

**WISCONSIN ELECTRIC POWER COMPANY**

Volume 19 – Electric Rates

Revision 2 Sheet 201.9

Amendment No. 791

Effective In All Areas Served In Wisconsin

Rate Schedule CGS DS-FP

**CUSTOMER GENERATING SYSTEMS – DIRECT SALE – FIXED PRICE (CGS DS-FP)  
5 MW OR LESS**

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AVAILABILITY

Available to any generator certified as a "Qualifying Facility" under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, with total generating capacity of 5 MW or less, where all of the generator's production is purchased by Wisconsin Electric Power Company. This rate is not eligible for budget billing. This rate schedule is available beginning January 1, 2016.

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Qualifying Facilities must remain on this rate for 12 months before they are able to switch to another of the Company's available customer generation rate schedules.

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ELIGIBILITY

The generation equipment must be directly connected to the Company's electrical distribution system via a Company generation meter. The Qualifying Facility must not be connected to any other electrical load with the exception of the auxiliary load associated with the operation of the generator. The generation capacity shall be determined by the aggregate nameplate capacity of the generator(s) and said nameplate capacity shall be stated in a Generation Interconnection Agreement. The aggregate nameplate capacity shall be determined using one of the following methods:

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A) The AC Nameplate Rating of the generator(s).

B) If the generating system is an inverter-based DC generating system, the conversion of the DC nameplate rating to an AC nameplate rating shall be accomplished by multiplying the DC rating by a factor of 0.77, to account for DC to AC conversion efficiency.

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C) If the generating system is configured such that the AC nameplate rating of the generating system does not accurately reflect the output of the system, then the Company and Qualifying Facility shall mutually agree on a method to determine the generating capacity.

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RATE

Generation Customer Charge

Residential and non-demand Secondary \$0.05951 per meter, per day

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Demand Secondary \$0.15255 per meter, per day

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Primary \$3.14334 per meter, per day

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This Generation Customer Charge is in addition to the customer charge required for the customer to purchase energy from the Company under a tariffed rate.

Telemetry Charge

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The Company shall advise the Qualifying Facility of any communications requirements after a preliminary review of the proposed installation. Telemetry equipment will be installed when 1) the aggregate nameplate generation capacity is greater than or equal to 300 kW, and 2) it is anticipated that excess energy will be delivered to the Company. Applicable only to new Qualifying Facilities after April 1, 2023, and when telemetry equipment is installed for measuring real-time power flows. The Company will not interact with, or control generating systems through the telemetry equipment.

Telemetry Charge \$0.73071 per day

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(Continued to Sheet No. 201.10)

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(Continued from Sheet No. 201.9)

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Avoided Energy Cost Rate

The Qualifying Facility will receive a credit on their bill equal to the kilowatt-hours supplied to the Company multiplied by the Avoided Energy Cost Rate (shown below). The Avoided Energy Cost Rate is not subject to any adjustments, such as the adjustment for cost of fuel, or any other miscellaneous surcharges or adjustments. This tariff is intended to provide payment for energy sent to the Company.

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Residential and secondary customers on a flat rate:

All energy (flat rate, all hours) \$0.04642 per kWh

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Residential and secondary customers on a time-of-use rate:

	<u>Summer</u>	<u>Non-Summer</u>	
All on-peak energy, per kWh	\$.05520	\$.04592	R
All off-peak energy, per kWh	\$.04717	\$.04445	R

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	Equal to or Less than <u>12,470 volts</u>	Greater than 12,470 volts and Less than <u>138,000 volts</u>	Equal to or Greater than <u>138,000 volts</u>	
Primary:				
Summer Energy Rate				
All on-peak energy, per kWh	\$.05644	\$.05579	\$.05525	R
All off-peak energy, per kWh	\$.04823	\$.04768	\$.04722	R
Non-Summer Energy Rate				
All on-peak energy, per kWh	\$.04695	\$.04642	\$.04597	R
All off-peak energy, per kWh	\$.04544	\$.04493	\$.04449	R

Summer Avoided Energy Cost Rates apply from June 1 through September 30. Non-summer Avoided Energy Cost Rates apply from October 1 through May 31.

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The Avoided Energy Cost Rate shall be updated on January 1 of each year and will be calculated as follows:

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Avoided Energy Cost Rate = A x (1 + B), where

A = The forecasted January through December load weighted average Day-Ahead Locational Marginal Pricing for the WEC.S pricing load zone approved in the Company's annual fuel plan.  
 B = Applicable distribution losses. All energy deliveries to the Company will be grossed up to account for distribution losses. This loss factor may be updated, as appropriate, in the Company's future base rate cases.

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