

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Customer Demand Charge (\$/Therm/Day)	(B) Basic Distribution Rate/Therm	(C) Competitive Supply Rate/Therm	(D) Balancing Rate/Therm	(E) Peak Day Backup Rate/Therm	(F) Base Gas Cost Rate	(G)=(B+C+D+E+F) Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J)=(G+H+I) Effective Rate
<b><u>Firm Sales Services</u></b>												
Residential Service Class 1	Rg-1	\$ 0.33	\$ -	\$ 0.2592	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.6548	\$ -	\$ 0.2596	\$ 0.9144
Firm Commercial/Industrial Class 1	Fg-1	\$ 0.33	\$ -	\$ 0.2592	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.6548	\$ -	\$ 0.2596	\$ 0.9144
Firm Commercial/Industrial Class 2	Fg-2	\$ 0.85	\$ -	\$ 0.1750	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.5706	\$ -	\$ 0.2596	\$ 0.8302
Firm Commercial/Industrial Class 3	Fg-3	\$ 6.00	\$ -	\$ 0.1266	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.5222	\$ -	\$ 0.2596	\$ 0.7818
Firm Commercial/Industrial Class 4	Fg-4	\$ 15.00	\$ -	\$ 0.0904	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4860	\$ -	\$ 0.2596	\$ 0.7456
Firm Commercial/Industrial Class 5	Fg-5	\$ 45.00	\$ -	\$ 0.0718	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4674	\$ -	\$ 0.2596	\$ 0.7270
Firm Commercial/Industrial Class 6	Fg-6	\$ 85.00	\$ 0.0040	\$ 0.0386	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4342	\$ -	\$ 0.2596	\$ 0.6938
Firm Commercial/Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0031	\$ 0.0273	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4229	\$ -	\$ 0.2596	\$ 0.6825
Firm Commercial/Industrial Class 8	Fg-8	\$ 1,210.00	\$ 0.0020	\$ 0.0101	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4057	\$ -	\$ 0.2596	\$ 0.6653
<b><u>Agricultural Seasonal Use Sales Services</u></b>												
Agricultural Seasonal Use Sales Class 1	Ag-1	\$ 0.33	\$ -	\$ 0.2592	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.6548	\$ -	\$ 0.2596	\$ 0.9144
Agricultural Seasonal Use Sales Class 2	Ag-2	\$ 0.85	\$ -	\$ 0.1750	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.5706	\$ -	\$ 0.2596	\$ 0.8302
Agricultural Seasonal Use Sales Class 3	Ag-3	\$ 6.00	\$ -	\$ 0.1266	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.5222	\$ -	\$ 0.2596	\$ 0.7818
Agricultural Seasonal Use Sales Class 4	Ag-4	\$ 15.00	\$ -	\$ 0.0904	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4860	\$ -	\$ 0.2596	\$ 0.7456
Agricultural Seasonal Use Sales Class 5	Ag-5	\$ 45.00	\$ -	\$ 0.0718	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.4674	\$ -	\$ 0.2596	\$ 0.7270
<b><u>Interruptible Sales Service with Firm Distribution Capacity</u></b>												
Interruptible Sales Service Class 3	Ig-3	\$ 6.00	\$ -	\$ 0.1266	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.4293	\$ -	\$ 0.2848	\$ 0.7141
Interruptible Sales Service Class 4	Ig-4	\$ 15.00	\$ -	\$ 0.0904	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3931	\$ -	\$ 0.2848	\$ 0.6779
Interruptible Sales Service Class 5	Ig-5	\$ 45.00	\$ -	\$ 0.0718	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3745	\$ -	\$ 0.2848	\$ 0.6593
Interruptible Sales Service Class 6	Ig-6	\$ 85.00	\$ 0.0040	\$ 0.0386	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3413	\$ -	\$ 0.2848	\$ 0.6261
Interruptible Sales Service Class 7	Ig-7	\$ 450.00	\$ 0.0031	\$ 0.0273	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3300	\$ -	\$ 0.2848	\$ 0.6148
Interruptible Sales Service Class 8	Ig-8	\$ 1,210.00	\$ 0.0020	\$ 0.0101	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3128	\$ -	\$ 0.2848	\$ 0.5976
<b><u>Power Generation Interruptible Sales Service</u></b>												
Power Generation Interruptible Sales Svc Class 10	Pg-10	\$ 10,235.00	\$ 0.0024	\$ 0.0016	\$ 0.0305	\$ 0.0010	\$ -	\$ 0.2712	\$ 0.3043	\$ -	\$ 0.2848	\$ 0.5891
<b><u>Nominated Firm Gas Supply Service</u></b>												
Power Generation Interruptible Sales Svc Class 10	NFPg-10	\$ -	\$ -	\$ 0.0016	\$ 0.0305	\$ 0.0010	\$ 0.0017	\$ 0.3624	\$ 0.3972	\$ -	\$ 0.2596	\$ 0.6568

**Billing Presentation Key of Charges:**

Facilities =	(A)
Distribution =	(B+C+D+E)
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Customer Demand Charge (\$/Therm/Day)	(B) Basic Distribution Rate/Therm	(C) Competitive Supply Rate/Therm	(D) Balancing Rate/Therm	(E) Peak Day Backup Rate/Therm	(F) Base Gas Cost Rate	(G)=(B+C+D+E+F) Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J)=(G+H+I) Effective Rate
<b>Firm Transportation Services</b>												
Residential Transportation	Rt-1	\$ 2.33	\$ -	\$ 0.2592	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.2602	\$ -	\$ -	\$ 0.2602
Firm Commercial/Industrial Transportation Class 1	Tf-1	\$ 2.33	\$ -	\$ 0.2592	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.2602	\$ -	\$ -	\$ 0.2602
Firm Commercial/Industrial Transportation Class 2	Tf-2	\$ 2.85	\$ -	\$ 0.1750	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.1760	\$ -	\$ -	\$ 0.1760
Firm Commercial/Industrial Transportation Class 3	Tf-3	\$ 8.00	\$ -	\$ 0.1266	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.1276	\$ -	\$ -	\$ 0.1276
Firm Commercial/Industrial Transportation Class 4	Tf-4	\$ 17.00	\$ -	\$ 0.0904	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.0914	\$ -	\$ -	\$ 0.0914
Firm Commercial/Industrial Transportation Class 5	Tf-5	\$ 47.00	\$ -	\$ 0.0718	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.0728	\$ -	\$ -	\$ 0.0728
Firm Commercial/Industrial Transportation Class 6	Tf-6	\$ 87.00	\$ 0.0040	\$ 0.0386	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.0396	\$ -	\$ -	\$ 0.0396
Firm Commercial/Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0031	\$ 0.0273	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.0283	\$ -	\$ -	\$ 0.0283
Firm Commercial/Industrial Transportation Class 8	Tf-8	\$ 1,212.00	\$ 0.0020	\$ 0.0101	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.0111	\$ -	\$ -	\$ 0.0111
<b>Power Generation Transportation Service</b>												
Power Generation Transportation Class 10	Pt-10	\$ 10,237.00	\$ 0.0024	\$ 0.0016	\$ -	\$ -	\$ -	\$ -	\$ 0.0016	\$ -	\$ -	\$ 0.0016

Daily Cashout Pricing

Adder to Cashout daily Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to Cashout price \$/Therm PA 101	All	\$ -	\$ 0.0274	\$ 0.0274	\$ 0.1029
Adder to Cashout price \$/Therm PA 102	All	\$ -	\$ 0.0274	\$ 0.0274	\$ 0.1029
Adder to Cashout price \$/Therm PA 103	All	\$ -	\$ 0.0274	\$ 0.0274	\$ 0.1029
Adder to Cashout price \$/Therm PA 104	All	\$ -	\$ 0.0274	\$ 0.0274	\$ 0.1029
Adder to Cashout price \$/Therm PA 105	All	\$ -	\$ 0.0274	\$ 0.0274	\$ 0.1029
Adder to Cashout price \$/Therm PA 106	All	\$ -	\$ 0.0274	\$ 0.0274	\$ 0.1029
Adder to Cashout price \$/Therm PA 107	All	\$ -	\$ 0.0274	\$ 0.0274	\$ 0.1029
Adder to Cashout price \$/Therm PA 108	All	\$ -	\$ 0.0274	\$ 0.0274	\$ 0.1029
Adder to Cashout price \$/Therm PA 109	All	\$ -	\$ 0.0274	\$ 0.0274	\$ 0.1029

Adder to index for variable transportation and Fuel	GDAILY Emerson, Viking GL	GDAILY Dawn, Ontario	GDAILY Northern, Ventura	GDAILY Northern, demarc	GDAILY Chicago city-gates	GDAILY Mich Con city-gate
Total Variable Fuel Surcharges and Transportation	\$ 0.0030	\$ 0.0029	\$ 0.0065	\$ 0.0066	\$ (0.0005)	\$ 0.0000

Gas Lost and Unaccounted For Factor 0.06%

Billing Presentation Key of Charges:

Facilities =	(A)
Distribution =	(B+C+D+E+H)
Base Gas =	(F)
PGA =	(I)