

The monthly minimum charge is the customer charge, plus the charges for billed demand and reserved demand applied to the demand levels as set forth in the customer's contract, plus the customer maximum demand charge.

General Primary – Experimental Short-Term Productivity Rider (STPR1)

This rate is available under special contract to customers currently taking service under Cp1, Cp3 or Cp3S rates for the purpose of allowing customers that have shifted load off-peak to extend operations to the on-peak period of 8 a.m. to noon and 6 p.m. to 10 p.m. for either one hour or a maximum of two contiguous hours per four-hour period when system capacity is available at the sole discretion of the Company. During these periods of one or two hours, the customer will not incur additional on-peak demand charges, but will pay the following rates.

All excess kWh are priced at the higher of: the two-hour average, for each of the two contiguous hours of each excess period that the customer is eligible to utilize, of the day ahead cleared Locational Marginal Prices for the WEC Energy Group load zone in which the customer is located, plus 10% OR 10¢ per kWh for all kWh when 1,000 or more kWh are billed in an excess period, OR 12¢ per kWh for all kWh under 1,000 kWh per excess period.

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| Administrative charge, per month | \$100 per month |
| Minimum charge, per excess period | \$60 plus the administrative charge |

In addition to the above charges, all charges and credits of the respective rate schedule under which a customer is served are applicable. This rider will not waive the additional customer demand charges that may be incurred by the higher demands under this rider.

Real-Time Market Pricing Rider (RTMP)

This rate is available to customers who take service under primary service rate schedules Cp1 for firm service and Cp3, Cp3S or CpFN for non-firm service accounts. For customers currently served under the RTMP rider as of Sept. 9, 2017, the Company will, upon a request from the customer, enter into a new service agreement with substantially the same terms and conditions for a mutually agreeable term. This tariff rider is available to existing customer accounts with a consumption history of 12 months or more at the service location for which this tariff rider will apply as well as new customer accounts that have less than a 12-month consumption history. Customers cannot transfer load from another utility's service territory into the Company's territory in order to take advantage of

this rate. The tariff rider participation limit is a program maximum of 300 MW of billed demand at pre-subscription demand levels.

Each participating customer with 12 months of history at the service location will have unique usage and demand baselines that reflect usage patterns and demand levels from a recent 12-month historical period. For new customer accounts, usage and demand baselines will be determined as specified in the tariff.

Participating customers will be charged their standard tariff rates on their actual monthly usage and demand up to their baseline levels. Incremental usage and demand above the baselines will be charged at market-based energy and incremental demand rates. Except for any fuel adjustment, all other surcharges or credits, minimum charges, late payment charges, definitions and conditions of delivery that apply to base tariff service shall also apply to RTMP rider service, unless stated otherwise in the tariff. Due to the complexity of the components of the market based rates applied to usage above the baseline levels, please call us for more details and assistance on this rate.

Administrative Charge, per day..... \$5.753

Environmental Control Charge, per kW, all voltages. . \$17000

Real-Time Pricing Rider (RTP)

This optional rider is available to commercial and industrial customers that are served at voltages equal to or greater than 138,000 volts and meet the qualifications for firm service under the Cp1 rate schedule. These customers have the option to nominate up to 100% of their load for service under this rider. Any load up to the Cp1 firm load nomination will be served under the Cp1 rate schedule. Any load above the Cp1 firm load nomination will be served under this rider. Rider participation is limited to a program maximum of 200 MW of total nominated RTP load (firm plus non-firm), with the last 100 MW of availability at the Company's sole discretion. Eligible customers shall enter into a service agreement with an initial term of three years and a two-year cancellation notice, unless otherwise approved by the Company.

Customers electing non-firm RTP service shall enter into a contract that specifies an RTP firm service level above which all additional load, a minimum of 1,000 kW, is interruptible and is treated and billed as such.

Monthly Scheduling Charge:.....\$1,000
 Customer Charge, including one meter:.....\$26.30137/day
 Monthly meter charge in excess of one meter:..\$3.14334/day
 Energy, Transmission and Miscellaneous Service Charges:
 Due to the complexity of these components, please call us for more details and assistance.

The minimum monthly charge is the sum of the following: (a) Scheduling Charge; (b) Customer Charge, and (c) The greater of the charge for 300 kW of billed on-peak demand under the Cp1 rate schedule or the charge for the contracted Cp1 firm nomination multiplied by the applicable Cp1 on-peak demand charge.

Energy priced under this rider is not subject to an adjustment for the cost of fuel.

Environmental Control Charge, per kW \$17000

Electronics and Information Technology Manufacturing – Market Pricing Rate (EITM)

This nomination-based market pricing rate is available to commercial and industrial customers that are served at locations inside a designated Electronics and Information Technology Manufacturing (EITM) zone as defined by the Wisconsin Economic Development Corp. and determined by the Public Service Commission of Wisconsin to be eligible for the EITM Credit under Wis. Stat. § 71.07(3wm). Participation under this tariff is restricted to an annual program maximum capacity of 200 MW. Due to the complexity of the components of this market-based rate, please call us for details and assistance with this rate.

Demand Charge, per kW..... \$3.1000

Environmental Control Charge, per kW, all voltages \$17000

Experimental Dollars for Power (DFP)

This rider is available to customers taking service under rate schedules Cp1, Cp3, Cp3S, Cg3, Cg3S and Cg3C who have 50 kW or greater of firm base load they may be able to curtail. The customer will receive an Energy Credit based on the one price the customer selects for their load reduced during each Company-requested load reduction period.

Energy Credit Prices – \$ per kWh. . . . \$.40 \$.80 \$ 1.25

Please call us for more details and assistance on this rate.

Experimental Power Market Incentives (PMI)

This rider is available under special contract to demand-metered customers who have 500 kW or greater of firm base load demand they may be able to curtail. The Company will provide either day-ahead or same-day notice to customers offering a price per kWh based on the market price of energy in the region available to the Company for purchase or sale for each hour of the curtailment period. The price paid to customers for their load reduction will be the quoted price. Please call us for more details and assistance on this rate.

Contract Service Tariff (CST)

This tariff is available to any individual customer or group of customers who have 500 kW or greater of firm

base load demand who meet the criteria to negotiate a contract with the Company for service. Please call us for more details and assistance on this rate.

Energy Information Option

This optional service for dial-in access to interval data is closed to new accounts and new installations. The Company may terminate this option if it is no longer able to deliver the option as offered due to software or hardware incompatibilities or limitations.

Customer Generating Systems

The Company has several rates available for customers who desire to sell electrical energy to We Energies. Please contact your We Energies service representative for details and assistance.

Contact information

Contact us whenever we can assist you with your electric service.

Customer Service

Residential customers
 800-242-9137 • 24 hours a day

Business customers
 800-714-7777 • Weekdays, 8 a.m. to 5 p.m.

Power outage hotline/emergencies

800-662-4797 • 24 hours a day

Website

we-energies.com



We Energies is the registered trade name of Wisconsin Electric Power Co. and Wisconsin Gas LLC, and both companies are engaged in business under the name of We Energies.



WE-240006-01-IN-GH-800M
 2009

2024 Electric rates

The electric service rates listed in this brochure reflect the rates authorized by the Public Service Commission of Wisconsin (PSCW), effective Jan. 1, 2024, for Wisconsin Electric Power Company doing business as We Energies.

Energy you can depend on

Rate options

We recommend you review the rate options and prices listed in this brochure. Your current rate description is listed on your bill. Compare this rate description to the other rate options described here. You may also visit we-energies.com for pricing information. While you are the best judge of which rates are right for your situation, we'll be glad to help you compare rate options.

Renewable energy rates

Customers have the option to participate in the company's Energy for Tomorrow renewable energy program. The program gives customers the option to pay a premium for the company to obtain generation fueled by renewable resources. Use of renewable energy resources has a positive impact on the environment and reduces the consumption of non-renewable resources.

Time-of-Use rates

Many customers may benefit from our Time-of-Use rate option. With Time-of-Use, you pay a lower rate when the demand for electricity is low (weeknights, weekends and holidays) and a higher rate when demand is high (weekdays, on-peak hours).

Each Time-of-Use rate has its own on-peak and off-peak periods. All time periods as stated are the prevailing time, Monday through Friday, excluding those days designated as the legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The off-peak periods consist of all hours not designated as on-peak.

A Time-of-Use rate is mandatory for residential customers whose annual consumption exceeds 60,000 kilowatt hour (kWh). However, residential customers mandated to the residential Time-of-Use rate have the option to opt out of that Time-of-Use rate.

Extra meter charges

The Company generally supplies no more than one service drop/lateral to a customer's premises and not more than one meter. The monthly charge for each additional meter will either be an additional facilities charge or an extra meter charge. The determination for such charge will be in accordance with the Company's approved Rules and Regulations, Volume 17, Section 103.1.

Environmental Control Charge

Consistent with an order issued by the PSCW, Environmental Trust Bonds in the amount of \$118,814,000 were issued on May 12, 2021, by a special purpose entity (SPE) assignee of Wisconsin Electric Power Company (doing business as We Energies) to securitize a portion of the remaining undepreciated investment in environmental control property installed at the retired Pleasant Prairie Power Plant, plus related upfront financing costs. The issuance of

environmental trust bonds results in savings to customers due to the lower financing costs associated with the bonds compared to the company's average cost of capital.

Your bill includes an Environmental Control Charge (ECC). This charge is a non-bypassable charge to recover the costs of the environmental control property secured with the environmental trust bonds and its related carry and financing costs. The monies collected through the ECC are the property of the SPE, not We Energies. The ECC will remain in effect until all costs associated with the environmental trust bonds have been paid in full and shall be adjusted periodically as prescribed by PSCW order.

Service charges

- All customers are subject to a late payment charge of 1% per month on all amounts past due.
- A \$15 service fee is charged for all returned checks, plus additional bank charges that may be incurred.

Residential and Farm (Rg1, Fg1)

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|---|---------|
| Customer Charge, per day: | |
| Single-phase/Three-phase service | \$49315 |
| Additional meter | \$05951 |
| Energy Charge, per kWh | \$17154 |
| Fuel Cost Adjustment, per kWh | \$0.00 |
| Environmental Control Charge, per kWh | \$00049 |

Residential - Time-of-Use (Rg2)

| | |
|---|---------|
| Customer Charge, per day: | |
| Single-phase/Three-phase service | \$49315 |
| Additional meter | \$05951 |
| Energy Charge, per kWh: | |
| On-peak energy* | \$23382 |
| Off-peak energy | \$10628 |
| Fuel Cost Adjustment, per kWh | \$0.00 |
| Environmental Control Charge, per kWh | \$00049 |

*Customers have a choice of four on-peak periods: 7 a.m. to 7 p.m., 8 a.m. to 8 p.m., 9 a.m. to 9 p.m., or 10 a.m. to 10 p.m.

Time-of-Use rates for farm customers

Time-of-Use rates are available to farm customers. If both the residential and commercial portions of the farm customer's service are served through one meter, the farm customer may take service under the General Secondary Time-of-Use Rate but not the Residential Time-of-Use Rate.

Whole-House EV program (WHEV-R)

Available to customers taking service under rate schedule Rg-2 to provide electric vehicle charging equipment to service electric vehicles. Customers may choose to have the electric vehicle charging equipment installed and provided by the Company through its Bundled Service option, or customers may choose to pay the Company for the installed cost of the charging equipment before beginning service through its Pre-Paid Service option. Electric vehicle charging will be charged with the customer's home energy usage,

and both will be billed under the same rate schedule. The customer will pay the rate below based on the selected service option.

Fixed Service and Administration Charge, per Month:
Bundled Service \$20.00 or Pre-Paid Service \$8.00

Charger-Only EV program (COEV-R)

Available to customers taking service under rate schedules Rg-1 or Fg-1 to provide electric vehicle charging equipment to service electric vehicle loads. Customers may choose to have the electric vehicle charging equipment installed and provided by the Company through its Bundled Service option or customers may choose to pay the Company for the installed cost of the charging equipment before beginning service through its Pre-Paid Service option. Home energy usage will be billed based on rate schedules Rg-1 or Fg-1, and the electric vehicle charging will be charged based on the rates below.

Fixed Service and Administration Charge, per Month:
Bundled Service \$20.00 or Pre-Paid Service \$8.00

| | | |
|-------------------------|-------------------|-----------------|
| Energy Charge, per kWh: | <u>June-Sept.</u> | <u>Oct.-May</u> |
| On-peak | \$0.28733 | \$0.18007 |
| Intermediate-peak | \$0.18007 | \$0.18007 |
| Off-peak | \$0.07303 | \$0.07303 |

Subject to adjustment for cost of fuel consistent with the rate schedule under which the customer is served for their home energy usage.

Customers served on COEV-R will have the following on-, intermediate-, and off-peak periods:

| | <u>Start time</u> | <u>End time</u> | <u>End time</u> |
|-------------------|-------------------|-----------------|--------------------------------|
| On-peak | 12 p.m. | 8 p.m. | Mon-Fri, excluding holidays |
| Intermediate-peak | 8 a.m. | 12 p.m. | All days |
| Intermediate-peak | 8 p.m. | 12 a.m. | All days |
| Intermediate-peak | 12 p.m. | 8 p.m. | Sat.-Sun. and holidays |
| Off-peak | 12 a.m. | 8 a.m. | All days |

General Secondary (Cg1)

Less than 329 kWh per day
Customer Charge, per day:
 Single-phase/Three-phase service \$49315 || Additional meter | \$05951 |
| Energy Charge, per kWh | \$15759 |
| Fuel Cost Adjustment, per kWh | \$0.00 |
| Environmental Control Charge, per kWh | \$00045 |

General Secondary - Time-of-Use (Cg6)

Less than 329 kWh per day
Customer Charge, per day:
 Single-phase/Three-phase service \$49315 || Additional meter | \$05951 |
| Energy Charge, per kWh: | |
| On-peak energy* | \$23324 |
| Off-peak energy | \$10601 |

Fuel Cost Adjustment, per kWh

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| Environmental Control Charge, per kWh | \$00045 |
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*The on-peak period is 9 a.m. to 9 p.m.

General Secondary - Demand Time-of-Use (Cg2)

329 kWh per day for the month for any three months in a 12-month period.
Customer Charge, per day \$1.32000 || Additional Meter, per day | \$18542 |
| Energy Charge, per kWh: | |
| On-peak energy* | \$12625 |
| Off-peak energy | \$09018 |
| Demand Charge, per kW: | |
| On-peak demand* | \$7783 |
| Customer demand | \$2.46 |
| Fuel Cost Adjustment, per kWh | \$0.00 |
| Environmental Control Charge, per kWh | \$00045 |

*The on-peak period is 9 a.m. to 9 p.m.

For monthly on-peak hours of use less than 100, the monthly demand charge of \$7783 per kW will be reduced by \$0.4799 times the difference between 100 and the monthly on-peak hours of use. Monthly on-peak hours of use is the on-peak energy usage divided by the measured on-peak demand.

Monthly Minimum Charges: The Customer Charge plus the Meter Charge plus On-Peak Demand Charge plus the Customer Demand Charge. For customers who received an embedded credit, the charge for the minimum on-peak demand shall be established by contract.

This rate is mandatory after a customer's energy consumption is equal to or greater than 329 kWh per day for the month for any three months out of the past 12 month period. For Cg1 and Cg6 customers who qualify to be mandated to the Cg2 rate, if their off-peak energy consumption is on average 80% or greater of their total energy consumption for the most recent 12 month period, that customer has the option to be served under either Cg2 or Cg6.

General Secondary - Demand Time-of-Use (Cg3)

986 kWh per day for the month for any three months in a 12-month period.
Customer Charge, per day \$2.00000 || Additional Meter, per day | \$20000 |
| Energy Charge, per kWh: | |
| On-peak energy* | \$09057 |
| Off-peak energy | \$05660 |
| Demand Charge, per kW: | |
| On-peak demand* | \$18,313 |
| Customer demand | \$3.075 |
| Fuel Cost Adjustment, per kWh | \$0.00 |
| Environmental Control Charge, per kWh | \$00045 |

*The on-peak period is 9 a.m. to 9 p.m.

On-Peak Demand Adjustment: For monthly on-peak hours of use less than 100, the monthly on-peak demand charge of \$18.313 per kW will be reduced by \$11014 times the difference between 100 and the monthly on-peak hours of use. Monthly on-peak hours of use is the on-peak energy usage divided by the measured on-peak demand.

Monthly Minimum Charges: The Customer Charge plus the Meter Charge plus On-Peak Demand Charge plus the Customer Demand Charge. For customers who received an embedded credit, the charge for the minimum on-peak demand shall be established by contract.

This rate is mandatory after a customer's energy consumption is equal to or greater than 986 kWh per day for the month for any three months out of the past 12-month period.

General Secondary - Curtailable (Cg3C)

THIS RATE CLOSED TO NEW ACCOUNTS. Available to customers who would otherwise qualify for General Secondary Cg3 Time-of-Use rate with a minimum of 100 kW of curtailable load. Customers must enter into a contract that specifies a firm demand level to receive this rate.

Customer Charge, per day \$3.85000 || Environmental Control Charge, per kWh | \$00045 |

The Additional Meter Charge, On- and Off-Peak Energy Charges, On-Peak Demand Charge, Customer Demand Charge, Fuel Cost Adjustment, On-Peak Demand Adjustment and Monthly Minimum Charges are listed under the General Secondary Demand Time-of-Use (Cg3) section.

The customer shall receive a curtailable service credit of \$0.02080 per kWh for on-peak curtailable energy. The curtailable service credit is determined by the following formula: $(A \times B) \times \frac{C}{D}$

- A = credit per kWh
- B = on-peak curtailable energy
- C = on-peak hours in billing period
- D = on-peak hours in the billing period minus the actual hours of capacity curtailment in the billing period

General Secondary Seasonal Curtailable (Cg3S)

THIS RATE CLOSED TO NEW ACCOUNTS. Available to customers who would otherwise qualify for General Secondary Cg3 Time-of-Use rate, with a minimum of 100 kW of curtailable demand. Customers served under this rate must enter into a contract before the curtailment season begins that specifies a contract firm demand level.

Customer Charge, per day \$3.85000 || Environmental Control Charge, per kWh | \$00045 |

The Additional Meter Charge, On- and Off-Peak Energy

Charges, On-Peak Demand Charge, Customer Demand Charge, Fuel Cost Adjustment, On-Peak Demand Adjustment and Monthly Minimum Charges are listed under the General Secondary Demand Time-of-Use (Cg3) section.

Curtailable Service Credits (Available April 1 through Sept. 30): The customer shall receive a credit of \$2.00 per kW for all curtailable demand during a billing period.

Renewable Energy Rates

Experimental Renewable Energy Rider (ERER1)

This program is available to customers taking service under rate schedules Rg1, Rg2, Fg1, Cg1, and Cg6 who pay a premium on their usage for the Company to obtain energy from generating sources that are fueled by renewable resources for 25%, 50% or 100% of their usage. In addition to the charges and credits of the rate schedule under which the customer is served, there will be an adder per kWh as follows:

- 25% participation level
- 50% participation level
- 100% participation level

The Fuel Cost Adjustment of the rate schedule under which the customer is served is applicable and will be prorated depending on selected participation level.

The Environmental Control Charge of the rate schedule under which the customer is served is applicable and will not be prorated depending on selected participation level.

Experimental Renewable Energy Rider (ERER2)

This program is available to customers taking service under rate schedules Cg2, Cg3, Cg3S, Cg3C, Cp3, Cp3S, CPFN, Cp1, Ms1, Ms2, St1, St2 and EITM who nominate to pay a premium on a set block of their usage to allow for the purchase of a block of energy generated by renewable resources. In addition to the customer's charges and credits as indicated in the rate schedule under which the customer is served, there will be an adder based on the block of renewable energy purchased, applied to the lesser of the kWh consumed or the kWh nominated for renewable energy.

Blocks under 70,000 kWh per month. . . . \$01158 per kWh
Blocks 70,000 kWh or greater per month \$00995 per kWh
The Fuel Cost Adjustment of the rate schedule under which the customer is served is applicable.

The Environmental Control Charge of the rate schedule under which the customer is served is applicable.

Experimental Renewable Energy Rider (ERER3)

This program is available to customers taking service under rate schedules Cg2, Cg3, Cg3S, Cg3C, Cp3, Cp3S, CPFN, Cp1, Ms1, Ms2, St1, St2 and EITM who pay a premium

on their usage for the Company to obtain energy from generating sources that are fueled by renewable resources for 25%, 50% or 100% of their usage. In addition to the charges and credits of the rate schedule under which the customer is served, there will be an adder per kWh as follows:

- 25% participation level
- 50% participation level
- 100% participation level

The Fuel Cost Adjustment of the rate schedule under which the customer is served is applicable and will be prorated depending on selected participation level.

The Environmental Control Charge of the rate schedule under which the customer is served is applicable and will not be prorated depending on selected participation level.

Experimental Renewable Energy Rider (ERER4)

This program is available to customers taking service under rate schedules Cg1, Cg2, Cg3, Cg3S, Cg3C, Cp3, Cp3S, CPFN, Cg6, Cp1, Ms1, Ms2, St1 and St2 who purchase 25%, 50% or 100% of their electricity requirements in the form of energy generated by renewable resources and have multiple accounts under one corporate ownership and agree to purchase greater than or equal to 70,000 kWh per month. In addition to the charges and credits of the rate schedule under which the customer is served, there will be an adder per kWh as follows:

- 25% participation level
- 50% participation level
- 100% participation level

The Fuel Cost Adjustment of the rate schedule under which the customer is served is applicable and will be prorated depending on selected participation level.

The Environmental Control Charge of the rate schedule under which the customer is served is applicable and will not be prorated depending on selected participation level.

Dedicated Renewable Energy Resource Pilot Program (DRER)

Available to customers currently taking service under one of the Company's general secondary, general primary or lighting rate schedules who wish to purchase all or a portion of their electricity requirements from dedicated renewable energy resources. There is a participation limit of 150 MWac of existing customer load and no limit if the customer's load applicable to this pilot is new to the Company's system at the time of entering in to a service agreement.

Rate

A customer taking service under this pilot will be responsible for all rates, adjustments, and credits specified in the customer's otherwise applicable rate schedule(s). This includes, but is not limited to, customer charges; energy charges; fuel cost adjustment; on-peak and

customer maximum demand charges; and minimum charges, all based on the customer's actual consumption for the billing period, at the rates under their otherwise applicable rate schedule. Additionally, a participating customer will pay the cost of the dedicated renewable energy resource, as agreed upon in the corresponding DRER service agreement, and shall receive the following bill credits associated with the energy production and capacity accreditation of each contracted dedicated renewable energy resource:

A bill credit for the renewable energy generated specifically for the customer by the dedicated renewable energy resource. Such bill credit shall be determined based on the Energy Credit Value applied to the lesser of the energy generated by the dedicated renewable energy resource for the customer or the customer's actual energy consumption, for each 60-minute interval in the billing period. Any excess generation above a customer's load for a given 60-minute interval will be provided to non-participating customers at no cost. Energy Credit Values will be based on the settled market value of the produced energy less any Midcontinent Independent System Operator (MISO) charges established for a MISO pricing node, but in no case shall an hourly Energy Credit value be less than zero. Pricing node to be determined and included in the DRER service agreement.

A bill credit based on the amount of capacity, as accredited by MISO and up to the customer's billed maximum demand, for any dedicated renewable energy resource subject to this pilot. The capacity credit will be equal to one-twelfth (1/12th) of the annual amount. The credit value will be either a long-term capacity credit or a short-term capacity credit determined based upon the Company's capacity need/ position during the MISO Resource Adequacy Planning Year (June 1 through the following May 31) in which a dedicated renewable energy resource is expected to achieve commercial operation. The capacity credit will only be available to the extent the dedicated renewable energy resource receives accreditation from MISO and it does not exceed a customer's maximum billed demand in each billing period.

A long-term capacity credit will be available to a subscribing customer to the extent that the Company has an unfilled capacity need starting in that MISO Resource Adequacy Planning Year and there are no actively participating customers on the waiting list for a long-term capacity credit. If a long-term capacity credit is not available, a participating customer will be provided a short-term capacity credit and placed on the waiting list for a long-term capacity credit, on a 'first come, first served' basis. The long-term capacity credit is the MISO zone 2 cost of new entry (CONE) for the MISO Resource Adequacy Planning Year in which the DRER service agreement is executed if the DRER qualifies for a long-term

capacity credit. The short-term capacity credit is the MISO zone 2 planning resource adequacy auction clearing price that is in effect on the date on which the service agreement is executed. These capacity credit definitions are subject to change.

Monthly Minimum Charges: The charges from the customer's otherwise applicable rate schedule plus any charges as defined in the DRER service agreement.

Renewable Energy Attributes

Participating customers will be assigned all renewable energy attributes, including Renewable Energy Credits, regardless of the amount of energy that is used to calculate the participating customer's energy credit as defined in the Rate section above.

Solar Now PV System Hosting Pilot Program (SPS-EN)

This pilot program is available to customers of the Company who desire to host a company-owned solar PV system (defined for purposes of this pilot program as solar panels, inverter(s), cabling, mounting, trackers – if applicable – and associated controls) with up to 2.25 MWac nameplate capacity on their rooftop or ground mount site. There is a total cap of 35 MWac available for this pilot, of which 10 MWac of nameplate capacity will be reserved for nonprofit customers (school district, local government, church, etc.). Participation in this pilot program will be limited to customers on a commercial or industrial rate.

Rate

A customer participating in this pilot program will receive a monthly payment for hosting the solar PV system. The lease payment paid by the Company to the customer shall be the value of the MISO-accredited capacity of the solar PV system multiplied by the value of capacity, as defined below, up to the customer's firm demand at the time the service agreement is entered into. The lease payment shall be paid to the customer in monthly installments equal to one-twelfth (1/12th) of the annual amount.

The value of capacity for a solar PV system will be determined at the time the service agreement between the Company and the customer is executed, as determined by MISO's then current Business Practice Manual (BPM), and will be fixed for the duration of the service agreement. The value of capacity is the MISO zone 2 cost of new entry (CONE) for the MISO Resource Adequacy Planning Year in which the service agreement is executed. This value of capacity definition is subject to change.

Customers entering into a service agreement under this pilot will be responsible for all rates, adjustments, and credits specified in the customer's otherwise-applicable rate schedule. This includes, but is not limited to, customer charges, energy charges, fuel cost adjustment, on-peak

and customer maximum demand charges, and minimum charges, all based on the customer's actual consumption for the billing period, at the rates under their otherwise-applicable rate schedule. Nothing in this pilot program shall prevent a customer from taking service under schedules ERER-1, ERER-2, ERER-3 or ERER-4, also known as the Company's "Energy for Tomorrow" programs.

All energy generated by a solar PV system subject to this pilot will be delivered to the Company's distribution system.

A participating customer may, at their sole discretion, elect to receive the Renewable Resource Credits as defined by Wis. Stat. § 196.198(3) ("renewable energy attributes"), generated by the solar PV system(s) hosted by that customer. If the customer so elects, the lease payments made to the customer by the Company will be reduced by the value of the renewable energy attributes. Each month, the renewable energy attribute value will be determined by multiplying the renewable energy attribute market price at the time the service agreement is executed by the quantity of renewable energy attributes generated by the hosted solar PV system(s) in the prior month. The renewable energy attribute value will not be adjusted during the term of the service agreement. This election must be made at the time the service agreement is executed, and the participating customer's election will be binding for the term of the service agreement. If the participating customer elects not to receive the renewable energy attributes, all rights to renewable energy attributes generated by the solar PV system(s) hosted by that customer will be retained by the Company.

Renewable Energy Rider (RER-1)
Available to new or existing customers taking service under one of the Company's general primary rate schedules who choose to offset all or a portion of their energy with energy generated from designated renewable resources. There is a participation limit of 75 MW of existing customer load. The customer must execute a service agreement with the Company that provides for dedication of a renewable resource with power owned or procured by the Company and dedicated to a specific customer. The customer will be responsible for all the costs associated with such agreement up to a specified energy amount not to exceed the customer's total energy consumption. The service agreement must demonstrate benefits to the customer, the Company, and nonparticipating customers and must be filed and approved by the Commission.

Renewable Energy Rider (RER-1)

Available to new or existing customers taking service under one of the Company's general primary rate schedules who choose to offset all or a portion of their energy with energy generated from designated renewable resources. There is a participation limit of 75 MW of existing customer load. The customer must execute a service agreement with the Company that provides for dedication of a renewable resource with power owned or procured by the Company and dedicated to a specific customer. The customer will be responsible for all the costs associated with such agreement up to a specified energy amount not to exceed the customer's total energy consumption. The service agreement must demonstrate benefits to the customer, the Company, and nonparticipating customers and must be filed and approved by the Commission.

Rate

A customer taking service under this rate schedule will be responsible for all charges and rates specified in the customer's otherwise applicable rate schedule, except the renewable energy supplied under this rate generated

by the designated renewable resource for the customer will replace an equal amount of energy for which the customer would otherwise be billed under their applicable rate schedule for electricity service charges. All energy purchased under this rider is exempt from fuel cost surcharges and credits.

Renewable Resource Rate, which applies to the billings of the participating customer, will reflect all of the costs associated with a specific Dedicated Renewable Energy Facility including any up- front contributions or administrative charges.

Excess Energy Rate applies when total generation is greater than consumption. For customers taking service under rate schedule RTP, the Excess Energy Rate shall be the hourly MISO day-ahead locational marginal pricing for the WECS pricing load zone. For all other customers, the Excess Energy Rate will reflect the applicable parallel generation rates in place at the time the service agreement is executed.

Due to the complexity of this rate schedule, please contact us for more details and assistance.

Lighting Rates

Highway Lighting (Ms1)

Rate: The General Secondary Rate (Cg1) applies.
Fuel Cost Adjustment, per kWh\$0.00
Environmental Control Charge, per kWh.....\$0.0045
Flashing Lights:
25 watts or less\$3.40 per flasher
Greater than 25 watts (up to and including 75 watts) . . . \$3.47 per flasher
Greater than 75 watts (up to and including 150 watts) . . \$5.57 per flasher
Greater than 150 watts . . . General Secondary Rate Cg1

Standard Area Lighting (Gl1)

THIS RATE CLOSED TO NEW CUSTOMERS AND NEW INSTALLATIONS.

| Lamp size | Monthly charge per lamp | | | |
|--------------|-------------------------|--------------|-----------------------|--------------------|
| | Sodium standard | Sodium flood | Metal halide standard | Metal halide flood |
| 50-watt | \$12.18** | * | * | * |
| 70-watt | \$14.45 | \$14.96** | * | * |
| 100-watt | \$15.37 | \$18.20 | * | * |
| 150-watt | \$17.89 | \$19.63** | * | * |
| 175-watt | * | * | \$28.57 | \$30.06** |
| 200-watt | \$20.90 | \$22.46 | * | * |
| 250-watt | \$23.68 | \$25.19** | \$30.01 | \$31.65 |
| 400-watt | \$31.55 | \$32.81 | \$34.74 | \$36.17 |
| 1,000-watt** | * | * | * | \$68.90** |

*Service not provided.

**This rate is closed to new installations.

Fuel Cost Adjustment, per kWh \$0.00
Environmental Control Charge, per kWh.....\$.00035

There is an additional monthly charge of \$2.80 for each additional pole and \$2.73 for each additional span of circuit installed to serve a lighting unit.

The Company will no longer install new or additional poles under this rate. Installations which require new poles shall be served under the Ms4 rate.

Standard Sodium and Metal Halide Street Lighting (Ms3)

THIS RATE CLOSED TO NEW CUSTOMERS AND NEW INSTALLATIONS.

| Lamp size | Monthly charge per lamp |
|---------------------------------------|-------------------------|
| 50-watt | Sodium \$12.18 |
| 70-watt | Sodium \$14.45 |
| 100-watt | Sodium \$15.37 |
| 150-watt | Sodium \$17.89 |
| 175-watt | Metal halide \$28.57 |
| 200-watt | Sodium \$20.90 |
| 250-watt | Sodium \$23.68 |
| 250-watt | Metal halide \$30.01 |
| 400-watt | Sodium \$31.55 |
| 400-watt | Metal halide \$34.74 |
| Fuel Cost Adjustment, per kWh | \$0.00 |
| Environmental Control Charge, per kWh | \$0.00035 |

Non-Standard Street and Area Lighting (Ms4)

THIS RATE CLOSED TO NEW CUSTOMERS AND NEW INSTALLATIONS.

| Lamp size | Monthly charge per lamp |
|---------------------------------------|-------------------------|
| 50-watt | \$2.62 |
| 70-watt | \$3.86 |
| 100-watt | \$5.98 |
| 150-watt | \$8.48 |
| 175-watt | \$9.62 |
| 200-watt | \$11.22 |
| 250-watt | \$13.96 |
| 400-watt | \$21.59 |
| 1,000-watt | \$50.27 |
| Fuel Cost Adjustment, per kWh | \$0.00 |
| Environmental Control Charge, per kWh | \$.00035 |

These rates do not include the customer charge. The customer charge can be paid in one of two ways:
Option A: A monthly payment of 1.9% of the estimated installed cost of the lighting and related facilities.

Option B: A one-time charge equal to the estimated installed cost of the lighting and related facilities, payable prior to installation of facilities, plus a monthly charge equal to 0.5% of the estimated installed cost of the facilities.

Alley Lighting (AL1)

THIS RATE CLOSED TO NEW CUSTOMERS.

| Lamp size and type: | Monthly charge per lamp |
|---------------------------------------|-------------------------|
| 0-10 watt LED | \$2.59 |
| >10-20 watt LED | \$2.97 |
| >20-30 watt LED | \$3.41 |
| >30-40 watt LED | \$3.88 |
| >40-50 watt LED | \$4.34 |
| >50-60 watt LED | \$4.79 |
| 50-watt HPS | \$4.79 |
| 70-watt HPS | \$6.12 |
| 100-watt HPS | \$8.09 |
| Fuel Cost Adjustment, per kWh | \$0.00 |
| Environmental Control Charge, per kWh | \$.00035 |

Incandescent Street Lighting (Ms2)

Energy Charge, per kWh\$14971
Fuel Cost Adjustment, per kWh\$0.00
Environmental Control Charge, per kWh \$.00035
The annual minimum charge is \$150.

Time-of-Use Street Lighting (Cg6)

The Customer Charge, Energy Charges, Fuel Cost Adjustment and Environmental Control Charge are listed in the General Secondary Time-of-Use (Cg6) section.

General Secondary Optional Time-of-Use Street Lighting (St1)

Customer Charge, per day:
Single-phase/Three-phase \$49315
Additional meter \$05951
Energy Charge, per kWh:
On-peak energy* \$35386
Off-peak energy \$06154
Fuel Cost Adjustment, per kWh \$0.00
Environmental Control Charge, per kWh \$0.00035
*The on-peak period is 7 a.m. to 9 p.m.

General Secondary Optional 12-Hour Time-of-Use Street Lighting (St2)

Customer Charge, per day:
Single-phase/Three-phase \$49315
Additional meter \$05951
Energy Charge, per kWh:
On-peak energy* \$37047
Off-peak energy \$06443
Fuel Cost Adjustment, per kWh \$0.00
Environmental Control Charge, per kWh \$0.00035
*The on-peak period is 6 a.m. to 6 p.m.

LED Standard and Non-Standard Lighting Service (LED)

This rate is available to all customers contracting for Standard or Non-Standard Light Emitting Diode (LED) street or area lighting service by means of existing

120-volt Company-owned and maintained Standard or Non-Standard lighting facilities. Contracting for the illumination of public roadways is limited to municipalities or other governmental units.

Rate

Each light fixture requires payment of a one-time Installation Charge, plus monthly Customer Charge, Source and Energy Charges that continue until facilities are permanently removed:

Installation and Customer Charge — Standard Lighting Fixture

| Light fixture class | Installed cost per light fixture | Installation charge per light fixture | During initial term* | After initial term* | Customer charge (per light fixture, per month) | Early removal charge (x months remaining in initial term) |
|---------------------|----------------------------------|---------------------------------------|----------------------|---------------------|--|---|
| A | \$1 | \$249 | \$100 | \$8.44 | \$3.07 | \$5.37 |
| B | \$250 | \$349 | \$125 | \$9.64 | \$3.58 | \$6.06 |
| C | \$350 | \$449 | \$150 | \$11.06 | \$4.18 | \$6.88 |
| D | \$450 | \$549 | \$175 | \$12.48 | \$4.78 | \$7.70 |
| E | \$550 | \$649 | \$200 | \$13.90 | \$5.36 | \$8.54 |
| F | \$650 | \$749 | \$225 | \$15.32 | \$5.95 | \$9.37 |
| G | \$750 | \$849 | \$250 | \$16.74 | \$6.55 | \$10.19 |
| H | \$850 | \$949 | \$275 | \$18.15 | \$7.14 | \$11.01 |
| I | \$950 | \$1,049 | \$300 | \$19.58 | \$7.73 | \$11.85 |

Installation and Customer Charge — Non-Standard Lighting Fixture

| Light fixture class | Installed cost per light fixture | Installation charge per light fixture | During initial term* | After initial term* | Customer charge (per light fixture, per month) | Early removal charge (x months remaining in initial term) |
|---------------------|----------------------------------|---------------------------------------|----------------------|---------------------|--|---|
| A | \$1 | \$249 | ** | \$5.65 | \$3.07 | \$2.58 |
| B | \$250 | \$349 | ** | \$6.16 | \$3.58 | \$2.58 |
| C | \$350 | \$449 | ** | \$6.76 | \$4.18 | \$2.58 |
| D | \$450 | \$549 | ** | \$7.36 | \$4.78 | \$2.58 |
| E | \$550 | \$649 | ** | \$7.94 | \$5.36 | \$2.58 |
| F | \$650 | \$749 | ** | \$8.53 | \$5.95 | \$2.58 |
| G | \$750 | \$849 | ** | \$9.13 | \$6.55 | \$2.58 |
| H | \$850 | \$949 | ** | \$9.72 | \$7.14 | \$2.58 |
| I | \$950 | \$1,049 | ** | \$10.31 | \$7.73 | \$2.58 |
| J | \$1,050 | \$1,149 | ** | \$10.90 | \$8.32 | \$2.58 |
| K | \$1,150 | \$1,249 | ** | \$11.49 | \$8.91 | \$2.58 |
| L | \$1,250 | \$1,349 | ** | \$12.09 | \$9.51 | \$2.58 |
| M | \$1,350 | \$1,449 | ** | \$12.68 | \$10.10 | \$2.58 |
| N | \$1,450 | \$1,549 | ** | \$13.27 | \$10.69 | \$2.58 |
| O | \$1,550 | \$1,649 | ** | \$13.86 | \$11.28 | \$2.58 |
| P | \$1,650 | \$1,749 | ** | \$14.46 | \$11.88 | \$2.58 |
| Q | \$1,750 | \$1,849 | ** | \$15.05 | \$12.47 | \$2.58 |
| R | \$1,850 | \$1,949 | ** | \$15.63 | \$13.05 | \$2.58 |

| | | | | | | |
|---|---------|---------|----|---------|---------|--------|
| S | \$1,950 | \$2,049 | ** | \$16.23 | \$13.65 | \$2.58 |
| T | \$2,050 | \$2,149 | ** | \$16.83 | \$14.25 | \$2.58 |

*Initial term under this rate is 84 billed months.
 **Prior to installation of facilities, the customer shall pay the total estimated installed cost of all Non-Standard lighting related facilities.

Energy Charge (per month, per light fixture)

The Company uses the kWh usage brackets below to determine the appropriate per light fixture monthly charge. To determine the kWh usage bracket for each light fixture, the Company will multiply 103% of the rated input wattage of the original light fixture and related accessory equipment by the estimated average monthly burn hours and round to the nearest whole number.

| kWh | Monthly charge | kWh | Monthly charge | kWh | Monthly charge |
|-------|----------------|-------|----------------|---------|----------------|
| 0-3 | \$0.29 | 40-42 | \$4.05 | 79-81 | \$7.80 |
| 4-6 | \$0.58 | 43-45 | \$4.33 | 82-84 | \$8.10 |
| 7-9 | \$0.86 | 46-48 | \$4.62 | 85-87 | \$8.39 |
| 10-12 | \$1.15 | 49-51 | \$4.92 | 88-90 | \$8.67 |
| 13-15 | \$1.45 | 52-54 | \$5.20 | 91-93 | \$8.96 |
| 16-18 | \$1.73 | 55-57 | \$5.48 | 94-96 | \$9.25 |
| 19-21 | \$2.02 | 58-60 | \$5.79 | 97-99 | \$9.55 |
| 22-24 | \$2.32 | 61-63 | \$6.08 | 100-102 | \$9.83 |
| 25-27 | \$2.61 | 64-66 | \$6.36 | 103-105 | \$10.12 |
| 28-30 | \$2.89 | 67-69 | \$6.65 | 106-108 | \$10.41 |
| 31-33 | \$3.18 | 70-72 | \$6.94 | 109-111 | \$10.71 |
| 34-36 | \$3.47 | 73-75 | \$7.23 | 112-114 | \$10.99 |
| 37-39 | \$3.76 | 76-78 | \$7.52 | 115-117 | \$11.27 |

Source Charge, LED

\$1.00 per month, per light fixture.

Cost of Fuel and Environmental Control Charge

To determine the total kWh usage subject to the adjustments below, each month, the Company will add together the maximum kWhs of each light fixture's associated usage bracket. The maximum kWhs for each bracket are shown in the Energy Charge section.
 Fuel Cost Adjustment, per kWh \$0.00
 Environmental Control Charge, per kWh \$.00035

Miscellaneous Rates

Electric Vehicle Pilot program (EV-C)

Available to customers served under rate schedules Cg1, Cg2, Cg3, Cg3S, Cg3C, Cg-6, Cp1, Cp3, Cp3S, CpFN, and Cp4 subject to availability criteria and subscription limits specified in the EV-C rate schedule.

Rate: Customer will be charged in accordance with their otherwise applicable rate schedule for all usage.

Optional Charger Service: Charging equipment may be

supplied and installed either by the customer or by the Company through an Optional Charger service. Optional Charger service by the Company is available as a Bundled service option that includes a monthly charge for the installed cost of charging equipment or as a Pre-Paid service option to customers electing to pay the Company for the installed cost of charging equipment:

| Service Charger per Month per Port | Group A | Group B | Group C |
|------------------------------------|---------|---------|---------|
| Bundled option – Single port | \$24.00 | \$25.00 | \$25.00 |
| Bundled option – Dual port | \$26.00 | \$26.00 | \$27.00 |
| Pre-pay option – Single port | \$4.00 | \$4.00 | \$4.00 |
| Pre-pay option – Dual port | \$2.00 | \$2.00 | \$2.00 |

For more details, please contact us or visit our website.

Municipal Defense Siren (Mg1)

For unmetered siren service only: \$3.00 per year or any part of the year for each 2 horsepower or fraction thereof for each siren installed. For metered sirens and associated equipment: the General Secondary Rate schedule (Cg1) excluding the facilities charge applies.

Fuel Cost Adjustment, per kWh \$0.0000
 Environmental Control Charge, per kWh \$0.0045

Telecom Equipment Service – Small Unmetered (TE-1)

To customers contracting for secondary electric service for one year or more that are registered Incumbent or Competitive Local Exchange Carriers (LEC) of telecom service and that require an electric service connection to equipment owned by the LEC, or leased from a third party.

Limited to customers where metered service is not readily available and the individual LEC-owned or leased equipment draws less power than that which can be practically or economically metered at each individual service location, as determined by the Company.

Customer Charge, per month \$4.25

Energy Charge: The General Secondary Rate Schedule Cg1 Energy Charge shall apply.

Environmental Control Charge, per kWh \$0.0045

Monthly billed energy usage shall be determined by multiplying the maximum hourly energy consumption of the LEC-owned or leased equipment unit, per manufacturer's specifications and confirmed by testing performed by the Company multiplied by the number of hours in the billing month.

The minimum charge shall be the monthly billed Customer Charge and Energy Charges.

Telecom Equipment Service – Large Unmetered (TE-2)

To customers contracting for single-phase secondary electric service for one year or more that are registered

Incumbent or Competitive Local Exchange Carriers (LEC) of telecom service and that require an electric service connection to equipment owned by the LEC, or leased from a third party, where total connected load does not exceed 5,000 watts per each point of connection and where usage is constant and readily calculated. Availability of service under this tariff is further limited to customers where metered service is not physically and/or economically practical as determined at the Company's sole discretion.

Customer Charge, per day, per each point of connection: The General Secondary Rate Schedule Cg1 Single Phase Facilities Charge shall apply.

Energy Charge: The General Secondary Rate Schedule Cg1 Energy Charge shall apply.

Monthly billed energy usage shall be determined by multiplying the maximum hourly energy consumption of the device, per manufacturer's specifications and confirmed by testing performed by Company personnel, times the number of hours in the billing month.

Environmental Control Charge, per kWh \$0.0045

The monthly minimum charge shall be the facilities charge.

Transmission Substation Service – Unmetered (TssU)

To customers contracting for secondary transmission substation electric service for one year or more. Availability of service under this tariff is further limited to customers where metered service is not readily available and cannot be practically or economically metered at each individual service location, as determined by the Company based on current metering specifications.

Customer Charge, per month: The Telecom Equipment Service Rate Schedule TE1 Customer Charge shall apply.

Energy Charge: The General Secondary Rate Schedule Cg1 Energy Charge shall apply.

Monthly billed energy usage shall be determined by multiplying the maximum hourly energy consumption of the transmission substation equipment unit, per manufacturer's specifications and confirmed by testing performed by Company personnel, times the number of hours in the billing month.

Fuel Cost Adjustment, per kWh \$.00

Environmental Control Charge, per kWh \$0.0045

The minimum charge shall be the billed monthly customer and energy charges.

Transmission Substation Service – Metered (TssM)

To customers contracting for secondary transmission substation electric service for one year or more.

Customer Charge, including one meter: The General Secondary Rate Schedule Cg1 Customer Charge shall apply.

Energy Charge: The General Secondary Rate Schedule Cg1 Energy Charge shall apply.

Fuel Cost Adjustment, per kWh \$0.00

Environmental Control Charge, per kWh \$0.0045

The monthly meter charge for each meter in excess of one shall be \$.05951 per day.

The monthly minimum charge shall be the customer charge plus meter charge.

General Primary Rates

There are a number of rate options available for customers who are served at primary voltages (approximately 3,810 volts or higher) and own their transformer. The charges for various service levels are listed below. The on-peak periods for the primary rate schedules are 8 a.m. to 8 p.m. and 10 a.m. to 10 p.m.

For customers receiving service at primary voltages less than 138,000 volts, measured demand shall be the average rate at which energy is used for a period of 15 consecutive minutes. For customers receiving service at primary voltages equal to or greater than 138,000 volts, measured demand shall be the average rate at which energy is used for a period of 60 consecutive minutes, as measured at the top of the hour.

Customers served under rate schedules Cp1, Cp3, Cp3S and CPFN who are installing new equipment requiring on-peak testing that may cause increased billed demand during such testing may, prior to the testing, request an adjustment of billed demands. Please contact your service manager for details if you're installing new equipment.

A conjunctive billing option is available (subject to Company approval) for customers taking service at primary voltages equal to or greater than 138,000 volts with multiple Cp1 premises that operate together to provide a single and common process and where the operations are physically connected. The Company will bill a customer that uses the conjunctive billing option for the billed on-peak demand on a coincident basis between qualifying Cp1 accounts. This billing option is only available for customer accounts billed on the Cp1 rate schedule, without any real-time pricing riders.

General Primary (Cp1)

For Service at Primary Voltages
 = to or < > 12,470 and = to or >
 12,470 volts <138,000 volts 138,000 volts

Customer Charge, per day ... \$19.76010 ... \$19.76010 ... \$19.76010

Demand Charges, per kW

Summer on-peak demand \$20.669 ... \$20.434 ... \$20.236

Non-summer on-peak demand \$14.870 ... \$14.701 ... \$14.558

Customer maximum demand \$2.338 ... \$2.311 ... \$0.00

Energy Charge, per kWh
 Summer Energy Charge

On-peak energy \$.09552 ... \$.09444 ... \$.09353

Off-peak energy \$.06206 ... \$.06018 ... \$.05960

Non-summer Energy Charge

On-peak energy \$.08290 ... \$.08196 ... \$.08117

Off-peak energy \$.06206 ... \$.06018 ... \$.05960

Summer Energy rates apply from June 1 through Sept. 30.

Non-summer Energy rates apply from October 1 through May 31.

Fuel Cost Adjustment, per kWh, all voltages \$0.00

Environmental Control Charge, per kW, all voltages \$17000

Load Factor Credit, per kWh, all voltages. \$0.01000

Credit applied to those kWh greater than 459 hours times the billed on-peak demand kW, up to a maximum of 50% of the total kWh for the billing period

Monthly Minimum Charges: The customer charge plus the greater of the charge for 300 kW of billed on-peak demand or the minimum demand charge stated in a facilities extension agreement, plus the greater of the charge for 300 kW of customer maximum demand or the customer's maximum demand.

General Primary - Combined Firm and Non-Firm (CPFN)

Available to General Primary customers with a minimum of 1,000 kW of interruptible load. Customers served under this rate must enter into a contract that specifies a firm service level above which all additional load, a minimum of 1,000 kW, is interruptible.

For Service at Primary Voltages
 = to or > 13,200 volts = to or >
 and <138,000 volts 138,000 volts

Customer Charge, per day ... \$26.30137 \$26.30137

Demand Charges, per kW

Billed on-peak firm demand ... \$16.612 \$16.451

Billed on-peak non-firm demand \$11.252 \$11.091

(minimum of 1,000 kW beyond firm load)

Customer maximum demand ... \$2.311 \$0.00

Firm Load Energy charge, per kWh (per contract)

On-peak energy \$0.8433 \$0.8351

Off-peak energy \$0.5893 \$0.5836

Non-Firm (Interruptible) Load Energy charge, per kWh

On-peak energy \$0.7845 \$0.7768

Off-peak energy \$0.5482 \$0.5429

Fuel Cost Adjustment, per kWh, all voltages \$0.00

Environmental Control Charge, per kW, all voltages ... \$17000

Billed on-peak non-firm demand will be the on-peak demand less the billed on-peak firm demand or 80% of the highest measured off-peak non-firm demand adjusted for power factor, whichever is greater, subject to a minimum billed on-peak non-firm demand of 700 kW.

The monthly minimum charge shall be the customer charge, plus the greater of the charge for 700 kW of customer maximum demand or the customer's maximum demand, plus the greater of either:

- The charge for 300 kW of billed on-peak firm demand (if the customer's firm service level is greater than 0), plus the charge for 700 kW of billed on-peak interruptible demand; or
- The minimum billed on-peak firm and non-firm demand charges as stated in the facilities extension agreement.

General Primary - Curtailable (Cp3)

THIS RATE CLOSED TO NEW ACCOUNTS. Available to General Primary customers with a minimum of 500 kW of curtailable load. Customers served under this rate must enter into a contract that specifies a firm demand level.

For Service at Primary Voltages
 = to or < > 12,470 and = to or >
 12,470 volts <138,000 volts 138,000 volts

Customer Charge, per day \$19.76010 ... \$19.76010 ... \$19.76010

Demand Charges, per kW

Billed on-peak demand ... \$16.803 \$16.612 ... \$16.451

Customer maximum demand \$2.338 ... \$2.311 ... \$0.000

Curtailable Credit for all

on-peak curtailable energy \$0.02028 ... \$0.02000 ... \$0.01970

The curtailable credit for the billing period is determined by the following formula: $(A \times B) \times \frac{C}{D}$

A = credit per kWh

B = on-peak curtailable energy

C = on-peak hours in the billing period

D = on-peak hours in the billing period minus the actual hours of capacity curtailment in the billing period

Energy Charge, per kWh

On-peak energy \$0.8530 \$0.8433 ... \$0.8351

Off-peak energy \$0.6077 \$0.6006 ... \$0.5836

Fuel Cost Adjustment, per kWh, all voltages \$0.00

Environmental Control Charge, per kW, all voltages ... \$17000

Monthly Minimum Charges: The customer charge plus the greater of the charge for 300 kW of billed on-peak demand or the minimum demand charge stated in a facilities extension agreement, plus the greater of the charge for 300 kW of customer maximum demand or the customer's maximum demand.

General Primary - Seasonal Curtailable (Cp3S)

THIS RATE CLOSED TO NEW ACCOUNTS. Available to general primary customers with a minimum 100 kW of curtailable demand. Customers served under this rate must enter into a contract before the curtailment season begins that specifies a contract firm demand level.

For Service at Primary Voltages
 = to or < > 12,470 and = to or >
 12,470 volts <138,000 volts 138,000 volts

Customer Charge, per day \$19.76010 ... \$19.76010 ... \$19.76010

Demand Charges, per kW

Billed on-peak demand \$16.803 \$16.612 \$16.451

Customer maximum demand \$2.338 ... \$2.311 \$0.00

Energy Charge, per kWh

On-peak energy \$0.8530 \$0.8433 ... \$0.8351

Off-peak energy \$0.6077 \$0.6006 ... \$0.5836

Curtailable Service Credits (available April 1 through Sept. 30)

The customer shall receive a credit of \$2.00 per kW for all curtailable demand during a billing period.

Fuel Cost Adjustment, per kWh, all voltages \$0.00

Environmental Control Charge, per kW, all voltages \$17000

Monthly Minimum Charges: The customer charge plus the greater of the charge for 300 kW of billed on-peak demand or the minimum demand charge stated in a facilities extension agreement, plus the greater of the charge for 300 kW of customer maximum demand or the customer's maximum demand.

General Primary Standby (Cp4)

This rate is for customers that have a generator that normally operates in parallel with the Company's system and serves load that will transfer from the customer's to the Company's system during planned and/or unplanned outages of the customer's generation.

For Service at Primary Voltages
 = to or < > 12,470 and = to or >
 12,470 volts <138,000 volts 138,000 volts

Customer Charge, per day

First metering point. \$19.76010 ... \$19.76010 ... \$19.76010

Each additional metering point \$3.14334 \$3.14334 \$3.14334

Demand Charges, per kW

Billed on-peak demand \$16.803 \$16.612 \$16.451

Customer maximum demand \$2.338 ... \$2.311 \$0.00

Reserved demand \$1.993 \$1.964 \$1.939

Subject to contracted minimum demand levels. The sum of the demand levels under contract for billed and reserved demand shall not be less than 300 kW.

Standby Energy

In addition to the charges below, Standby Energy will be billed at the system-avoided cost of power plus 10% per kWh, less the appropriate on- or off-peak energy charge per kWh including the adjustments for cost of fuel, but not less than \$.03 per kWh on-peak and \$.02 per kWh off-peak.

Energy Charges, per kWh

On-peak energy \$0.8711 \$0.8612 ... \$0.8529

Off-peak energy \$0.6206 \$0.6134 ... \$0.5960

Fuel Cost Adjustment, per kWh, all voltages \$0.00

Environmental Control Charge, per kW, all voltages ... \$17000