKUP RATE: Recovers a portion of the cost of the company's peak-shaving facilities.

PIPELINE ALLOCATED QUANTITY: The final quantity (therms) of natural gas for the gas day that the pipeline delivered to the Marketer at the company's city gate.

PIPELINE BALANCING SERVICE: Also referred to as Non-LDC Balancing Service. Balancing services procured by Marketers from pipelines that reconcile natural gas at the delivery point with the transportation customer's metered usage, such that the Marketer does not use the company for balancing on a given gas day.

POOL: One or a group of transportation customers whose nominations and actual usage are aggregated for the purpose of determining daily imbalances and the application of the associated rates and/or penalties.

POOLING AREA: A company designated grouping of Operating Systems created for the purpose of billing to the Marketer Transportation Customer Balancing Service.

PURCHASED GAS ADJUSTMENT (PGA or PGAC): The mechanism by which the company applies rate adjustments to its base natural gas cost rates to actual natural gas purchases as approved by the Public Service Commission of Wisconsin. For the purposes of this tariff, the PGA may also be referred to as Gas Cost Recovery Mechanism (GCRM).

QUANTITY: For the purposes of this tariff, quantity is the Btu-adjusted volume of natural gas expressed in therms.

Glossary (continued)

RATE SCHEDULE STATUS: The company shall retain the right to close or restrict a service offering and/or its rate schedules with notice to and acceptance by the Public Service Commission of Wisconsin.

RECEIPT LOCATION: The location where the quantity (therms) of natural gas will be allocated for receipt by the Transportation Service Provider. Throughout this tariff, receipt locations may be referred to as pipeline interconnects.

REGULAR WORK HOURS: The company's customer service regular work hours are Monday through Friday, 8:00 a.m. to 5:00 p.m., not including those days designated as legal and company holidays.

REMOTE METER READING DEVICE OR EQUIPMENT: Device or equipment installed at the meter required to electronically send consumption data to the company in time period intervals as determined by the company.

SALES CUSTOMER: A customer taking sales services where the company is its sole provider of natural gas.

SELECTED MARKET INDEX VALUE: The selected market index value(s) is the applicable index price for a gas day as published in industry publications or Company WACOG.

SERVICE ELECTION: Customer selection of service options within the tariff under which they qualify.

SERVICE LINE: That portion of the distribution facilities connecting the customer's premises with the company's distribution mains.

SERVICE REQUESTER: The party requesting that service be provided by the company.

SERVICE SWITCHING: The concurrent elimination of the provision of one company service and start of the provision of a different, mutually exclusive, company service to the same customer, e.g., switching from: sales to transportation service. This does not include switching from one option to another within a company provided service, e.g., moving from one Marketer pool to another.

SHIPPER: The party that is transporting gas on an interstate pipeline.

SPOT MARKET: The purchasing and/or selling of natural gas at a marketplace.

SUPPLY NOMINATION: The supply quantity (therms) of natural gas nominated for the gas day for the specified delivery period to be delivered to a specific location. See Transportation Service Provider (TSP) Supply Nomination.

Glossary (continued)

SWING SERVICES: Services that accommodate the differential between metered usage and delivered natural gas quantities. See Non-LDC Balancing Service.

TELEMETERING DEVICE: See Remote Meter Reading Device Or Equipment.

TEMPORARY SERVICE: Natural gas service provided to a customer for a limited duration of time – not to exceed a period of one year – to accommodate a special request or circumstance of the customer for the convenience of the company.

THERM: A unit of heating value equivalent to 100,000 British thermal units (Btu).

TOTAL SUPPLY: The total of all gas supplies except for any natural gas provided by the company in accordance with the terms of its balancing services.

TRANSPORTATION CUSTOMER: A customer on the company's distribution system who has chosen a Marketer as its natural gas supplier and uses the company's distribution system for delivery of customer-owned or customer-procured gas supply.

TRANSPORTATION CUSTOMER BALANCING SERVICE (TCBS): A Balancing Service offered by the company as described on Schedule X-150 of this tariff.

TRANSPORTATION SERVICE PROVIDER (TSP): Pipelines used to transport natural gas to the company's distribution system.

TRANSPORTATION SERVICE PROVIDER (TSP) SUPPLY NOMINATION: The supply quantity (dekatherms) of natural gas nominated to the pipeline by a Marketer for the gas day to a delivery point assigned by the company where the transportation customer is physically located. This information is provided to the company as required per Schedule X-280, Nominations Procedures.

UNAUTHORIZED GAS: Gas and/or capacity used/consumed in excess of a quantity for which the entity has rights, or is granted rights on a temporary basis through tariff services.

UNDERTAKE: The situation where a Marketer's pool has aggregate metered usage that is less than the quantity of natural gas it had delivered to the company's city gate.

UPSTREAM IDENTIFIER CODE: This code identifies the party to supply the quantities (therms) of natural gas to the service requester.

VOLUME: Unless specified elsewhere, a VOLUME is considered to be a unit of energy for which specified rates are applied in the tariff.

WACOG: The weighted average cost of gas (WACOG) is defined as the weighted average commodity cost of gas supplies for the company.

Glossary (continued)

WEB PAGE: Utility companies owned by WEC Energy Company and links to their respective websites can be found at: <http://www.wecenergygroup.com/about/aboutus.htm>

WEGO: The gas utility operations of Wisconsin Electric Power Company.

WG: Wisconsin Gas LLC

WPS: Wisconsin Public Service Corporation.

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This tariff sheet intentionally blank.

Forms

Delinquent Service Account**DISCONNECTION NOTICE***We-Energies***Your account is past due!****Disconnection Notice**

If you purchase natural gas, electric or steam service from We Energies, any of these services may be disconnected.

¡ADVISOR DE DESCONEXIÓN!

¡Favor de solicitar ayuda de un traductor inmediatamente!

Please call: 800-842-4565
Or the phone number listed on your bill.

Payment Options

Payment Arrangements: If you cannot pay your bill in full, you may be eligible for a payment arrangement.

Pay Stations: You can pay your energy bill in-person. Contact us to find the pay station location nearest you.

Credit Card Payments: You can pay your energy bill by credit card 24 hours a day using your touch-tone phone by calling 888-823-2943. A convenience fee will be charged. Some restrictions may apply.

Automatic Pay Plan (APP): When your bill is paid in full, you may be eligible for APP. Once enrolled in APP, your full balance can be paid automatically through your designated bank account. Our APP can help you make on-time payments every month.

Contact Us

Please contact us immediately to make a payment and a payment arrangement if your household has an infant, young child, elderly person, someone with developmental/mental disabilities, someone who is seriously ill or someone using a life-support system.

**Medical or Protective Services Emergency**

If you have a medical emergency or protective services emergency, we may postpone your service disconnection up to 21 days. You will need to provide proof that your household situation is considered a medical emergency or protective services emergency. This proof can be a statement from a licensed physician, or a notice from a public health, social services or law enforcement official, which identifies the emergency condition or situation that exists in your home and specifies the period of time during which disconnection will aggravate the circumstances.

Servicemembers Civil Relief Act

If you or your spouse is called to full-time active military service, you may apply for shut-off protection. You must provide verification of active duty status.

Service Reconnection

When we receive payment of all past-due charges or when you make a payment and a payment arrangement, we will schedule the reconnection of your energy service the next available business day. There will be an additional charge for reconnection, and an adult may need to be home.

Energy Assistance

Contact your County Social Service Agency for eligibility requirements and other information on funds available to help pay your residential energy bill.

Credit Bureau Reporting

We report residential and farm accounts to the credit bureau each month.

Appeal Process

If you are disputing the grounds for disconnection, please contact us. We will investigate your inquiry. If you are not satisfied, you may contact the Public Service Commission of Wisconsin at 800-225-7729 or the Michigan Public Service Commission at 800-292-9555* and ask for an informal review of the situation.

*Michigan customers who are still not satisfied may request a hearing with a utility hearing officer before the date of proposed disconnection of service. However, you must pay that portion of the bill not in dispute within 10 days after such request. You have the right to represent yourself during the complaint process or be represented by counsel or any other person of your choice. The disconnection of your service will be postponed pending the resolution of your complaint.

212035-1234-100-ANG-250K



212035

Delinquent Service Account

COMMERCIAL DISCONNECTION NOTICE

We-Energies

Disconnection Notice

Your account is past due!

If you purchase natural gas, electric or steam service from We Energies, any of these services may be disconnected.

¡ADVISO DE DESCONEXIÓN!

¡Favor de solicitar ayuda de un traductor inmediatamente!

To avoid service disconnection, payment of all past-due charges must be paid immediately.

You may be eligible to negotiate a payment arrangement as an alternative to disconnection.

Payment Options

Pay Stations: You can pay your energy bill in-person. Contact us to find the pay station location nearest you.

Credit/Debit Card Payments: You can pay your energy bill by credit/debit card 24 hours a day using your touch-tone phone by calling 888-823-2943. A convenience fee will be charged. Some restrictions may apply.

Automatic Pay Plan (APP): When your bill is paid in full, you may be eligible for APP. Once enrolled in APP, your full balance can be paid automatically through your designated bank account. Our APP can help you make on-time payments every month.

Online Bill Payment: Once your account is current, you can enroll in our online bill payment program. This free service allows you to view and pay your energy bill online anytime. Visit we-energies.com to learn more.

For more information on the payment options listed above, contact our Business Center from 8 a.m. to 5 p.m., Monday through Friday, at 800-714-7777.



Medical or Protective Services Emergency

Contact us if your business has an attached residential dwelling and there is a threat to health or safety due to age, disability or use of life support. We may postpone your service disconnection for up to 21 days if a medical emergency or protective services emergency exists in the household. You will need to provide proof that the household situation is considered a medical emergency or protective services emergency. This proof can be a statement from a licensed physician, or a notice from a public health, social services or law enforcement official, which identifies the emergency condition or situation that exists in your home and specifies the period of time during which disconnection will aggravate the circumstances.

Servicemembers Civil Relief Act

If you or your spouse is called to full-time active military service, you may apply for shut-off protection. You must provide verification of active duty status.

Service Reconnection

When we receive payment of all past-due charges, we will schedule the reconnection of your energy service the next available business day. If your service is disconnected, you may be assessed a disconnection and/or reconnection fee. An adult may need to be present for reconnection.

Credit Bureau Reporting

We report all accounts to the credit bureau each month.

Appeal Process

If you are disputing the grounds for disconnection, please contact us. We will investigate your inquiry. If you are not satisfied, you may contact the Public Service Commission of Wisconsin at 800-225-7729 or the Michigan Public Service Commission at 800-292-9555* and ask for an informal review of the situation.

*Michigan customers who are still not satisfied may request a hearing with a utility hearing officer before the date of proposed disconnection of service. However, you must pay that portion of the bill not in dispute within 10 days after such request. You have the right to represent yourself during the complaint process or be represented by counsel or any other person of your choice. The disconnection of your service will be postponed pending the resolution of your complaint.



212037

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BILL MESSAGES**Disconnection notice message printed on bills for our large commercial customers.**

*** DISCONNECTION NOTICE *** NOTE – To avoid service disconnection, payment in full of all past due charges must be received in our office by _____. Disconnection can take place after this date. Please see Disconnection Notice insert for important information or call 1-800-714-7777 ext. 7700. In addition, your current charges are due by _____.

*** PAYMENT OPTION *** For your convenience, We Energies offers a credit card payment option. Call 1-888-823-2943 for details. A convenience fee will be charged. Some restrictions may apply.

Disconnection notice message printed on bills for small commercial customers.

*** DISCONNECTION NOTICE *** NOTE – To avoid service disconnection, payment in full of all past due charges must be received in our office by _____. Disconnection can take place after this date. Please see Disconnection Notice insert for important information. In addition, your current charges are due by _____.

*** PAYMENT OPTION *** For your convenience, We Energies offers a credit card payment option. Call 1-888-823-2943 for details. A convenience fee will be charged. Some restrictions may apply.

Disconnection notice message printed on bills for residential customers. In addition to the disconnection notice message we also print the medical condition message and the payment options message.

*** DISCONNECTION NOTICE *** NOTE – To avoid service disconnection, payment in full of all past due charges must be received in our office by _____. Disconnection can take place after this date. If you cannot make your payment in full, please call 1-800-842-4565 to make payment and payment arrangements. In addition, your current charges are due by _____.

*** MEDICAL CONDITION SERVICES *** If anyone in your household has a critical medical condition, please call 1-800-842-4565 to discuss our medical conditions service.

*** PAYMENT OPTION *** For your convenience, We Energies offers a credit card payment option. Call 1-888-823-2943 for details. A convenience fee will be charged. Some restrictions may apply.

Important Notice bill message prints on customer accounts when the account is past due, but not in collection action.

*** IMPORTANT NOTICE *** Your account is past due. To stay connected, payment in full must be received in our office by the due date. If you cannot make your payment in full, please call 1-800-842-4565 to make payment and payment arrangements.

BILL MESSAGES (Continued)**Disconnection notice message printed on bills for customers subject to disconnection due to failed payment arrangements.**

Your pay agreement has been cancelled. The required payment has not been received. Your account remains past due and is subject to collection action which may include disconnection of energy service and/or legal action. If you cannot make payment in full, please call 1-800-842-4565 to make payment and payment arrangements.

*** DISCONNECTION NOTICE *** NOTE - To avoid disconnection of service, payment in full of all past due charges must be received in our office by _____. Disconnection can take place after this date. If you cannot make your payment in full, please call 1-800-842-4565 to make payment and payment arrangements. In addition, your current charges are due by _____.

Disconnection notice message printed on bills for residential customers during period when Minimum Payment Option is offered.

*** DISCONNECTION NOTICE *** NOTE - To avoid disconnection of service, you have three options for payment: 1) Make a payment in full of all past due charges of \$_____; 2) Make a minimum payment of \$_____; or 3) Make an agreed-upon payment and payment arrangements for the balance by calling 1-800-842-4565 immediately. A FULL, MINIMUM OR AGREED-UPON PAYMENT MUST BE RECEIVED IN OUR OFFICE BY _____, OR SERVICE CAN BE DISCONNECTED AFTER THAT DATE.

Separate bill message-containing current bill information to be printed along with MPO message:

After your past-due charges are paid, your current charges of \$_____ are due by _____.

DOOR HANGER DISCONNECTION NOTICE

Disconnection Door Hanger

Outside View

Inside View

PERF

Tear Here

Disconnection Notice
Aviso de Desconexión

Today's Date: _____

Name: _____

Address: _____

Fecha de hoy: _____

Nombre: _____

Dirección: _____

FOLD

Fold 1770 11-13 List# 702-8259

FOLD

PERF

You must act now!

A disconnection notice was included in your last bill with information about the payment required to stop disconnection of your service.

Because you did not make the required payment:

☐ **We disconnected your service.**

☐ **Please contact us immediately about your service disconnection.**

For service reconnection, or to discuss payment options or arrangements, call:
800-842-4565
(have your account number ready)

Contact us immediately if anyone in your household has a critical medical condition or protective services emergency. Your doctor or other professional will need to verify the condition in writing on a form provided by the utility.

Any unauthorized reconnection of service will result in additional charges and possible criminal prosecution.

FOLD

¡Debe actuar YA!

En su última factura se le incluyó un aviso de desconexión con información acerca del pago que se requiere para evitar la suspensión de su servicio.

Al no efectuar el pago requerido:

☐ **Su servicio ha sido desconectado.**

☐ **Por favor contactenos inmediatamente para saber acerca de la desconexión de su servicio.**

Para la reconexión de su servicio o para discutir opciones o arreglos de pago llame al:
800-842-4565
(tenga su número de cuenta a la mano)

Contáctenos de inmediato si alguien en su hogar presenta una condición médica crítica o requiere algún tipo de servicio de protección de emergencia. Su doctor o un profesional del caso deberán verificar dicha condición de forma escrita en un formulario proporcionado por la empresa de servicio público.

Cualquier reconexión no autorizada del servicio dará lugar a cargos adicionales y posiblemente a un proceso de delito judicial.

PERF

DOOR HANGER DISCONNECTION NOTICE

5 Day Posting Hanger

Outside View

Inside View

Five-Day Service Disconnection Notice

Aviso de Desconexión del Servicio en 5 días

Today's Date: _____

Occupant at: _____

Fecha de hoy: _____

Inquilino en: _____



Five-Day Service Disconnection Notice

The energy account at this property is scheduled for disconnection in five days. It is our intent to disconnect this property on or after _____.

We encourage you to contact the person responsible for this account to discuss the pending service disconnection at this address.

You also may apply for energy service in your name and accept responsibility for future bills to avoid service disconnection. If you choose to apply for service in your name, your application is subject to Public Service Commission rules.

Note: If you live in a multifamily building and share an appliance – such as a furnace – with another unit, you are not eligible to apply for energy service in your name.

To learn more about applying for service, contact us at 800-242-9137. We are available 24 hours a day.

Please contact us immediately if anyone in your household has a critical medical condition or protective services emergency. Your doctor or other professional will need to verify the condition in writing on a form provided by the utility.

Aviso de Desconexión del Servicio en 5 días

La cuenta de energía de esta propiedad está programada para ser desconectada en 5 días. Nuestra intención de desconectar el servicio en esta propiedad es el día o después del _____.

Le solicitamos contactar a la persona responsable de esta cuenta para discutir sobre la desconexión pendiente en esta dirección.

También podría aplicar por el servicio de energía bajo su nombre y aceptar la responsabilidad de las facturas futuras para evitar la desconexión del servicio. Si usted elige aplicar por el servicio bajo su nombre, su aplicación está sujeta a las reglas de la Comisión de Servicios pública.

Nota: Si usted vive en un edificio multifamiliar y comparte algún electrodoméstico, como la calefacción, con alguna otra unidad, no se le permite aplicar por servicio de energía a su nombre.

Para saber más acerca de cómo aplicar por un servicio, contáctenos al 800-242-9137. Estamos disponibles las 24 horas del día.

Por favor contáctenos de inmediato si alguien en su hogar presenta una condición médica crítica o requiere algún tipo de servicio de protección de emergencia. Su doctor o un profesional del caso deberán verificar dicha condición de forma escrita en un formulario proporcionado por la empresa de servicio público.

Past Due Charges Letter

Date

Mailing Name

Mailing Address

Mailing City, State, Zip Code

Dear Mailing Name

Service Address :

Your utility service is subject to disconnection as explained on the enclosed disconnection notice.

To stay connected we must receive your payment in full on or before #Date1. Please refer to the enclosure for information on payment options. If you cannot pay in full, please call us immediately at (800) 842-4565.

After your service is disconnected, we may require you to make payment in full or make a substantial payment to be reconnected and will discuss payment arrangements for any remaining balance. Reconnection of service will occur on the next available business day. An adult 18 years of age or older needs to be present from 8 a.m. to 6 p.m. for all reconnections.

You have the right to suggest a different payment agreement. If we can not agree on terms, you can ask the Public Service Commission to review the disputed issues.

Please give this notice your prompt attention. **Your service will be disconnected if you do not take action.**

Sincerely,

(Name)

(Title)

Enclosure

(Account Number)

Check Returned By Bank Letter

Date

Mailing Name

Mailing Address

Mailing City, State, Zip Code

Dear Mailing Name

RE: Service Address

Your check number (Number), in the amount of (Amount) was returned by the bank for (Reason).

Your utility service account has been charged with the amount of this check plus a returned check charge of (Amount).

If these charges are not paid immediately your service could be subject to disconnection.

If you require further assistance in this matter, please call 1-800-842-4565.

Sincerely,

(Name)

(Title)

Enclosure

(Account Number)

Request for Access Letter

Date

Mailing Name

Mailing Address

Mailing City, State, Zip Code

Dear Mailing Name

RE: Service Address

DISCONNECTION NOTICE**FINAL NOTICE**

You have not responded to our previous requests to obtain a reading of the service meter at the above address.

The Wisconsin Administrative Code Section PSC 134.062(1)(d) requires that to ensure accuracy in billing, the utility must read the meter at least once every six months. This section of the code further provides that service can be disconnected by the utility if access is denied. If arrangements are not made to permit us access to our equipment within 15 (fifteen) days from the date shown on this letter, it will be necessary to disconnect your service. If your service is disconnected, a \$(see amount on schedule X-235) reconnect charge will be added to your account when service is restored.

To avoid disconnection of your gas service please call us at 1-800-242-9137.

If in contacting our office you are unable to make satisfactory reading arrangements and you still feel that disconnection of your service is not justified, you may appeal to the Public Service Commission.

Sincerely,

(Name)

(Title)

(Account Number)

Minimum Payment Option Disconnection Letter

#MDate

#MName

c/o Name

#MAddr 1

#MAddr 2

#MAddr 3

Subject: Service disconnection

#SAddr, #SAddr2

Dear #SName:

Your energy service is subject to disconnection as explained on the enclosed Disconnection Notice.

To avoid service disconnection you have three payment options:

- 1) Make a payment in full of all past due charges of \$#Amt1
- 2) Make a minimum payment of \$#Amt2
- 3) Make an agreed-upon payment and payment arrangements for the balance

A full, minimum or agreed-upon payment must be received in our office by #Date1, or service can be disconnected after that date. For your convenience, we offer a credit card payment option. Please call 888-823-2943 to pay by credit card. A fee will be charged and restrictions may apply.

If you need to make payment and payment arrangements or need additional information regarding your account, please call 800-842-4565.

If your service is disconnected, we may request payment in full, in addition to a reconnection fee, to restore your service. Service reconnection will occur on the next available business day. An adult 18 years of age or older may need to be present from 8 a.m. to 6 p.m. for service reconnection.

Please give this notice your prompt attention. Your service will be disconnected if you do not take action.

Sincerely,

(Name)

(Title)

(Account Number)

PUBLIC SERVICE COMMISSION OF WISCONSIN
Emergency Rules or Special Rates

ACT 141 RATES
(For Informational Purposes Only)

Pursuant to the Order in Docket 05-UR-111 and Wisconsin Act 141, included in and with volumetric distribution rates are the following rates to recover Act 141 costs:

Class Description	Act 141 Rate Per Therm
Residential	\$ 0.0072
Firm Comm. Ind. 0 to 3,999 Fg-1	\$ 0.0123
Firm Comm. Ind. 4,000 to 39,999 Fg-2	\$ 0.0123
Firm Comm. Ind. 40,000 to 99,999 Fg-3	\$ 0.0123
Firm Comm. Ind. 100,000 to 499,999 Fg-4	\$ 0.0123
Firm Comm. Ind. 500,000 to 999,999 Fg-5	\$ 0.0123
Firm Comm. Ind. 1,000,000 to 7,999,999 Fg-6	\$ 0.0001
Firm Comm. Ind. 8,000,000 to 14,999,999 Fg-7	\$ 0.0001
Firm Comm. Ind. 15,000,000 & Over Fg-8	\$ 0.0001
Ag. Seasonal Use Crop Drying Step 1 0 to 3,999 Ag-1	\$ 0.0123
Ag. Seasonal Use Crop Drying Step 2 4,000 to 9,999 Ag-1	\$ 0.0123
Ag. Seasonal Use Crop Drying Step 3 Over 9,999 Ag-1	\$ 0.0123
Interrupt. Comm. Ind. 100000 to 499999 lg-4	\$ 0.0123
Interrupt Comm. Ind. 500000 to 999999 lg-5	\$ 0.0123
Interrupt Comm. Ind. 1,000,000 to 7,999,999 lg-6	\$ 0.0001
Interrupt Comm. Ind. 8,000,000 to 14,999,999 lg-7	\$ 0.0001
Interrupt Comm. Ind. 15,000,000 & Over lg-8	\$ 0.0001
Residential Tr-1	\$ 0.0072
Firm Comm. Ind. 0 to 3,999 Tf-1	\$ 0.0123
Firm Comm. Ind. 4,000 to 39,999 Tf-2	\$ 0.0123
Firm Comm. Ind. 40,000 to 99,999 Tf-3	\$ 0.0123
Firm Comm. Ind. 100,000 to 499,999 Tf-4	\$ 0.0123
Firm Comm. Ind. 500,000 to 999,999 Tf-5	\$ 0.0123
Firm Comm. Ind. 1,000,000 to 7,999,999 Tf-6	\$ 0.0001
Firm Comm. Ind. 8,000,000 to 14,999,999 Tf-7	\$ 0.0001
Firm Comm. Ind. 15,000,000 & Over Tf-8	\$ 0.0001

- Customers may be billed a surcharge or receive a refund, as determined by the Company, resulting from provisions contained either in Wisconsin Act 141, Administrative Code PSC137, Wisconsin Statute 196.374(5)(b) or other rules approved by the Public Service Commission of Wisconsin.

Bluewater Gas Storage Escrow Credit

Bluewater Gas Storage Escrow Credit will be in effect for service starting January 1, 2023 terminating on December 31, 2023.

Class Description	\$/Therm Credit
Residential	\$ 0.0069
Firm Comm. Ind. 0 to 3,999 Fg-1	\$ 0.0069
Firm Comm. Ind. 4,000 to 39,999 Fg-2	\$ 0.0062
Firm Comm. Ind. 40,000 to 99,999 Fg-3	\$ 0.0052
Firm Comm. Ind. 100,000 to 499,999 Fg-4	\$ 0.0020
Firm Comm. Ind. 500,000 to 999,999 Fg-5	\$ 0.0009
Firm Comm. Ind. 1,000,000 to 7,999,999 Fg-6	\$ 0.0002
Firm Comm. Ind. 8,000,000 to 14,999,999 Fg-7	\$ -
Firm Comm. Ind. 15,000,000 & Over Fg-8	\$ -
Ag. Seasonal Use Crop Drying Step 1 0 to 2,999 Ag-1	\$ 0.0057
Ag. Seasonal Use Crop Drying Step 2 3,000 to 9,999 Ag-1	\$ 0.0057
Ag. Seasonal Use Crop Drying Step 3 Over 9,999 Ag-1	\$ 0.0057
Interrupt. Comm. Ind. 100000 to 499999 Ig-4	\$ 0.0020
Interrupt Comm. Ind. 500000 to 999999 Ig-5	\$ 0.0009
Interrupt Comm. Ind. 1,000,000 to 7,999,999 Ig-6	\$ 0.0002
Interrupt Comm. Ind. 8,000,000 to 14,999,999 Ig-7	\$ -
Interrupt Comm. Ind. 15,000,000 & Over Ig-8	\$ -
Residential Tr-1	\$ 0.0069
Firm Comm. Ind. 0 to 3,999 Tf-1	\$ 0.0069
Firm Comm. Ind. 4,000 to 39,999 Tf-2	\$ 0.0062
Firm Comm. Ind. 40,000 to 99,999 Tf-3	\$ 0.0052
Firm Comm. Ind. 100,000 to 499,999 Tf-4	\$ 0.0020
Firm Comm. Ind. 500,000 to 999,999 Tf-5	\$ 0.0009
Firm Comm. Ind. 1,000,000 to 7,999,999 Tf-6	\$ -
Firm Comm. Ind. 8,000,000 to 14,999,999 Tf-7	\$ -
Firm Comm. Ind. 15,000,000 & Over Tf-8	\$ -

ISSUED 12-29-2022. EFFECTIVE FOR SERVICE FURNISHED ON AND AFTER 09-01-2023. EXPIRING 12-31-2023.
ISSUED UNDER AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF WISCONSIN IN
DOCKET 5-UR-110.

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The next tariff sheet is SHEET NO. 220.00.

Public Service Commission of Wisconsin Surcharges

Surcharges

There are no Surcharges in effect at this time.

The next tariff sheet is SHEET NO. 350.

Distribution Interconnection - Natural Gas Renewable Pilot

Distribution Interconnection – Natural Gas Renewable Pilot

Description: Renewable Natural Gas (RNG) is produced from decomposing organic including landfills, dairies/livestock operations, and wastewater treatment plants. This service is available to customer/producer of RNG for injection and delivery of RNG from the Company's natural gas distribution system consistent with the Company's Rules and Regulations.

Territory: All areas in Wisconsin served by the company.

Availability: This pilot program is available to customers of Wisconsin Electric Power Company – Gas Operations (the “Company”) or partners thereof who desire to install the necessary equipment to generate RNG on the customer’s premise and sell that RNG to the Company through a pipeline interconnect between the customer’s facilities to the Company’s distribution facilities.

There is a cap of 15 of customer premises that will be able to participate in this pilot. Participation in this pilot program will be limited customer premises that are a firm service agricultural (Ag1, Ag2, Ag3, Ag4, Ag5), firm service commercial / industrial (Fg-1, Fg-2, Fg-3, Fg-4, Fg-5, Fg-6, Fg-7, Fg-8), or interruptible sales service with firm distribution capacity (Ig-4, Ig-5, Ig-6, Ig-7, Ig-8) rates.

Customer premises served by a Residential (Rg-1), Transportation (Tf-1, Tf-2, Tf-3, Tf-4, Tf-5, Tf-6, Tf-7, Tf-8) and Power Generation Transportation (Pt-2, Pt-6, Pt-7, Pt-8, Pt-9) rate are not eligible to participate in this pilot.

Rate Schedule Status: Subject to the Availability section above, this pilot is open to new and current customers.

Conditions of Service:

1. Terms and conditions for service offerings as found on Schedules X-210 through X-220 shall apply.
2. Rules and general information pertaining to gas service as found on Schedules X-240 through X-250, and rules governing distribution mains and service lines extensions as found on Schedule X-300 to X-320, shall apply.
3. Rules governing accounting, collections, and billing procedures as found on Schedule X-330 shall apply.
4. The Company will install, own and operate the construct, own, and maintain the necessary facilities (pipeline) to interconnect the customer premise to the Company’s distribution system, gas monitoring equipment, control valve(s), and any other associated facilities for interconnection to ensure gas quality and protection of the Company’s distribution system.

Distribution Interconnection – Natural Gas Renewable Pilot (Continued)

5. Participating customers will provide gas at the point of interconnection at a pressure that is sufficient to flow into the Company's distribution system.
6. Participating customers with organic feedstock will agree contractually to and physically supply RNG that meets the Company-required quality standards, which include the following:
 - a. Heating Value: ≥ 970 BTU / scf
 - b. H₂O Content: ≤ 5 lbs / Mmcf
 - c. O₂: $\leq 0.2\%$
 - d. CO₂: $\leq 2.0\%$
 - e. H₂S: ≤ 4 ppm
 - f. Total Sulfur: ≤ 48 ppm
 - g. Ammonia: ≤ 10 ppm
 - h. Biologicals: Technically free of
 - i. VOC: Technically free of
7. Participating customers with non-organic feedstocks will, in addition to the requirement for organic feedstocks, agree contractually to and physically supply RNG that meets the Company-required quality standards for trace constituents, which include the following:

PARAMETER	SPECIFICATION LIMIT*	IMMEDIATE SHUT-IN LIMIT	UNIT
Ammonia	0.001	0.003	% vol.
Hydrogen	0.1	0.3	% vol.
Siloxanes	0.5	1.0	mg Si/m3
Chlorine Total	10	25	mg/m3
Fluorine Total	1	15	mg/m3
Mercury	0.08	0.2	mg/m3
Arsenic	0.19	0.48	mg/m3
Copper	0.6	3.0	mg/m3
* This is the limit which RNG is required to meet consistently. Design of the conditioning unit is based on this value and consistent performance is expected at this level.			

8. For a period of not less than 10 years, participants in this pilot will enter into a service agreement that includes the sale of the RNG from the Customer to the Company at a rate that is at a stated discount to an identified index price. The discount must be at least equal to, on a net present value basis, the revenue requirement of the Company installing, constructing, owning, operating and maintaining the interconnection facilities, as identified in Condition of Service #4 above, over the term of the service agreement.
9. Participation in this pilot may be limited by the Company based upon the economic or technical feasibility of a specific project and / or interconnection location.

Distribution Interconnection – Natural Gas Renewable Pilot (Continued)

10. All other Conditions of Delivery of the Customer's applicable rate schedule(s) shall apply. If there is a discrepancy between this pilot tariff and any other rate schedule, this pilot tariff shall govern.

Special Terms:

1. The customer and Company must enter into a written service agreement to define the specific terms of service under this rate schedule. If the customer has contracted with a third party to generate the RNG, that party must also enter into the written service agreement.
2. The written service agreement between the Company and each Customer must contain the following provisions:
 - a. Term of the agreement.
 - b. Discount being applied to the RNG that will be purchased by the Company from the customer's premise.
 - c. Amount of Company investment to be made to install the necessary facilities to interconnect the customer premise to the Company's distribution system, as identified in Condition of Service #4 of this pilot tariff.
 - d. Required pressure that RNG is to be delivered to the Company's distribution system, as identified in Condition of Service #5 of this pilot tariff.
 - e. Quality standards that the RNG to be delivered to the Company's distribution system, as identified in Condition of Service #6 of this pilot tariff.
 - f. Provisions for cancellation of the service agreement and reimbursement of undepreciated capital costs of Company-owned interconnection facilities if the RNG delivered to the Company's distribution system does not meet the quantity, pressure or required quality as defined in the service agreement. Such cancellation provisions would only be enforceable after reasonable opportunities for remediation of any identified deficiency.