

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Customer Demand Charge (\$/Therm/Day)	(B) Basic Distribution Rate/Therm	(C) Competitive Supply Rate/Therm	(D) Balancing Rate/Therm	(E) Peak Day Backup Rate/Therm	(F) Base Gas Cost Rate	(G)=(B+C+D+E+F) Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J)=(G+H+I) Effective Rate
<u>Firm Sales Services</u>												
Residential Service Class 1	Rg-1	\$ 0.33	\$ -	\$ 0.2592	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.6548	\$ -	\$ 0.0228	\$ 0.6776
Firm Commercial/Industrial Class 1	Fg-1	\$ 0.33	\$ -	\$ 0.2592	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.6548	\$ -	\$ 0.0228	\$ 0.6776
Firm Commercial/Industrial Class 2	Fg-2	\$ 0.85	\$ -	\$ 0.1750	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.5706	\$ -	\$ 0.0228	\$ 0.5934
Firm Commercial/Industrial Class 3	Fg-3	\$ 6.00	\$ -	\$ 0.1266	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.5222	\$ -	\$ 0.0228	\$ 0.5450
Firm Commercial/Industrial Class 4	Fg-4	\$ 15.00	\$ -	\$ 0.0904	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4860	\$ -	\$ 0.0228	\$ 0.5088
Firm Commercial/Industrial Class 5	Fg-5	\$ 45.00	\$ -	\$ 0.0718	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4674	\$ -	\$ 0.0228	\$ 0.4902
Firm Commercial/Industrial Class 6	Fg-6	\$ 85.00	\$ 0.0040	\$ 0.0386	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4342	\$ -	\$ 0.0228	\$ 0.4570
Firm Commercial/Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0031	\$ 0.0273	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4229	\$ -	\$ 0.0228	\$ 0.4457
Firm Commercial/Industrial Class 8	Fg-8	\$ 1,210.00	\$ 0.0020	\$ 0.0101	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4057	\$ -	\$ 0.0228	\$ 0.4285
<u>Agricultural Seasonal Use Sales Services</u>												
Agricultural Seasonal Use Sales Class 1	Ag-1	\$ 0.33	\$ -	\$ 0.2592	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.6548	\$ -	\$ 0.0228	\$ 0.6776
Agricultural Seasonal Use Sales Class 2	Ag-2	\$ 0.85	\$ -	\$ 0.1750	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.5706	\$ -	\$ 0.0228	\$ 0.5934
Agricultural Seasonal Use Sales Class 3	Ag-3	\$ 6.00	\$ -	\$ 0.1266	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.5222	\$ -	\$ 0.0228	\$ 0.5450
Agricultural Seasonal Use Sales Class 4	Ag-4	\$ 15.00	\$ -	\$ 0.0904	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4860	\$ -	\$ 0.0228	\$ 0.5088
Agricultural Seasonal Use Sales Class 5	Ag-5	\$ 45.00	\$ -	\$ 0.0718	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4674	\$ -	\$ 0.0228	\$ 0.4902
<u>Interruptible Sales Service with Firm Distribution Capacity</u>												
Interruptible Sales Service Class 3	Ig-3	\$ 6.00	\$ -	\$ 0.1266	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.4293	\$ -	\$ (0.0043)	\$ 0.4250
Interruptible Sales Service Class 4	Ig-4	\$ 15.00	\$ -	\$ 0.0904	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3931	\$ -	\$ (0.0043)	\$ 0.3888
Interruptible Sales Service Class 5	Ig-5	\$ 45.00	\$ -	\$ 0.0718	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3745	\$ -	\$ (0.0043)	\$ 0.3702
Interruptible Sales Service Class 6	Ig-6	\$ 85.00	\$ 0.0040	\$ 0.0386	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3413	\$ -	\$ (0.0043)	\$ 0.3370
Interruptible Sales Service Class 7	Ig-7	\$ 450.00	\$ 0.0031	\$ 0.0273	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3300	\$ -	\$ (0.0043)	\$ 0.3257
Interruptible Sales Service Class 8	Ig-8	\$ 1,210.00	\$ 0.0020	\$ 0.0101	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3128	\$ -	\$ (0.0043)	\$ 0.3085
<u>Power Generation Interruptible Sales Service</u>												
Power Generation Interruptible Sales Svc Class 10	Pg-10	\$ 10,235.00	\$ 0.0024	\$ 0.0016	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3043	\$ -	\$ (0.0043)	\$ 0.3000

Billing Presentation Key of Charges:

Facilities =	(A)
Distribution =	(B+C+D+E)
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Customer Demand Charge (\$/Therm/Day)	(B) Basic Distribution Rate/Therm	(C) Competitive Supply Rate/Therm	(D) Balancing Rate/Therm	(E) Peak Day Backup Rate/Therm	(F) Base Gas Cost Rate	(G)=(B+C+D+E+F) Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J)=(G+H+I) Effective Rate
Firm Transportation Services												
Residential Transportation	Rt-1	\$ 2.33	\$ -	\$ 0.2592	\$ -	\$ 0.0010	\$ -	\$ -	0.2602	\$ -	\$ -	\$ 0.2602
Firm Commercial/Industrial Transportation Class 1	Tf-1	\$ 2.33	\$ -	\$ 0.2592	\$ -	\$ 0.0010	\$ -	\$ -	0.2602	\$ -	\$ -	\$ 0.2602
Firm Commercial/Industrial Transportation Class 2	Tf-2	\$ 2.85	\$ -	\$ 0.1750	\$ -	\$ 0.0010	\$ -	\$ -	0.1760	\$ -	\$ -	\$ 0.1760
Firm Commercial/Industrial Transportation Class 3	Tf-3	\$ 8.00	\$ -	\$ 0.1266	\$ -	\$ 0.0010	\$ -	\$ -	0.1276	\$ -	\$ -	\$ 0.1276
Firm Commercial/Industrial Transportation Class 4	Tf-4	\$ 17.00	\$ -	\$ 0.0904	\$ -	\$ 0.0010	\$ -	\$ -	0.0914	\$ -	\$ -	\$ 0.0914
Firm Commercial/Industrial Transportation Class 5	Tf-5	\$ 47.00	\$ -	\$ 0.0718	\$ -	\$ 0.0010	\$ -	\$ -	0.0728	\$ -	\$ -	\$ 0.0728
Firm Commercial/Industrial Transportation Class 6	Tf-6	\$ 87.00	\$ 0.0040	\$ 0.0386	\$ -	\$ 0.0010	\$ -	\$ -	0.0396	\$ -	\$ -	\$ 0.0396
Firm Commercial/Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0031	\$ 0.0273	\$ -	\$ 0.0010	\$ -	\$ -	0.0283	\$ -	\$ -	\$ 0.0283
Firm Commercial/Industrial Transportation Class 8	Tf-8	\$ 1,212.00	\$ 0.0020	\$ 0.0101	\$ -	\$ 0.0010	\$ -	\$ -	0.0111	\$ -	\$ -	\$ 0.0111
Power Generation Transportation Service												
Power Generation Transportation Class 10	Pt-10	\$ 10,237.00	\$ 0.0024	\$ 0.0016	\$ -	\$ -	\$ -	\$ -	0.0016	\$ -	\$ -	\$ 0.0016

Daily Cashout Pricing

Adder to Chicago City Gates Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 1: <= 5%	Tier 2: > 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to Selected Market Index \$/Therm	All	\$ 0.0307	\$ 0.0033	\$ 0.0307	\$ 0.1062

Gas Lost and Unaccounted For Factor 0.06%

Billing Presentation Key of Charges:

Facilities =	(A)
Distribution =	(B+C+D+E+H)
Base Gas =	(F)
PGA =	(I)

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Customer Demand Charge (\$/Therm/Day)	(B) Basic Distribution Rate/Therm	(C) Competitive Supply Rate/Therm	(D) Balancing Rate/Therm	(E) Peak Day Backup Rate/Therm	(F) Base Gas Cost Rate	(G)=(B+C+D+E+F) Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J)=(G+H+I) Effective Rate
<u>Firm Sales Services</u>												
Residential Service Class 1	Rg-1	\$ 0.33	\$ -	\$ 0.2592	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.6548	\$ -	\$ 0.0504	\$ 0.7052
Firm Commercial/Industrial Class 1	Fg-1	\$ 0.33	\$ -	\$ 0.2592	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.6548	\$ -	\$ 0.0504	\$ 0.7052
Firm Commercial/Industrial Class 2	Fg-2	\$ 0.85	\$ -	\$ 0.1750	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.5706	\$ -	\$ 0.0504	\$ 0.6210
Firm Commercial/Industrial Class 3	Fg-3	\$ 6.00	\$ -	\$ 0.1266	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.5222	\$ -	\$ 0.0504	\$ 0.5726
Firm Commercial/Industrial Class 4	Fg-4	\$ 15.00	\$ -	\$ 0.0904	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4860	\$ -	\$ 0.0504	\$ 0.5364
Firm Commercial/Industrial Class 5	Fg-5	\$ 45.00	\$ -	\$ 0.0718	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4674	\$ -	\$ 0.0504	\$ 0.5178
Firm Commercial/Industrial Class 6	Fg-6	\$ 85.00	\$ 0.0040	\$ 0.0386	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4342	\$ -	\$ 0.0504	\$ 0.4846
Firm Commercial/Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0031	\$ 0.0273	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4229	\$ -	\$ 0.0504	\$ 0.4733
Firm Commercial/Industrial Class 8	Fg-8	\$ 1,210.00	\$ 0.0020	\$ 0.0101	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4057	\$ -	\$ 0.0504	\$ 0.4561
<u>Agricultural Seasonal Use Sales Services</u>												
Agricultural Seasonal Use Sales Class 1	Ag-1	\$ 0.33	\$ -	\$ 0.2592	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.6548	\$ -	\$ 0.0504	\$ 0.7052
Agricultural Seasonal Use Sales Class 2	Ag-2	\$ 0.85	\$ -	\$ 0.1750	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.5706	\$ -	\$ 0.0504	\$ 0.6210
Agricultural Seasonal Use Sales Class 3	Ag-3	\$ 6.00	\$ -	\$ 0.1266	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.5222	\$ -	\$ 0.0504	\$ 0.5726
Agricultural Seasonal Use Sales Class 4	Ag-4	\$ 15.00	\$ -	\$ 0.0904	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4860	\$ -	\$ 0.0504	\$ 0.5364
Agricultural Seasonal Use Sales Class 5	Ag-5	\$ 45.00	\$ -	\$ 0.0718	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4674	\$ -	\$ 0.0504	\$ 0.5178
<u>Interruptible Sales Service with Firm Distribution Capacity</u>												
Interruptible Sales Service Class 3	Ig-3	\$ 6.00	\$ -	\$ 0.1266	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.4293	\$ -	\$ 0.0157	\$ 0.4450
Interruptible Sales Service Class 4	Ig-4	\$ 15.00	\$ -	\$ 0.0904	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3931	\$ -	\$ 0.0157	\$ 0.4088
Interruptible Sales Service Class 5	Ig-5	\$ 45.00	\$ -	\$ 0.0718	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3745	\$ -	\$ 0.0157	\$ 0.3902
Interruptible Sales Service Class 6	Ig-6	\$ 85.00	\$ 0.0040	\$ 0.0386	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3413	\$ -	\$ 0.0157	\$ 0.3570
Interruptible Sales Service Class 7	Ig-7	\$ 450.00	\$ 0.0031	\$ 0.0273	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3300	\$ -	\$ 0.0157	\$ 0.3457
Interruptible Sales Service Class 8	Ig-8	\$ 1,210.00	\$ 0.0020	\$ 0.0101	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3128	\$ -	\$ 0.0157	\$ 0.3285
<u>Power Generation Interruptible Sales Service</u>												
Power Generation Interruptible Sales Svc Class 10	Pg-10	\$ 10,235.00	\$ 0.0024	\$ 0.0016	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3043	\$ -	\$ 0.0157	\$ 0.3200

Billing Presentation Key of Charges:

Facilities =	(A)
Distribution =	(B+C+D+E)
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Customer Demand Charge (\$/Therm/Day)	(B) Basic Distribution Rate/Therm	(C) Competitive Supply Rate/Therm	(D) Balancing Rate/Therm	(E) Peak Day Backup Rate/Therm	(F) Base Gas Cost Rate	(G)=(B+C+D+E+F) Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J)=(G+H+I) Effective Rate
Firm Transportation Services												
Residential Transportation	Rt-1	\$ 2.33	\$ -	\$ 0.2592	\$ -	\$ 0.0010	\$ -	\$ -	0.2602	\$ -	\$ -	0.2602
Firm Commercial/Industrial Transportation Class 1	Tf-1	\$ 2.33	\$ -	\$ 0.2592	\$ -	\$ 0.0010	\$ -	\$ -	0.2602	\$ -	\$ -	0.2602
Firm Commercial/Industrial Transportation Class 2	Tf-2	\$ 2.85	\$ -	\$ 0.1750	\$ -	\$ 0.0010	\$ -	\$ -	0.1760	\$ -	\$ -	0.1760
Firm Commercial/Industrial Transportation Class 3	Tf-3	\$ 8.00	\$ -	\$ 0.1266	\$ -	\$ 0.0010	\$ -	\$ -	0.1276	\$ -	\$ -	0.1276
Firm Commercial/Industrial Transportation Class 4	Tf-4	\$ 17.00	\$ -	\$ 0.0904	\$ -	\$ 0.0010	\$ -	\$ -	0.0914	\$ -	\$ -	0.0914
Firm Commercial/Industrial Transportation Class 5	Tf-5	\$ 47.00	\$ -	\$ 0.0718	\$ -	\$ 0.0010	\$ -	\$ -	0.0728	\$ -	\$ -	0.0728
Firm Commercial/Industrial Transportation Class 6	Tf-6	\$ 87.00	\$ 0.0040	\$ 0.0386	\$ -	\$ 0.0010	\$ -	\$ -	0.0396	\$ -	\$ -	0.0396
Firm Commercial/Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0031	\$ 0.0273	\$ -	\$ 0.0010	\$ -	\$ -	0.0283	\$ -	\$ -	0.0283
Firm Commercial/Industrial Transportation Class 8	Tf-8	\$ 1,212.00	\$ 0.0020	\$ 0.0101	\$ -	\$ 0.0010	\$ -	\$ -	0.0111	\$ -	\$ -	0.0111
Power Generation Transportation Service												
Power Generation Transportation Class 10	Pt-10	\$ 10,237.00	\$ 0.0024	\$ 0.0016	\$ -	\$ -	\$ -	\$ -	0.0016	\$ -	\$ -	0.0016

Daily Cashout Pricing

Adder to Chicago City Gates Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 1: <= 5%	Tier 2: > 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to Selected Market Index \$/Therm	All	\$ 0.0305	\$ 0.0031	\$ 0.0305	\$ 0.1060

Gas Lost and Unaccounted For Factor

0.06%

Billing Presentation Key of Charges:

Facilities =	(A)
Distribution =	(B+C+D+E+H)
Base Gas =	(F)
PGA =	(I)

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Customer Demand Charge (\$/Therm/Day)	(B) Basic Distribution Rate/Therm	(C) Competitive Supply Rate/Therm	(D) Balancing Rate/Therm	(E) Peak Day Backup Rate/Therm	(F) Base Gas Cost Rate	(G)=(B+C+D+E+F) Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J)=(G+H+I) Effective Rate
<u>Firm Sales Services</u>												
Residential Service Class 1	Rg-1	\$ 0.33	\$ -	\$ 0.2592	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.6548	\$ -	\$ 0.0085	\$ 0.6633
Firm Commercial/Industrial Class 1	Fg-1	\$ 0.33	\$ -	\$ 0.2592	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.6548	\$ -	\$ 0.0085	\$ 0.6633
Firm Commercial/Industrial Class 2	Fg-2	\$ 0.85	\$ -	\$ 0.1750	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.5706	\$ -	\$ 0.0085	\$ 0.5791
Firm Commercial/Industrial Class 3	Fg-3	\$ 6.00	\$ -	\$ 0.1266	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.5222	\$ -	\$ 0.0085	\$ 0.5307
Firm Commercial/Industrial Class 4	Fg-4	\$ 15.00	\$ -	\$ 0.0904	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4860	\$ -	\$ 0.0085	\$ 0.4945
Firm Commercial/Industrial Class 5	Fg-5	\$ 45.00	\$ -	\$ 0.0718	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4674	\$ -	\$ 0.0085	\$ 0.4759
Firm Commercial/Industrial Class 6	Fg-6	\$ 85.00	\$ 0.0040	\$ 0.0386	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4342	\$ -	\$ 0.0085	\$ 0.4427
Firm Commercial/Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0031	\$ 0.0273	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4229	\$ -	\$ 0.0085	\$ 0.4314
Firm Commercial/Industrial Class 8	Fg-8	\$ 1,210.00	\$ 0.0020	\$ 0.0101	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4057	\$ -	\$ 0.0085	\$ 0.4142
<u>Agricultural Seasonal Use Sales Services</u>												
Agricultural Seasonal Use Sales Class 1	Ag-1	\$ 0.33	\$ -	\$ 0.2592	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.6548	\$ -	\$ 0.0085	\$ 0.6633
Agricultural Seasonal Use Sales Class 2	Ag-2	\$ 0.85	\$ -	\$ 0.1750	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.5706	\$ -	\$ 0.0085	\$ 0.5791
Agricultural Seasonal Use Sales Class 3	Ag-3	\$ 6.00	\$ -	\$ 0.1266	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.5222	\$ -	\$ 0.0085	\$ 0.5307
Agricultural Seasonal Use Sales Class 4	Ag-4	\$ 15.00	\$ -	\$ 0.0904	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4860	\$ -	\$ 0.0085	\$ 0.4945
Agricultural Seasonal Use Sales Class 5	Ag-5	\$ 45.00	\$ -	\$ 0.0718	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4674	\$ -	\$ 0.0085	\$ 0.4759
<u>Interruptible Sales Service with Firm Distribution Capacity</u>												
Interruptible Sales Service Class 3	Ig-3	\$ 6.00	\$ -	\$ 0.1266	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.4293	\$ -	\$ (0.0207)	\$ 0.4086
Interruptible Sales Service Class 4	Ig-4	\$ 15.00	\$ -	\$ 0.0904	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3931	\$ -	\$ (0.0207)	\$ 0.3724
Interruptible Sales Service Class 5	Ig-5	\$ 45.00	\$ -	\$ 0.0718	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3745	\$ -	\$ (0.0207)	\$ 0.3538
Interruptible Sales Service Class 6	Ig-6	\$ 85.00	\$ 0.0040	\$ 0.0386	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3413	\$ -	\$ (0.0207)	\$ 0.3206
Interruptible Sales Service Class 7	Ig-7	\$ 450.00	\$ 0.0031	\$ 0.0273	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3300	\$ -	\$ (0.0207)	\$ 0.3093
Interruptible Sales Service Class 8	Ig-8	\$ 1,210.00	\$ 0.0020	\$ 0.0101	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3128	\$ -	\$ (0.0207)	\$ 0.2921
<u>Power Generation Interruptible Sales Service</u>												
Power Generation Interruptible Sales Svc Class 10	Pg-10	\$ 10,235.00	\$ 0.0024	\$ 0.0016	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3043	\$ -	\$ (0.0207)	\$ 0.2836

Billing Presentation Key of Charges:

Facilities =	(A)
Distribution =	(B+C+D+E)
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Customer Demand Charge (\$/Therm/Day)	(B) Basic Distribution Rate/Therm	(C) Competitive Supply Rate/Therm	(D) Balancing Rate/Therm	(E) Peak Day Backup Rate/Therm	(F) Base Gas Cost Rate	(G)=(B+C+D+E+F) Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J)=(G+H+I) Effective Rate
Firm Transportation Services												
Residential Transportation	Rt-1	\$ 2.33	\$ -	\$ 0.2592	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.2602	\$ -	\$ -	\$ 0.2602
Firm Commercial/Industrial Transportation Class 1	Tf-1	\$ 2.33	\$ -	\$ 0.2592	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.2602	\$ -	\$ -	\$ 0.2602
Firm Commercial/Industrial Transportation Class 2	Tf-2	\$ 2.85	\$ -	\$ 0.1750	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.1760	\$ -	\$ -	\$ 0.1760
Firm Commercial/Industrial Transportation Class 3	Tf-3	\$ 8.00	\$ -	\$ 0.1266	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.1276	\$ -	\$ -	\$ 0.1276
Firm Commercial/Industrial Transportation Class 4	Tf-4	\$ 17.00	\$ -	\$ 0.0904	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.0914	\$ -	\$ -	\$ 0.0914
Firm Commercial/Industrial Transportation Class 5	Tf-5	\$ 47.00	\$ -	\$ 0.0718	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.0728	\$ -	\$ -	\$ 0.0728
Firm Commercial/Industrial Transportation Class 6	Tf-6	\$ 87.00	\$ 0.0040	\$ 0.0386	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.0396	\$ -	\$ -	\$ 0.0396
Firm Commercial/Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0031	\$ 0.0273	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.0283	\$ -	\$ -	\$ 0.0283
Firm Commercial/Industrial Transportation Class 8	Tf-8	\$ 1,212.00	\$ 0.0020	\$ 0.0101	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.0111	\$ -	\$ -	\$ 0.0111
Power Generation Transportation Service												
Power Generation Transportation Class 10	Pt-10	\$ 10,237.00	\$ 0.0024	\$ 0.0016	\$ -	\$ -	\$ -	\$ -	\$ 0.0016	\$ -	\$ -	\$ 0.0016

Daily Cashout Pricing

Adder to Chicago City Gates Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 1: <= 5%	Tier 2: > 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to Selected Market Index \$/Therm	All	\$ 0.0303	\$ 0.0029	\$ 0.0303	\$ 0.1058

Gas Lost and Unaccounted For Factor 0.06%

Billing Presentation Key of Charges:

Facilities =	(A)
Distribution =	(B+C+D+E+H)
Base Gas =	(F)
PGA =	(I)

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Customer Demand Charge (\$/Therm/Day)	(B) Basic Distribution Rate/Therm	(C) Competitive Supply Rate/Therm	(D) Balancing Rate/Therm	(E) Peak Day Backup Rate/Therm	(F) Base Gas Cost Rate	(G)=(B+C+D+E+F) Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J)=(G+H+I) Effective Rate
Firm Sales Services												
Residential Service Class 1	Rg-1	\$ 0.33	\$ -	\$ 0.2592	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.6548	\$ -	\$ 0.0015	\$ 0.6563
Firm Commercial/Industrial Class 1	Fg-1	\$ 0.33	\$ -	\$ 0.2592	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.6548	\$ -	\$ 0.0015	\$ 0.6563
Firm Commercial/Industrial Class 2	Fg-2	\$ 0.85	\$ -	\$ 0.1750	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.5706	\$ -	\$ 0.0015	\$ 0.5721
Firm Commercial/Industrial Class 3	Fg-3	\$ 6.00	\$ -	\$ 0.1266	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.5222	\$ -	\$ 0.0015	\$ 0.5237
Firm Commercial/Industrial Class 4	Fg-4	\$ 15.00	\$ -	\$ 0.0904	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4860	\$ -	\$ 0.0015	\$ 0.4875
Firm Commercial/Industrial Class 5	Fg-5	\$ 45.00	\$ -	\$ 0.0718	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4674	\$ -	\$ 0.0015	\$ 0.4689
Firm Commercial/Industrial Class 6	Fg-6	\$ 85.00	\$ 0.0040	\$ 0.0386	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4342	\$ -	\$ 0.0015	\$ 0.4357
Firm Commercial/Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0031	\$ 0.0253	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4209	\$ -	\$ 0.0015	\$ 0.4224
Agricultural Seasonal Use Sales Services												
Agricultural Seasonal Use Sales Class 1	Ag-1	\$ 0.33	\$ -	\$ 0.2592	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.2712	\$ 0.5636	\$ -	\$ (0.0238)	\$ 0.5398
Agricultural Seasonal Use Sales Class 2	Ag-2	\$ 0.85	\$ -	\$ 0.1750	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.2712	\$ 0.4794	\$ -	\$ (0.0238)	\$ 0.4556
Agricultural Seasonal Use Sales Class 3	Ag-3	\$ 6.00	\$ -	\$ 0.1266	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.2712	\$ 0.4310	\$ -	\$ (0.0238)	\$ 0.4072
Agricultural Seasonal Use Sales Class 4	Ag-4	\$ 15.00	\$ -	\$ 0.0904	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.2712	\$ 0.3948	\$ -	\$ (0.0238)	\$ 0.3710
Agricultural Seasonal Use Sales Class 5	Ag-5	\$ 45.00	\$ -	\$ 0.0718	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.2712	\$ 0.3762	\$ -	\$ (0.0238)	\$ 0.3524
Interruptible Sales Service with Firm Distribution Capacity												
Interruptible Sales Service Class 3	Ig-3	\$ 6.00	\$ -	\$ 0.1266	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.4293	\$ -	\$ (0.0238)	\$ 0.4055
Interruptible Sales Service Class 4	Ig-4	\$ 15.00	\$ -	\$ 0.0904	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3931	\$ -	\$ (0.0238)	\$ 0.3693
Interruptible Sales Service Class 5	Ig-5	\$ 45.00	\$ -	\$ 0.0718	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3745	\$ -	\$ (0.0238)	\$ 0.3507
Interruptible Sales Service Class 6	Ig-6	\$ 85.00	\$ 0.0040	\$ 0.0386	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3413	\$ -	\$ (0.0238)	\$ 0.3175
Interruptible Sales Service Class 7	Ig-7	\$ 450.00	\$ 0.0031	\$ 0.0253	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3280	\$ -	\$ (0.0238)	\$ 0.3042
Power Generation Interruptible Sales Service												
Power Generation Interruptible Sales Svc Class 10	Pg-10	\$ 10,235.00	\$ 0.0024	\$ 0.0016	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3043	\$ -	\$ (0.0238)	\$ 0.2805

Billing Presentation Key of Charges:

Facilities =	(A)
Distribution =	(B+C+D+E)
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Customer Demand Charge (\$/Therm/Day)	(B) Basic Distribution Rate/Therm	(C) Competitive Supply Rate/Therm	(D) Balancing Rate/Therm	(E) Peak Day Backup Rate/Therm	(F) Base Gas Cost Rate	(G)=(B+C+D+E+F) Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J)=(G+H+I) Effective Rate
Firm Transportation Services												
Residential Transportation	Rt-1	\$ 2.33	\$ -	\$ 0.2592	\$ -	\$ 0.0010	\$ -	\$ -	0.2602	\$ -	\$ -	0.2602
Firm Commercial/Industrial Transportation Class 1	Tf-1	\$ 2.33	\$ -	\$ 0.2592	\$ -	\$ 0.0010	\$ -	\$ -	0.2602	\$ -	\$ -	0.2602
Firm Commercial/Industrial Transportation Class 2	Tf-2	\$ 2.85	\$ -	\$ 0.1750	\$ -	\$ 0.0010	\$ -	\$ -	0.1760	\$ -	\$ -	0.1760
Firm Commercial/Industrial Transportation Class 3	Tf-3	\$ 8.00	\$ -	\$ 0.1266	\$ -	\$ 0.0010	\$ -	\$ -	0.1276	\$ -	\$ -	0.1276
Firm Commercial/Industrial Transportation Class 4	Tf-4	\$ 17.00	\$ -	\$ 0.0904	\$ -	\$ 0.0010	\$ -	\$ -	0.0914	\$ -	\$ -	0.0914
Firm Commercial/Industrial Transportation Class 5	Tf-5	\$ 47.00	\$ -	\$ 0.0718	\$ -	\$ 0.0010	\$ -	\$ -	0.0728	\$ -	\$ -	0.0728
Firm Commercial/Industrial Transportation Class 6	Tf-6	\$ 87.00	\$ 0.0040	\$ 0.0386	\$ -	\$ 0.0010	\$ -	\$ -	0.0396	\$ -	\$ -	0.0396
Firm Commercial/Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0031	\$ 0.0253	\$ -	\$ 0.0010	\$ -	\$ -	0.0263	\$ -	\$ -	0.0263
Power Generation Transportation Service												
Power Generation Transportation Class 10	Pt-10	\$ 10,237.00	\$ 0.0024	\$ 0.0016	\$ -	\$ -	\$ -	\$ -	0.0016	\$ -	\$ -	0.0016

Daily Cashout Pricing

Adder to Chicago City Gates Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 1: <= 5%	Tier 2: > 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to Selected Market Index \$/Therm	All	\$ 0.0305	\$ 0.0031	\$ 0.0305	\$ 0.1060

Gas Lost and Unaccounted For Factor 0.06%

Billing Presentation Key of Charges:

Facilities =	(A)
Distribution =	(B+C+D+E+H)
Base Gas =	(F)
PGA =	(I)

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Customer Demand Charge (\$/Therm/Day)	(B) Basic Distribution Rate/Therm	(C) Competitive Supply Rate/Therm	(D) Balancing Rate/Therm	(E) Peak Day Backup Rate/Therm	(F) Base Gas Cost Rate	(G)=(B+C+D+E+F) Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J)=(G+H+I) Effective Rate
Firm Sales Services												
Residential Service Class 1	Rg-1	\$ 0.33	\$ -	\$ 0.2592	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.6548	\$ -	\$ (0.0234)	\$ 0.6314
Firm Commercial/Industrial Class 1	Fg-1	\$ 0.33	\$ -	\$ 0.2592	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.6548	\$ -	\$ (0.0234)	\$ 0.6314
Firm Commercial/Industrial Class 2	Fg-2	\$ 0.85	\$ -	\$ 0.1750	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.5706	\$ -	\$ (0.0234)	\$ 0.5472
Firm Commercial/Industrial Class 3	Fg-3	\$ 6.00	\$ -	\$ 0.1266	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.5222	\$ -	\$ (0.0234)	\$ 0.4988
Firm Commercial/Industrial Class 4	Fg-4	\$ 15.00	\$ -	\$ 0.0904	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4860	\$ -	\$ (0.0234)	\$ 0.4626
Firm Commercial/Industrial Class 5	Fg-5	\$ 45.00	\$ -	\$ 0.0718	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4674	\$ -	\$ (0.0234)	\$ 0.4440
Firm Commercial/Industrial Class 6	Fg-6	\$ 85.00	\$ 0.0040	\$ 0.0386	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4342	\$ -	\$ (0.0234)	\$ 0.4108
Firm Commercial/Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0031	\$ 0.0253	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4209	\$ -	\$ (0.0234)	\$ 0.3975
Agricultural Seasonal Use Sales Services												
Agricultural Seasonal Use Sales Class 1	Ag-1	\$ 0.33	\$ -	\$ 0.2592	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.2712	\$ 0.5636	\$ -	\$ 0.0013	\$ 0.5649
Agricultural Seasonal Use Sales Class 2	Ag-2	\$ 0.85	\$ -	\$ 0.1750	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.2712	\$ 0.4794	\$ -	\$ 0.0013	\$ 0.4807
Agricultural Seasonal Use Sales Class 3	Ag-3	\$ 6.00	\$ -	\$ 0.1266	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.2712	\$ 0.4310	\$ -	\$ 0.0013	\$ 0.4323
Agricultural Seasonal Use Sales Class 4	Ag-4	\$ 15.00	\$ -	\$ 0.0904	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.2712	\$ 0.3948	\$ -	\$ 0.0013	\$ 0.3961
Agricultural Seasonal Use Sales Class 5	Ag-5	\$ 45.00	\$ -	\$ 0.0718	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.2712	\$ 0.3762	\$ -	\$ 0.0013	\$ 0.3775
Interruptible Sales Service with Firm Distribution Capacity												
Interruptible Sales Service Class 3	Ig-3	\$ 6.00	\$ -	\$ 0.1266	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.4293	\$ -	\$ 0.0013	\$ 0.4306
Interruptible Sales Service Class 4	Ig-4	\$ 15.00	\$ -	\$ 0.0904	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3931	\$ -	\$ 0.0013	\$ 0.3944
Interruptible Sales Service Class 5	Ig-5	\$ 45.00	\$ -	\$ 0.0718	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3745	\$ -	\$ 0.0013	\$ 0.3758
Interruptible Sales Service Class 6	Ig-6	\$ 85.00	\$ 0.0040	\$ 0.0386	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3413	\$ -	\$ 0.0013	\$ 0.3426
Interruptible Sales Service Class 7	Ig-7	\$ 450.00	\$ 0.0031	\$ 0.0253	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3280	\$ -	\$ 0.0013	\$ 0.3293
Power Generation Interruptible Sales Service												
Power Generation Interruptible Sales Svc Class 10	Pg-10	\$ 10,235.00	\$ 0.0024	\$ 0.0016	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3043	\$ -	\$ 0.0013	\$ 0.3056

Billing Presentation Key of Charges:

Facilities =	(A)
Distribution =	(B+C+D+E)
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Customer Demand Charge (\$/Therm/Day)	(B) Basic Distribution Rate/Therm	(C) Competitive Supply Rate/Therm	(D) Balancing Rate/Therm	(E) Peak Day Backup Rate/Therm	(F) Base Gas Cost Rate	(G)=(B+C+D+E+F) Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J)=(G+H+I) Effective Rate
Firm Transportation Services												
Residential Transportation	Rt-1	\$ 2.33	\$ -	\$ 0.2592	\$ -	\$ 0.0010	\$ -	\$ -	0.2602	\$ -	\$ -	\$ 0.2602
Firm Commercial/Industrial Transportation Class 1	Tf-1	\$ 2.33	\$ -	\$ 0.2592	\$ -	\$ 0.0010	\$ -	\$ -	0.2602	\$ -	\$ -	\$ 0.2602
Firm Commercial/Industrial Transportation Class 2	Tf-2	\$ 2.85	\$ -	\$ 0.1750	\$ -	\$ 0.0010	\$ -	\$ -	0.1760	\$ -	\$ -	\$ 0.1760
Firm Commercial/Industrial Transportation Class 3	Tf-3	\$ 8.00	\$ -	\$ 0.1266	\$ -	\$ 0.0010	\$ -	\$ -	0.1276	\$ -	\$ -	\$ 0.1276
Firm Commercial/Industrial Transportation Class 4	Tf-4	\$ 17.00	\$ -	\$ 0.0904	\$ -	\$ 0.0010	\$ -	\$ -	0.0914	\$ -	\$ -	\$ 0.0914
Firm Commercial/Industrial Transportation Class 5	Tf-5	\$ 47.00	\$ -	\$ 0.0718	\$ -	\$ 0.0010	\$ -	\$ -	0.0728	\$ -	\$ -	\$ 0.0728
Firm Commercial/Industrial Transportation Class 6	Tf-6	\$ 87.00	\$ 0.0040	\$ 0.0386	\$ -	\$ 0.0010	\$ -	\$ -	0.0396	\$ -	\$ -	\$ 0.0396
Firm Commercial/Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0031	\$ 0.0253	\$ -	\$ 0.0010	\$ -	\$ -	0.0263	\$ -	\$ -	\$ 0.0263
Power Generation Transportation Service												
Power Generation Transportation Class 10	Pt-10	\$ 10,237.00	\$ 0.0024	\$ 0.0016	\$ -	\$ -	\$ -	\$ -	0.0016	\$ -	\$ -	\$ 0.0016

Daily Cashout Pricing

Adder to Chicago City Gates Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 1: <= 5%	Tier 2: > 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to Selected Market Index \$/Therm	All	\$ 0.0306	\$ 0.0032	\$ 0.0306	\$ 0.1061

Gas Lost and Unaccounted For Factor 0.06%

Billing Presentation Key of Charges:

Facilities =	(A)
Distribution =	(B+C+D+E+H)
Base Gas =	(F)
PGA =	(I)

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Customer Demand Charge (\$/Therm/Day)	(B) Basic Distribution Rate/Therm	(C) Competitive Supply Rate/Therm	(D) Balancing Rate/Therm	(E) Peak Day Backup Rate/Therm	(F) Base Gas Cost Rate	(G)=(B+C+D+E+F) Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J)=(G+H+I) Effective Rate
Firm Sales Services												
Residential Service Class 1	Rg-1	\$ 0.33	\$ -	\$ 0.2592	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.6548	\$ (0.0008)	\$ (0.1506)	\$ 0.5034
Firm Commercial/Industrial Class 1	Fg-1	\$ 0.33	\$ -	\$ 0.2592	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.6548	\$ (0.0008)	\$ (0.1506)	\$ 0.5034
Firm Commercial/Industrial Class 2	Fg-2	\$ 0.85	\$ -	\$ 0.1750	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.5706	\$ (0.0008)	\$ (0.1506)	\$ 0.4192
Firm Commercial/Industrial Class 3	Fg-3	\$ 6.00	\$ -	\$ 0.1266	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.5222	\$ (0.0008)	\$ (0.1506)	\$ 0.3708
Firm Commercial/Industrial Class 4	Fg-4	\$ 15.00	\$ -	\$ 0.0904	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4860	\$ (0.0008)	\$ (0.1506)	\$ 0.3346
Firm Commercial/Industrial Class 5	Fg-5	\$ 45.00	\$ -	\$ 0.0718	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4674	\$ (0.0008)	\$ (0.1506)	\$ 0.3160
Firm Commercial/Industrial Class 6	Fg-6	\$ 85.00	\$ 0.0040	\$ 0.0386	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4342	\$ (0.0008)	\$ (0.1506)	\$ 0.2828
Firm Commercial/Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0031	\$ 0.0253	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4209	\$ (0.0008)	\$ (0.1506)	\$ 0.2695
Agricultural Seasonal Use Sales Services												
Agricultural Seasonal Use Sales Class 1	Ag-1	\$ 0.33	\$ -	\$ 0.2592	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.2712	\$ 0.5636	\$ (0.0008)	\$ (0.0594)	\$ 0.5034
Agricultural Seasonal Use Sales Class 2	Ag-2	\$ 0.85	\$ -	\$ 0.1750	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.2712	\$ 0.4794	\$ (0.0008)	\$ (0.0594)	\$ 0.4192
Agricultural Seasonal Use Sales Class 3	Ag-3	\$ 6.00	\$ -	\$ 0.1266	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.2712	\$ 0.4310	\$ (0.0008)	\$ (0.0594)	\$ 0.3708
Agricultural Seasonal Use Sales Class 4	Ag-4	\$ 15.00	\$ -	\$ 0.0904	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.2712	\$ 0.3948	\$ (0.0008)	\$ (0.0594)	\$ 0.3346
Agricultural Seasonal Use Sales Class 5	Ag-5	\$ 45.00	\$ -	\$ 0.0718	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.2712	\$ 0.3762	\$ (0.0008)	\$ (0.0594)	\$ 0.3160
Interruptible Sales Service with Firm Distribution Capacity												
Interruptible Sales Service Class 3	Ig-3	\$ 6.00	\$ -	\$ 0.1266	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.4293	\$ (0.0008)	\$ (0.0594)	\$ 0.3691
Interruptible Sales Service Class 4	Ig-4	\$ 15.00	\$ -	\$ 0.0904	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3931	\$ (0.0008)	\$ (0.0594)	\$ 0.3329
Interruptible Sales Service Class 5	Ig-5	\$ 45.00	\$ -	\$ 0.0718	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3745	\$ (0.0008)	\$ (0.0594)	\$ 0.3143
Interruptible Sales Service Class 6	Ig-6	\$ 85.00	\$ 0.0040	\$ 0.0386	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3413	\$ (0.0008)	\$ (0.0594)	\$ 0.2811
Interruptible Sales Service Class 7	Ig-7	\$ 450.00	\$ 0.0031	\$ 0.0253	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3280	\$ (0.0008)	\$ (0.0594)	\$ 0.2678
Power Generation Interruptible Sales Service												
Power Generation Interruptible Sales Svc Class 10	Pg-10	\$ 10,235.00	\$ 0.0024	\$ 0.0016	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3043	\$ (0.0008)	\$ (0.0594)	\$ 0.2441

Billing Presentation Key of Charges:

Facilities =	(A)
Distribution =	(B+C+D+E)
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Customer Demand Charge (\$/Therm/Day)	(B) Basic Distribution Rate/Therm	(C) Competitive Supply Rate/Therm	(D) Balancing Rate/Therm	(E) Peak Day Backup Rate/Therm	(F) Base Gas Cost Rate	(G)=(B+C+D+E+F) Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J)=(G+H+I) Effective Rate
Firm Transportation Services												
Residential Transportation	Rt-1	\$ 2.33	\$ -	\$ 0.2592	\$ -	\$ 0.0010	\$ -	\$ -	0.2602	\$(0.0008)	\$ -	0.2594
Firm Commercial/Industrial Transportation Class 1	Tf-1	\$ 2.33	\$ -	\$ 0.2592	\$ -	\$ 0.0010	\$ -	\$ -	0.2602	\$(0.0008)	\$ -	0.2594
Firm Commercial/Industrial Transportation Class 2	Tf-2	\$ 2.85	\$ -	\$ 0.1750	\$ -	\$ 0.0010	\$ -	\$ -	0.1760	\$(0.0008)	\$ -	0.1752
Firm Commercial/Industrial Transportation Class 3	Tf-3	\$ 8.00	\$ -	\$ 0.1266	\$ -	\$ 0.0010	\$ -	\$ -	0.1276	\$(0.0008)	\$ -	0.1268
Firm Commercial/Industrial Transportation Class 4	Tf-4	\$ 17.00	\$ -	\$ 0.0904	\$ -	\$ 0.0010	\$ -	\$ -	0.0914	\$(0.0008)	\$ -	0.0906
Firm Commercial/Industrial Transportation Class 5	Tf-5	\$ 47.00	\$ -	\$ 0.0718	\$ -	\$ 0.0010	\$ -	\$ -	0.0728	\$(0.0008)	\$ -	0.0720
Firm Commercial/Industrial Transportation Class 6	Tf-6	\$ 87.00	\$ 0.0040	\$ 0.0386	\$ -	\$ 0.0010	\$ -	\$ -	0.0396	\$(0.0008)	\$ -	0.0388
Firm Commercial/Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0031	\$ 0.0253	\$ -	\$ 0.0010	\$ -	\$ -	0.0263	\$(0.0008)	\$ -	0.0255
Power Generation Transportation Service												
Power Generation Transportation Class 10	Pt-10	\$ 10,237.00	\$ 0.0024	\$ 0.0016	\$ -	\$ -	\$ -	\$ -	0.0016	\$(0.0008)	\$ -	0.0008

Daily Cashout Pricing

Adder to Chicago City Gates Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 1: <= 5%	Tier 2: > 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to Selected Market Index \$/Therm	All	\$ 0.0049	\$ 0.0049	\$ 0.0049	\$ 0.0582

Billing Presentation Key of Charges:

Facilities =	(A)
Distribution =	(B+C+D+E+H)
Base Gas =	(F)
PGA =	(I)