

**WISCONSIN ELECTRIC POWER COMPANY**

Volume 19 – Electric Rates

Revision 0 Sheet 201.9

Amendment No. 759

Effective In All Areas Served In Wisconsin

Rate Schedule CGS DS-FP

N

**CUSTOMER GENERATING SYSTEMS – DIRECT SALE – FIXED PRICE (CGS DS-FP)  
LESS THAN 2 MW**

AVAILABILITY

To customers who purchase power from the Company under a tariffed rate, who desire to sell electrical energy to Wisconsin Electric Power Company. The generating systems must be located on the customer's premise with an aggregate rating of less than 2 MW. Customers on this rate are not eligible for budget billing. This rate schedule is available beginning January 1, 2016.

Customers must remain on this rate for 12 months before they are able to switch to another of the Company's available customer generation rate schedules.

CUSTOMER ELIGIBILITY

The generation equipment must be directly connected to the Company's electrical distribution system via a Company generation meter. The customer's generation must not be connected to the customer's electrical load or to any other electrical load. The generation capacity shall be determined by the aggregate nameplate capacity of the generator(s) and said nameplate capacity shall be stated in the customer's Generation Interconnection Agreement. The aggregate nameplate capacity shall be determined using one of the following methods:

- A) The AC Nameplate Rating of the generator(s).
- B) If the generating system is an inverter based DC generating system, the conversion of the DC nameplate rating to an AC nameplate rating shall be accomplished by multiplying the DC rating by a factor of 0.77, to account for DC to AC conversion efficiency.
- C) If the customer's generating system is configured such that the AC nameplate rating of the generating system does not accurately reflect the output of the system, then the Company and the customer shall mutually agree on a method to determine the customer's generating capacity.

RATE

Generation Facilities Charge

Residential and non-demand Secondary Customers	\$0.05951 per day
Demand Secondary Customers	\$0.15255 per day
Primary Customers	\$3.14334 per day

This Generation Facilities Charge is in addition to the facilities charge required for the customer to purchase energy from the Company under a tariffed rate.

Buy-Back Energy Rate The customer will receive a credit on their bill equal to the kilowatt hours supplied to the Company multiplied by the customer's Buy-Back Energy Rate (shown below). The customer's Buy-Back Energy Rate is not subject to any adjustments, such as the adjustment for cost of fuel, or any other miscellaneous surcharges or adjustments. This tariff is intended to provide payment for energy sent to the Company.

(Continued to Sheet No. 201.10)

Issued: 12-23-14

Effective: For service furnished on and after 1-1-15

PSCW Authorization: Docket No. 05-UR-107 Order dated 12-23-14

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(Continued from Sheet No. 201.9)

Buy-Back Energy Rate (continued)

Residential and secondary customers on a flat rate:

All Energy (flat rate, all hours) \$0.04245 per kWh

Residential and secondary customers on a time of use rate:

	<u>Summer</u>	<u>Non-Summer</u>
All on-peak energy, per kWh	\$.05714	\$.04608
All off-peak energy, per kWh	\$.03876	\$.03836

Primary Customers:

Summer Energy Rate

	<u>Equal to or Less than 12,470 volts</u>	<u>Greater than 12,470 volts and Less than 138,000 volts</u>	<u>Equal to or Greater than 138,000 volts</u>
All on-peak energy, per kWh	\$.05572	\$.05491	\$.05422
All off-peak energy, per kWh	\$.03780	\$.03725	\$.03678

Non-Summer Energy Rate

All on-peak energy, per kWh	\$.04493	\$.04427	\$.04372
All off-peak energy, per kWh	\$.03741	\$.03686	\$.03640

Summer Energy rates apply from June 1 through September 30. Non-summer Energy rates apply from October 1 through May 31.

The On-peak period for the Time-of-Use Buy-Back Energy Rate is 8 am to 8 pm, prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The off-peak period is all hours other than those designated as occurring during the on-peak period.

Customers will be paid by check whenever the accumulated value of their generation at the end of a billing period exceeds \$100. Until such time as the accumulated value exceeds \$100, the accumulated credit will be shown on the customer's bill.

Minimum Charge

The monthly minimum charge is the generation facilities charge.

Late Payment Charge

A one percent (1%) per month late payment charge will be applied to outstanding charges.

CONDITIONS OF PURCHASE

See Sheet Nos. 135 through 138.

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