



We Energies
 231 W. Michigan St.
 Milwaukee, WI 53203
www.we-energies.com

January 5, 2026

Mr. Cru Stuble
 Secretary to the Commission
 Public Service Commission of Wisconsin
 4822 Madison Yards Way
 Madison WI 53707-7854

RE: Docket No. 5-UR-111 - Bill Inserts

Dear Mr. Stuble:

Consistent with Order Point 4¹ from the Commission's December 19, 2024 Order in the above referenced docket, Wisconsin Electric Power Company and Wisconsin Gas LLC (the "Company") today files on the Public Service Commission of Wisconsin's ERF system, its electric and gas bill inserts.

The Company will distribute these inserts, consistent with Order Point 4, to its customers as notification of the rate changes authorized in 5-UR-111 effective January 1, 2026 with the first billing containing the authorized rates.

If you have any questions, please contact Aaron Nelson at (414) 221-3973 or
Aaron.nelson@wecenergygroup.com.

Sincerely,

Richard F. Stasik
 Vice President – Regulatory Affairs

Enclosures

¹ Order Point 4 reads "The applicants shall prepare bill messages that properly identify the rates authorized in this Final Decision. The applicants shall provide the messages to customers no later than the first billing containing the rates authorized in this Final Decision and shall file copies of these bill messages with the Commission before it provides the messages to customers."

2026

Electric rates

The electric service rates listed in this brochure reflect the rates authorized by the Public Service Commission of Wisconsin (PSCW), effective Jan. 1, 2026, for Wisconsin Electric Power Company doing business as We Energies.



Energy you can depend on

Rate options

We recommend you review the rate options and prices listed in this brochure. Your current rate description is listed on your bill. Compare this rate description to the other rate options described here. You may also visit we-energies.com for pricing information. While you are the best judge of which rates are right for your situation, we'll be glad to help you compare rate options.

Renewable energy rates

Customers have the option to participate in the company's Energy for Tomorrow renewable energy program. The program gives customers the option to pay a premium for the company to obtain generation fueled by renewable resources.

Time-of-Use rates

Many customers may benefit from our Time-of-Use rate option. With Time-of-Use, you pay a lower rate when the demand for electricity is low (weeknights, weekends and holidays) and a higher rate when demand is high (weekdays, on-peak hours).

Each Time-of-Use rate has its own on-peak and off-peak periods. All time periods as stated are the prevailing time, Monday through Friday, excluding those days designated as the legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The off-peak periods consist of all hours not designated as on-peak.

A Time-of-Use rate is mandatory for residential customers whose annual consumption exceeds 60,000 kilowatt hours (kWh). However, residential customers mandated to the residential Time-of-Use rate have the option to opt out of that Time-of-Use rate.

Extra meter charges

The Company generally supplies no more than one service drop/lateral to a customer's premises and not more than one meter. The monthly charge for each additional meter will either be an additional facilities charge or an extra meter charge. The determination for such charge will be in accordance with the Company's approved Rules and Regulations, Volume 17, Section 103.1.

Environmental Control Charge

Consistent with an order issued by the PSCW, Environmental Trust Bonds in the amount of \$118,814,000 were issued on May 12, 2021, by a special purpose entity (SPE) assignee of Wisconsin Electric Power Company (doing business as We Energies) to securitize a portion of the remaining undepreciated investment in environmental control property installed at the retired Pleasant Prairie Power Plant, plus related upfront financing costs. The issuance of environmental trust bonds results in savings to customers due to the lower financing costs associated with the bonds.

compared to the company's average cost of capital. Your bill includes an Environmental Control Charge (ECC). This charge is a non-bypassable charge to recover the costs of the environmental control property secured with the environmental trust bonds and its related carry and financing costs. The monies collected through the ECC are the property of the SPE, not We Energies. The ECC will remain in effect until all costs associated with the environmental trust bonds have been paid in full and shall be adjusted periodically as prescribed by PSCW order.

Service charges

- All customers are subject to a late payment charge of 1% per month on all amounts past due.
- A \$7.24 service fee is charged for all returned checks.

Residential and Farm (Rg1, Fg1)

Customer Charge, per day:

Single-phase/Three-phase service	\$0.49315
Additional meter	\$0.05951
Energy Charge, per kWh	\$0.19342
Fuel Cost Adjustment, per kWh	\$0.00199
Environmental Control Charge, per kWh.....	\$0.00052

Residential - Time-of-Use (Rg2)

Customer Charge, per day:

Single-phase/Three-phase service	\$0.49315
Additional meter	\$0.05951
Energy Charge, per kWh:	
On-peak energy*	\$0.30084
Off-peak energy	\$0.10028
Fuel Cost Adjustment, per kWh	\$0.00199
Environmental Control Charge, per kWh.....	\$0.00052

*Customers have a choice of four on-peak periods: 7 a.m. to 7 p.m., 8 a.m. to 8 p.m., 9 a.m. to 9 p.m., or 10 a.m. to 10 p.m.

Time-of-Use rates for farm customers

Time-of-Use rates are available to farm customers. If both the residential and commercial portions of the farm customer's service are served through one meter, the farm customer may take service under the General Secondary Time-of-Use Rate but not the Residential Time-of-Use Rate.

Electric Vehicle Residential (EV-R)

Available to residential customers taking service under rate schedules Rg-1 or Rg-2 who own or lease a fully-electric vehicle and charge that electric vehicle at their premises where the customer is served for their non-electric vehicle electricity usage. Electric vehicle charging will be included with the customer's home energy use, and both will be billed under the same rate schedule. The customer will receive a credit on their bill applied to all electric consumption during the period of midnight to 8 a.m., limited to a maximum of 400 kWh per month.

Electric Vehicle Charging Credit, per kWh

Rate Schedule Rg-1..... \$0.04000

Rate Schedule Rg-2..... \$0.01000

Residential Service - Smart Thermostat Rewards (BYOD-1)

This pilot program is an optional service available to residential electric customers served on schedules Rg-1 and Rg-2 with central air conditioning.

Participating customers would provide us with the ability to remotely control their smart thermostat during high electricity demand periods to reduce overall demand. No more than 20 events will be called per customer, per year, and an event will last no more than 4 hours. This pilot program has a maximum subscription limit of 64,000 devices. Participating customers are eligible for the following bill credits:

Smart thermostat one-time enrollment credit, per customer..... \$25.00

Central air conditioning participation credit \$6.25/device/month*

*Applicable only for service during June, July, August and September billing months.

In addition to the above charges and/or credits, all deliveries of electricity from us to the customer will be billed in accordance with the customer's otherwise applicable rate schedule.

General Secondary (Cg1)

Less than 329 kWh per day

Customer Charge, per day:

Single-phase/Three-phase service \$0.49315

Additional meter \$0.05951

Energy Charge, per kWh \$0.17621

Fuel Cost Adjustment, per kWh \$0.00199

Environmental Control Charge, per kWh..... \$0.00047

General Secondary - Time-of-Use (Cg6)

Less than 329 kWh per day

Customer Charge, per day:

Single-phase/Three-phase service \$0.49315

Additional meter \$0.05951

Energy Charge, per kWh:

On-peak energy* \$0.29475

Off-peak energy \$0.09825

Fuel Cost Adjustment, per kWh \$0.00199

Environmental Control Charge, per kWh..... \$0.00047

*The on-peak period is 9 a.m. to 9 p.m.

General Secondary - Demand Time-of-Use (Cg2)

329 kWh per day for the month for any three months in a 12-month period.

Customer Charge, per day \$1.32000

Additional Meter, per day..... \$0.18542

Energy Charge, per kWh:	
On-peak energy*	\$0.13521
Off-peak energy	\$0.09658
Demand Charge, per kW:	
On-peak demand*	\$8.540
Customer demand	\$2.700
Fuel Cost Adjustment, per kWh	\$0.00199
Environmental Control Charge, per kWh	\$0.00047

*The on-peak period is 9 a.m. to 9 p.m.

For monthly on-peak hours of use less than 100, the monthly demand charge of \$8.540 per kW will be reduced by \$.05266 times the difference between 100 and the monthly on-peak hours of use. Monthly on-peak hours of use is the on-peak energy usage divided by the measured on-peak demand.

Monthly Minimum Charges: The Customer Charge plus the Meter Charge plus On-Peak Demand Charge plus the Customer Demand Charge. For customers who received an embedded credit, the charge for the minimum on-peak demand shall be established by contract.

This rate is mandatory after a customer's energy consumption is equal to or greater than 329 kWh per day for the month for any three months out of the past 12 month period. For Cg1 and Cg6 customers who qualify to be mandated to the Cg2 rate, if their off-peak energy consumption is on average 80% or greater of their total energy consumption for the most recent 12 month period, that customer has the option to be served under either Cg2 or Cg6.

General Secondary - Demand Time-of-Use (Cg3)

986 kWh per day for the month for any three months in a 12-month period.

Customer Charge, per day	\$2.00000
Additional Meter, per day	\$0.20000

Energy Charge, per kWh:

On-peak energy*	\$0.09761
Off-peak energy	\$0.06000

Demand Charge, per kW:

On-peak demand*	\$20.095
Customer demand	\$3.375

Fuel Cost Adjustment, per kWh	\$0.00199
Environmental Control Charge, per kWh	\$0.00047

*The on-peak period is 9 a.m. to 9 p.m.

On-Peak Demand Adjustment: For monthly on-peak hours of use less than 100, the monthly on-peak demand charge of \$20.095 per kW will be reduced by \$0.12086 times the difference between 100 and the monthly on-peak hours of use. Monthly on-peak hours of use is the on-peak energy usage divided by the measured on-peak demand.

Monthly Minimum Charges: The Customer Charge plus the Meter Charge plus On-Peak Demand Charge plus the Customer Demand Charge. For customers who received an embedded credit, the charge for the minimum on-peak demand shall be established by contract.

This rate is mandatory after a customer's energy consumption is equal to or greater than 986 kWh per day for the month for any three months out of the past 12-month period.

General Secondary - Curtailable (Cg3C)

THIS RATE CLOSED TO NEW ACCOUNTS. Available to customers who would otherwise qualify for General Secondary Cg3 Time-of-Use rate with a minimum of 100 kW of curtailable load. Customers must enter into a contract that specifies a firm demand level to receive this rate.

Customer Charge, per day \$3.85000
Environmental Control Charge, per kWh. \$0.00047

The Additional Meter Charge, On- and Off-Peak Energy Charges, On-Peak Demand Charge, Customer Demand Charge, Fuel Cost Adjustment, On-Peak Demand Adjustment and Monthly Minimum Charges are listed under the General Secondary Demand Time-of-Use (Cg3) section.

The customer shall receive a curtailable service credit of \$.02080 per kWh for on-peak curtailable energy. The curtailable service credit is determined by the following formula:
$$\frac{(A \times B) \times C}{D}$$

A = credit per kWh

B = on-peak curtailable energy

C = on-peak hours in billing period

D = on-peak hours in the billing period minus the actual hours of capacity curtailment in the billing period

General Secondary Seasonal Curtailable (Cg3S)

THIS RATE CLOSED TO NEW ACCOUNTS. Available to customers who would otherwise qualify for General Secondary Cg3 Time-of-Use rate, with a minimum of 100 kW of curtailable demand. Customers served under this rate must enter into a contract before the curtailment season begins that specifies a contract firm demand level.

Customer Charge, per day \$3.85000
Environmental Control Charge, per kWh. \$0.00047

The Additional Meter Charge, On- and Off-Peak Energy Charges, On-Peak Demand Charge, Customer Demand Charge, Fuel Cost Adjustment, On-Peak Demand Adjustment and Monthly Minimum Charges are listed under the General Secondary Demand Time-of-Use (Cg3) section.

Curtailable Service Credits (Available April 1 through Sept. 30): The customer shall receive a credit of \$2.00 per kW for all curtailable demand during a billing period.

Renewable Energy Rates

Experimental Renewable Energy Rider (ERER1)

This program is available to customers taking service under rate schedules Rg1, Rg2, Fg1, Cg1, and Cg6 who pay a premium on their usage for the Company to obtain energy from generating sources that are fueled by renewable resources for 25%, 50% or 100% of their usage. In addition to the charges and credits of the rate schedule under which the customer is served, there will be an adder per kWh as follows:

25% participation level.... \$0.00290 per kWh

50% participation level.... \$0.00579 per kWh

100% participation level \$0.01158 per kWh

The Fuel Cost Adjustment of the rate schedule under which the customer is served is applicable and will be prorated depending on selected participation level.

The Environmental Control Charge of the rate schedule under which the customer is served is applicable and will not be prorated depending on selected participation level.

Experimental Renewable Energy Rider (ERER2)

This program is available to customers taking service under rate schedules Cg2, Cg3, Cg3S, Cg3C, Cp3, Cp3S, CPFN, Cp1, Ms1, Ms2, St1, St2 and EITM who nominate to pay a premium on a set block of their usage to allow for the purchase of a block of energy generated by renewable resources. In addition to the customer's charges and credits as indicated in the rate schedule under which the customer is served, there will be an adder based on the block of renewable energy purchased, applied to the lesser of the kWh consumed or the kWh nominated for renewable energy.

Blocks under 70,000 kWh per month.... \$0.01158 per kWh

Blocks 70,000 kWh or greater per month.. \$0.00995 per kWh

The Fuel Cost Adjustment of the rate schedule under which the customer is served is applicable.

The Environmental Control Charge of the rate schedule under which the customer is served is applicable.

Experimental Renewable Energy Rider (ERER3)

This program is available to customers taking service under rate schedules Cg2, Cg3, Cg3S, Cg3C, Cp3, Cp3S, CPFN, Cp1, Ms1, Ms2, St1, St2 and EITM who pay a premium on their usage for the Company to obtain energy from generating sources that are fueled by renewable resources for 25%, 50% or 100% of their usage. In addition to the charges and credits of the rate schedule under

which the customer is served, there will be an adder per kWh as follows:

25% participation level.... \$0.00290 per kWh

50% participation level.... \$0.00579 per kWh

100% participation level \$0.01158 per kWh

The Fuel Cost Adjustment of the rate schedule under which the customer is served is applicable and will be prorated depending on selected participation level.

The Environmental Control Charge of the rate schedule under which the customer is served is applicable and will not be prorated depending on selected participation level.

Experimental Renewable Energy Rider (ERER4)

This program is available to customers taking service under rate schedules Cg1, Cg2, Cg3, Cg3S, Cg3C, Cp3, Cp3S, CPFN, Cg6, Cp1, Ms1, Ms2, St1 and St2 who purchase 25%, 50% or 100% of their electricity requirements in the form of energy generated by renewable resources and have multiple accounts under one corporate ownership and agree to purchase greater than or equal to 70,000 kWh per month. In addition to the charges and credits of the rate schedule under which the customer is served, there will be an adder per kWh as follows:

25% participation level \$0.00249 per kWh

50% participation level..... \$0.00498 per kWh

100% participation level \$0.00995 per kWh

The Fuel Cost Adjustment of the rate schedule under which the customer is served is applicable and will be prorated depending on selected participation level.

The Environmental Control Charge of the rate schedule under which the customer is served is applicable and will not be prorated depending on selected participation level.

Renewable Pathway Pilot Program (RPP)

Available to any retail metered electric customer taking service under rate schedules Cg-1, Cg-6, Cg-2, Cg-3, Cg-3S, Cg-3C, Cp-1, Cp-3, Cp-3S, Cp-FN, Ms-1, Ms-2, Ms-3, Ms-4, GI-1, AI-1, St-1, St-2, and/or LED that choose to purchase all or a portion of their firm energy requirements from renewable resources through a subscription in the Renewable Pathway pilot program, is served by dedication of new Wisconsin-based renewable energy resource(s) that is owned by the Company and is dedicated to a specific customer or customers. Service under this schedule provides for generation of renewable energy into the Company's system and not for the actual delivery to the Customer.

This pilot program has a maximum participation limit of 125 MWac of existing customer load and no limit if the customer's load applicable to this pilot is new to the Company's system at the time of entering into a service agreement.

Each billing month, the Renewable Pathway price associated with the subscription period length chosen by the Customer will be applied to the subscription size chosen by the Customer. The cost to the Customer for participating in Renewable Pathway will appear on the Customer's retail electric bill as a separate line item consisting of the subscription price per kWh.

Subscription price, per kWh

One-year subscription....\$0.01768

Five-year subscription....\$0.01582

Dedicated Renewable Energy Resource Pilot Program (DRER)

Available to customers currently taking service under one of the Company's general secondary, general primary or lighting rate schedules who wish to purchase all or a portion of their electricity requirements from dedicated renewable energy resources. There is a participation limit of 35 MWac of existing customer load and no limit if the customer's load applicable to this pilot is new to the Company's system at the time of entering in to a service agreement.

Rate

A customer taking service under this pilot will be responsible for all rates, adjustments, and credits specified in the customer's otherwise applicable rate schedule(s). This includes, but is not limited to, customer charges; energy charges; fuel cost adjustment; on-peak and customer maximum demand charges; and minimum charges, all based on the customer's actual consumption for the billing period, at the rates under their otherwise applicable rate schedule. Additionally, a participating customer will pay the cost of the dedicated renewable energy resource, as agreed upon in the corresponding DRER service agreement, and shall receive the following bill credits associated with the energy production and capacity accreditation of each contracted dedicated renewable energy resource:

A bill credit for the renewable energy generated specifically for the customer by the dedicated renewable energy resource. Such bill credit shall be determined based on the Energy Credit Value applied to the lesser of the energy generated by the dedicated renewable energy resource for the customer or the customer's actual energy consumption, for each 60-minute interval in the billing period. Any excess generation above a customer's load for a given 60-minute interval will be provided to non-participating customers at no cost. Energy Credit Values will be based on the settled market value of the produced energy less any Midcontinent Independent System Operator (MISO) charges established for a MISO pricing node, but in no case shall an hourly Energy Credit

value be less than zero. Pricing node to be determined and included in the DRER service agreement.

A bill credit based on the amount of capacity, as accredited by MISO and up to the customer's billed maximum demand, for any dedicated renewable energy resource subject to this pilot. The capacity credit will be equal to one-twelfth (1/12th) of the annual amount. The credit value will be either a long-term capacity credit or a short-term capacity credit determined based upon the Company's capacity need/ position during the MISO Resource Adequacy Planning Year (June 1 through the following May 31) in which a dedicated renewable energy resource is expected to achieve commercial operation. The capacity credit will only be available to the extent the dedicated renewable energy resource receives accreditation from MISO and it does not exceed a customer's maximum billed demand in each billing period.

A long-term capacity credit will be available to a subscribing customer to the extent that the Company has an unfilled capacity need starting in that MISO Resource Adequacy Planning Year and there are no actively participating customers on the waiting list for a long-term capacity credit. If a long-term capacity credit is not available, a participating customer will be provided a short-term capacity credit and placed on the waiting list for a long-term capacity credit, on a 'first come, first served' basis. The long-term capacity credit is the MISO zone 2 cost of new entry (CONE) for the MISO Resource Adequacy Planning Year in which the DRER service agreement is executed if the DRER qualifies for a long-term capacity credit. The short-term capacity credit is the MISO zone 2 planning resource adequacy auction clearing price that is in effect on the date on which the service agreement is executed. These capacity credit definitions are subject to change.

Monthly Minimum Charges: The charges from the customer's otherwise applicable rate schedule plus any charges as defined in the DRER service agreement.

Renewable Energy Attributes

Participating customers will be assigned all renewable energy attributes, including Renewable Energy Credits, regardless of the amount of energy that is used to calculate the participating customer's energy credit as defined in the Rate section above.

Solar Now PV System Hosting Pilot Program (SPS-EN)

This pilot program is available to customers of the Company who desire to host a company-owned solar PV system (defined for purposes of this pilot program as solar panels, inverter(s), cabling, mounting, trackers – if applicable – and associated controls) with up to 2.25 MWac nameplate

capacity on their rooftop or ground mount site. There is a total cap of 35 MWac available for this pilot, of which 10 MWac of nameplate capacity will be reserved for nonprofit customers (school district, local government, church, etc.). Participation in this pilot program will be limited to customers on a commercial or industrial rate.

Rate

A customer participating in this pilot program will receive a monthly payment for hosting the solar PV system. The lease payment paid by the Company to the customer shall be the value of the MISO-accredited capacity of the solar PV system multiplied by the value of capacity, as defined below, up to the customer's firm demand at the time the service agreement is entered into. The lease payment shall be paid to the customer in monthly installments equal to one-twelfth (1/12th) of the annual amount.

The value of capacity for a solar PV system will be determined at the time the service agreement between the Company and the customer is executed, as determined by MISO's then current Business Practice Manual (BPM), and will be fixed for the duration of the service agreement. The value of capacity is the MISO zone 2 cost of new entry (CONE) for the MISO Resource Adequacy Planning Year in which the service agreement is executed. This value of capacity definition is subject to change.

Customers entering into a service agreement under this pilot will be responsible for all rates, adjustments, and credits specified in the customer's otherwise-applicable rate schedule. This includes, but is not limited to, customer charges, energy charges, fuel cost adjustment, on-peak and customer maximum demand charges, and minimum charges, all based on the customer's actual consumption for the billing period, at the rates under their otherwise-applicable rate schedule. Nothing in this pilot program shall prevent a customer from taking service under schedules ERER-1, ERER-2, ERER-3 or ERER-4, also known as the Company's "Energy for Tomorrow" programs.

All energy generated by a solar PV system subject to this pilot will be delivered to the Company's distribution system.

A participating customer may, at their sole discretion, elect to receive the Renewable Resource Credits as defined by Wis. Stat. § 196.198(3) ("renewable energy attributes"), generated by the solar PV system(s) hosted by that customer. If the customer so elects, the lease payments made to the customer by the Company will be reduced by the value of the renewable energy attributes. Each month, the renewable energy attribute value will be determined by multiplying the renewable energy attribute market price at the time the service agreement is executed by the quantity of renewable energy attributes generated by the hosted solar PV system(s) in the prior month. The renewable energy attribute value will not be adjusted during the

term of the service agreement. This election must be made at the time the service agreement is executed, and the participating customer's election will be binding for the term of the service agreement. If the participating customer elects not to receive the renewable energy attributes, all rights to renewable energy attributes generated by the solar PV system(s) hosted by that customer will be retained by the Company.

Renewable Energy Rider (RER-1)

Available to new or existing customers taking service under one of the Company's general primary rate schedules who choose to offset all or a portion of their energy with energy generated from designated renewable resources. There is a participation limit of 75 MW of existing customer load. The customer must execute a service agreement with the Company that provides for dedication of a renewable resource with power owned or procured by the Company and dedicated to a specific customer. The customer will be responsible for all the costs associated with such agreement up to a specified energy amount not to exceed the customer's total energy consumption. The service agreement must demonstrate benefits to the customer, the Company, and nonparticipating customers and must be filed and approved by the Commission.

Rate

A customer taking service under this rate schedule will be responsible for all charges and rates specified in the customer's otherwise applicable rate schedule, except the renewable energy supplied under this rate generated by the designated renewable resource for the customer will replace an equal amount of energy for which the customer would otherwise be billed under their applicable rate schedule for electricity service charges. All energy purchased under this rider is exempt from fuel cost surcharges and credits.

Renewable Resource Rate, which applies to the billings of the participating customer, will reflect all of the costs associated with a specific Dedicated Renewable Energy Facility including any up-front contributions or administrative charges.

Excess Energy Rate applies when total generation is greater than consumption. For customers taking service under rate schedule RTP, the Excess Energy Rate shall be the hourly MISO day-ahead locational marginal pricing for the WEC.S pricing load zone. For all other customers, the Excess Energy Rate will reflect the applicable parallel generation rates in place at the time the service agreement is executed.

Due to the complexity of this rate schedule, contact us for more details and assistance.

Lighting Rates

Highway Lighting (Ms1)

Rate: The General Secondary Rate (Cg1) applies.

Fuel Cost Adjustment, per kWh \$0.00199

Environmental Control Charge, per kWh.....\$0.00047

Flashing Lights:

25 watts or less.....	\$3.40 per flasher
Greater than 25 watts (up to and including 75 watts). .	\$3.47 per flasher
Greater than 75 watts (up to and including 150 watts) ..	\$5.57 per flasher
Greater than 150 watts....	General Secondary Rate Cg1

Standard Area Lighting (Gl1)

THIS RATE CLOSED TO NEW CUSTOMERS AND NEW INSTALLATIONS.

Lamp size	Monthly charge per lamp			
	Sodium standard	Sodium flood	Metal halide standard	Metal halide flood
50-watt	\$13.72**	*	*	*
70-watt	\$16.27	\$16.85**	*	*
100-watt	\$17.31	\$20.49	*	*
150-watt	\$20.15	\$22.10**	*	*
175-watt	*	*	\$32.17	\$33.85**
200-watt	\$23.53	\$25.29	*	*
250-watt	\$26.66	\$28.37**	\$33.79	\$35.64
400-watt	\$35.53	\$36.95	\$39.12	\$40.73
1,000-watt**	*	*	*	\$77.58**

*Service not provided.

**This rate is closed to new installations.

Fuel Cost Adjustment, per kWh \$0.00199

Environmental Control Charge, per kWh.....\$0.00032

There is an additional monthly charge of \$2.80 for each additional pole and \$2.73 for each additional span of circuit installed to serve a lighting unit.

The Company will no longer install new or additional poles under this rate. Installations which require new poles shall be served under the Ms4 rate.

Standard Sodium and Metal Halide Street Lighting (Ms3)

THIS RATE CLOSED TO NEW CUSTOMERS AND NEW INSTALLATIONS.

Lamp size	Monthly charge per lamp
50-watt.....	Sodium \$13.72
70-watt.....	Sodium \$16.27
100-watt.....	Sodium \$17.31
150-watt.....	Sodium \$20.15
175-watt.....	Metal halide \$32.17
200-watt.....	Sodium \$23.53
250-watt.....	Sodium \$26.66
250-watt.....	Metal halide \$33.79
400-watt	Sodium \$35.53

400-watt	Metal halide	\$39.12
Fuel Cost Adjustment, per kWh		\$0.00199
Environmental Control Charge, per kWh.....		\$0.00032

Non-Standard Street and Area Lighting (Ms4)

THIS RATE CLOSED TO NEW CUSTOMERS AND NEW INSTALLATIONS.

<u>Lamp size</u>	<u>Monthly charge per lamp</u>
50-watt.....	\$3.05
70-watt.....	\$4.49
100-watt.....	\$6.96
150-watt.....	\$9.87
175-watt.....	\$11.20
200-watt.....	\$13.06
250-watt.....	\$16.26
400-watt.....	\$25.14
1,000-watt.....	\$58.53
Fuel Cost Adjustment, per kWh	\$0.00199
Environmental Control Charge, per kWh.....	\$0.00032

These rates do not include the customer charge. The customer charge can be paid in one of two ways:

Option A: A monthly payment of 1.9% of the estimated installed cost of the lighting and related facilities.

Option B: A one-time charge equal to the estimated installed cost of the lighting and related facilities, payable prior to installation of facilities, plus a monthly charge equal to 0.5% of the estimated installed cost of the facilities.

Alley Lighting (AL1)

THIS RATE CLOSED TO NEW CUSTOMERS.

<u>Lamp size and type:</u>	<u>Monthly charge per lamp</u>
0-10 watt LED	\$2.91
>10-20 watt LED.....	\$3.34
>20-30 watt LED.....	\$3.84
>30-40 watt LED.....	\$4.37
>40-50 watt LED.....	\$4.88
>50-60 watt LED.....	\$5.39
50-watt HPS	\$5.39
70-watt HPS.....	\$6.89
100-watt HPS	\$9.10
Fuel Cost Adjustment, per kWh	\$0.00199
Environmental Control Charge, per kWh.....	\$0.00032

Incandescent Street Lighting (Ms2)

Energy Charge, per kWh	\$0.16916
Fuel Cost Adjustment, per kWh	\$0.00199
Environmental Control Charge, per kWh.....	\$0.00032

The annual minimum charge is \$150.

Time-of-Use Street Lighting (Cg6)

The Customer Charge, Energy Charges, Fuel Cost Adjustment and Environmental Control Charge are listed in

the General Secondary Time-of-Use (Cg6) section.

General Secondary Optional Time-of-Use Street Lighting (St1)

Customer Charge, per day:

Single-phase/Three-phase	\$0.49315
Additional meter	\$0.05951

Energy Charge, per kWh:

On-peak energy*	\$0.39802
Off-peak energy	\$0.06922

Fuel Cost Adjustment, per kWh.....\$0.00199

Environmental Control Charge, per kWh.....\$0.00032

*The on-peak period is 7 a.m. to 9 p.m.

General Secondary Optional 12-Hour Time-of-Use Street Lighting (St2)

Customer Charge, per day:

Single-phase/Three-phase	\$0.49315
Additional meter	\$0.05951

Energy Charge, per kWh:

On-peak energy*	\$0.41670
Off-peak energy	\$0.07247

Fuel Cost Adjustment, per kWh.....\$0.00199

Environmental Control Charge, per kWh.....\$0.00032

*The on-peak period is 6 a.m. to 6 p.m.

LED Standard and Non-Standard Lighting Service (LED)

This rate is available to all customers contracting for Standard or Non-Standard Light Emitting Diode (LED) street or area lighting service by means of existing 120-volt Company-owned and maintained Standard or Non-Standard lighting facilities. Contracting for the illumination of public roadways is limited to municipalities or other governmental units.

Rate

Each light fixture requires payment of a one-time Installation Charge, plus monthly Customer Charge, Source and Energy Charges that continue until facilities are permanently removed:

Installation and Customer Charge – Standard Lighting Fixture

Light fixture class	Installed cost per light fixture range	From	To	Installation charge per light fixture	During initial light fixture term*	After initial term*	Customer charge (per light fixture, per month)	Early removal charge (x months remaining in initial term)
A	\$1	\$249		\$100	\$8.82	\$3.32	\$5.50	
B	\$250	\$349		\$125	\$10.07	\$3.86	\$6.21	
C	\$350	\$449		\$150	\$11.56	\$4.48	\$7.08	
D	\$450	\$549		\$175	\$13.04	\$5.11	\$7.93	
E	\$550	\$649		\$200	\$14.53	\$5.72	\$8.81	
F	\$650	\$749		\$225	\$16.01	\$6.33	\$9.68	

G	\$750	\$849	\$250	\$17.49	\$6.96	\$10.53
H	\$850	\$949	\$275	\$18.97	\$7.58	\$11.39
I	\$950	\$1,049	\$300	\$20.46	\$8.19	\$12.27

Installation and Customer Charge – Non-Standard Lighting Fixture

Light fixture class	Installed cost per light fixture range From	To	Installation charge per light fixture	During initial term*	After initial term*	Customer charge (per light fixture, per month)	Early removal charge (x months remaining in initial term)
A	\$1	\$249	**	\$5.90	\$3.32	\$2.58	
B	\$250	\$349	**	\$6.44	\$3.86	\$2.58	
C	\$350	\$449	**	\$7.06	\$4.48	\$2.58	
D	\$450	\$549	**	\$7.69	\$5.11	\$2.58	
E	\$550	\$649	**	\$8.30	\$5.72	\$2.58	
F	\$650	\$749	**	\$8.91	\$6.33	\$2.58	
G	\$750	\$849	**	\$9.54	\$6.96	\$2.58	
H	\$850	\$949	**	\$10.16	\$7.58	\$2.58	
I	\$950	\$1,049	**	\$10.77	\$8.19	\$2.58	
J	\$1,050	\$1,149	**	\$11.39	\$8.81	\$2.58	
K	\$1,150	\$1,249	**	\$12.01	\$9.43	\$2.58	
L	\$1,250	\$1,349	**	\$12.63	\$10.05	\$2.58	
M	\$1,350	\$1,449	**	\$13.25	\$10.67	\$2.58	
N	\$1,450	\$1,549	**	\$13.87	\$11.29	\$2.58	
O	\$1,550	\$1,649	**	\$14.48	\$11.90	\$2.58	
P	\$1,650	\$1,749	**	\$15.11	\$12.53	\$2.58	
Q	\$1,750	\$1,849	**	\$15.73	\$13.15	\$2.58	
R	\$1,850	\$1,949	**	\$16.33	\$13.75	\$2.58	
S	\$1,950	\$2,049	**	\$16.96	\$14.38	\$2.58	
T	\$2,050	\$2,149	**	\$17.59	\$15.01	\$2.58	

*Initial term under this rate is 84 billed months.

**Prior to installation of facilities, the customer shall pay the total estimated installed cost of all Non-Standard lighting related facilities.

Energy Charge (per month, per light fixture)

The Company uses the kWh usage brackets below to determine the appropriate per light fixture monthly charge. To determine the kWh usage bracket for each light fixture, the Company will multiply 103% of the rated input wattage of the original light fixture and related accessory equipment by the estimated average monthly burn hours and round to the nearest whole number.

kWh	Monthly charge	kWh	Monthly charge	kWh	Monthly charge
0-3	\$0.30	40-42	\$4.23	79-81	\$8.15
4-6	\$0.61	43-45	\$4.52	82-84	\$8.46
7-9	\$0.90	46-48	\$4.83	85-87	\$8.77
10-12	\$1.20	49-51	\$5.14	88-90	\$9.06
13-15	\$1.52	52-54	\$5.43	91-93	\$9.36
16-18	\$1.81	55-57	\$5.73	94-96	\$9.67
19-21	\$2.11	58-60	\$6.05	97-99	\$9.98

22-24	\$2.42	61-63	\$6.35	100-102	\$10.27
25-27	\$2.73	64-66	\$6.65	103-105	\$10.58
28-30	\$3.02	67-69	\$6.95	106-108	\$10.88
31-33	\$3.32	70-72	\$7.25	109-111	\$11.19
34-36	\$3.63	73-75	\$7.56	112-114	\$11.48
37-39	\$3.93	76-78	\$7.86	115-117	\$11.78

Source Charge, LED

\$1.00 per month, per light fixture.

Cost of Fuel and Environmental Control Charge

To determine the total kWh usage subject to the adjustments below, each month, the Company will add together the maximum kWhs of each light fixture's associated usage bracket. The maximum kWhs for each bracket are shown in the Energy Charge section.

Fuel Cost Adjustment, per kWh..... \$0.00199
 Environmental Control Charge, per kWh..... \$0.00032

Miscellaneous Rates

Electric Vehicle Pilot program (EV-C)

Available to customers served under rate schedules Cg2, Cg3, Cg3S, Cg3C, Cp1, Cp3, Cp3S, CpFN, and Cp4 subject to availability criteria and subscription limits specified in the EV-C rate schedule.

Rate: Customer will be charged in accordance with their otherwise applicable rate schedule for all usage.

For more details, contact us or go to our website.

Municipal Defense Siren (Mg1)

For unmetered siren service only: \$3.00 per year or any part of the year for each 2 horsepower or fraction thereof for each siren installed. For metered sirens and associated equipment: the General Secondary Rate schedule (Cg1) excluding the facilities charge applies.

Fuel Cost Adjustment, per kWh..... \$0.00199
 Environmental Control Charge, per kWh..... \$0.00047

Telecom Equipment Service – Small Unmetered (TE-1)

To customers contracting for secondary electric service for one year or more that are registered Incumbent or Competitive Local Exchange Carriers (LEC) of telecom service and that require an electric service connection to equipment owned by the LEC, or leased from a third party.

Limited to customers where metered service is not readily available and the individual LEC-owned or leased equipment draws less power than that which can be practically or economically metered at each individual service location, as determined by the Company.

Customer Charge, per month \$4.25

Energy Charge: The General Secondary Rate Schedule Cg1 Energy Charge shall apply.

Environmental Control Charge, per kWh..... \$0.00047

Monthly billed energy usage shall be determined by multiplying the maximum hourly energy consumption of the LEC-owned or leased equipment unit, per manufacturer's specifications and confirmed by testing performed by the Company multiplied by the number of hours in the billing month.

The minimum charge shall be the monthly billed Customer Charge and Energy Charges.

Telecom Equipment Service – Large Unmetered (TE-2)

To customers contracting for single-phase secondary electric service for one year or more that are registered Incumbent or Competitive Local Exchange Carriers (LEC) of telecom service and that require an electric service connection to equipment owned by the LEC, or leased from a third party, where total connected load does not exceed 5,000 watts per each point of connection and where usage is constant and readily calculated.

Availability of service under this tariff is further limited to customers where metered service is not physically and/or economically practical as determined at the Company's sole discretion.

Customer Charge, per day, per each point of connection: The General Secondary Rate Schedule Cg1 Single Phase Facilities Charge shall apply.

Energy Charge: The General Secondary Rate Schedule Cg1 Energy Charge shall apply.

Monthly billed energy usage shall be determined by multiplying the maximum hourly energy consumption of the device, per manufacturer's specifications and confirmed by testing performed by Company personnel, times the number of hours in the billing month.

Environmental Control Charge, per kWh..... \$0.00047

The monthly minimum charge shall be the facilities charge.

Transmission Substation Service – Unmetered (TssU)

To customers contracting for secondary transmission substation electric service for one year or more.

Availability of service under this tariff is further limited to customers where metered service is not readily available and cannot be practically or economically metered at each individual service location, as determined by the Company based on current metering specifications.

Customer Charge, per month: The Telecom Equipment Service Rate Schedule TE1 Customer Charge shall apply.

Energy Charge: The General Secondary Rate Schedule Cg1 Energy Charge shall apply.

Monthly billed energy usage shall be determined by multiplying the maximum hourly energy consumption of the transmission substation equipment unit, per manufacturer's specifications and confirmed by testing performed by Company personnel, times the number of hours in the billing month.

Fuel Cost Adjustment, per kWh \$0.00199

Environmental Control Charge, per kWh \$0.00047

The minimum charge shall be the billed monthly customer and energy charges.

Transmission Substation Service – Metered (TssM)

To customers contracting for secondary transmission substation electric service for one year or more.

Customer Charge, including one meter: The General Secondary Rate Schedule Cg1 Customer Charge shall apply.

Energy Charge: The General Secondary Rate Schedule Cg1 Energy Charge shall apply.

Fuel Cost Adjustment, per kWh \$0.00199

Environmental Control Charge, per kWh \$0.00047

The monthly meter charge for each meter in excess of one shall be \$0.05951 per day.

The monthly minimum charge shall be the customer charge plus meter charge.

General Primary Rates

There are a number of rate options available for customers who are served at primary voltages (approximately 3,810 volts or higher) and own their transformer. The charges for various service levels are listed below. The on-peak periods for the primary rate schedules are 8 a.m. to 8 p.m. and 10 a.m. to 10 p.m.

For customers receiving service at primary voltages less than 138,000 volts, measured demand shall be the average rate at which energy is used for a period of 15 consecutive minutes. For customers receiving service at primary voltages equal to or greater than 138,000 volts, measured demand shall be the average rate at which energy is used for a period of 60 consecutive minutes, as measured at the top of the hour.

Customers served under rate schedules Cp1, Cp3, Cp3S and CPFN who are installing new equipment requiring on-peak testing that may cause increased billed demand during such testing may, prior to the testing, request an adjustment of billed demands. Contact your service manager for details if you're installing new equipment.

A conjunctive billing option is available (subject to Company approval) for customers taking service at primary voltages

equal to or greater than 138,000 volts with multiple Cp1 premises that operate together to provide a single and common process and where the operations are physically connected. The Company will bill a customer that uses the conjunctive billing option for the billed on-peak demand on a coincident basis between qualifying Cp1 accounts.

General Primary (Cp1)

For Service at Primary Voltages
= to or < 12,470 and = to or >
12,470 volts <138,000 volts 138,000 volts

Customer Charge, per day. \$19.76010 . . . \$19.76010 . . . \$19.76010

Demand Charges, per kW

Summer on-peak demand. . \$22.587 . . \$22.331 . . . \$22.115

Non-summer on-peak demand. . \$16.250. . \$16.066 . . . \$15.910

Customer maximum demand. . \$2.396 . . \$2.369 . . . \$0.00

Energy Charge, per kWh

Summer Energy Charge

On-peak energy . . . \$0.09912 . . \$0.09800 . . . \$0.09705

Off-peak energy . . . \$0.06440 . . \$0.06246 . . . \$0.06185

Non-summer Energy Charge

On-peak energy . . . \$0.08603 . . \$0.08505 . . . \$0.08423

Off-peak energy . . . \$0.06440 . . \$0.06246 . . . \$0.06185

Summer Energy rates apply from June 1 through Sept.

30. Non-summer Energy rates apply from Oct. 1 through May 31.

Fuel Cost Adjustment, per kWh, all voltages . . . \$0.00199

Environmental Control Charge, per kW, all voltages. . \$0.17400

Load Factor Credit, per kWh, all voltages. \$0.01000

SIC 4952 on-peak demand credit, per kW. \$9.077

SIC 4952 customer maximum demand

credit, per kW. \$0.592

Credit applied to those kWh greater than 459 hours times the billed on-peak demand kW, up to a maximum of 50% of the total kWh for the billing period.

Monthly Minimum Charges: The customer charge plus the greater of the charge for 300 kW of billed on-peak demand or the minimum demand charge stated in a facilities extension agreement, plus the greater of the charge for 300 kW of customer maximum demand or the customer's maximum demand.

General Primary - Combined Firm and Non-Firm (CPFN)

Available to General Primary customers with a minimum of 1,000 kW of interruptible load. Customers served under this rate must enter into a contract that specifies a firm service level above which all additional load, a minimum of 1,000 kW, is interruptible.

For Service at Primary Voltages
= to or > 13,200 volts = to or >
and <138,000 volts 138,000 volts

Customer Charge, per day ...	\$26.30137\$26.30137
Demand Charges, per kW		
Billed on-peak firm demand ..	\$18.154\$17.978
Billed on-peak non-firm demand	\$12.794\$12.618
(minimum of 1,000 kW beyond firm load)		
Customer maximum demand.	\$2.369\$0.00
Firm Load Energy charge, per kWh (per contract)		
On-peak energy.....	\$0.08937\$0.08850
Off-peak energy.....	\$0.06246\$0.06185
Non-Firm (Interruptible) Load Energy charge, per kWh		
On-peak energy.....	\$0.08313\$0.08233
Off-peak energy.....	\$0.05810\$0.05753
Fuel Cost Adjustment, per kWh, all voltages	\$0.00199	
Environmental Control Charge, per kW, all voltages .	\$0.17400	
Billed on-peak non-firm demand will be the on-peak demand less the billed on-peak firm demand or 80% of the highest measured off-peak non-firm demand adjusted for power factor, whichever is greater, subject to a minimum billed on-peak non-firm demand of 700 kW.		

The monthly minimum charge shall be the customer charge, plus the greater of the charge for 700 kW of customer maximum demand or the customer's maximum demand, plus the greater of either:

- i. The charge for 300 kW of billed on-peak firm demand (if the customer's firm service level is greater than 0), plus the charge for 700 kW of billed on-peak interruptible demand; or
- ii. The minimum billed on-peak firm and non-firm demand charges as stated in the facilities extension agreement.

General Primary - Curtailable (Cp3)

THIS RATE CLOSED TO NEW ACCOUNTS. Available to General Primary customers with a minimum of 500 kW of curtailable load. Customers served under this rate must enter into a contract that specifies a firm demand level.

For Service at Primary Voltages
= to or < 12,470 and = to or >
12,470 volts <138,000 volts 138,000 volts

Customer Charge, per day	\$19.76010	..\$19.76010	.. \$19.76010
Demand Charges, per kW			
Billed on-peak demand ..	\$18.362 \$18.154	... \$17.978
Customer maximum demand	\$2.396 \$2.369	...\$0.000

Curtailable Credit for all on-peak curtailable energy \$0.02028 . \$0.02000. . \$0.01970
The curtailable credit for the billing period is determined by the following formula: (A x B) x $\frac{C}{D}$

A = credit per kWh

B = on-peak curtailable energy

C = on-peak hours in the billing period

D = on-peak hours in the billing period minus the actual hours of capacity curtailment in the billing period

Energy Charge, per kWh

On-peak energy... \$0.09040... \$0.08937... \$0.08850

Off-peak energy... \$0.06441... \$0.06365... \$0.06184

Fuel Cost Adjustment, per kWh, all voltages ...\$0.00199

Environmental Control Charge, per kW, all voltages ...\$0.17400

Monthly Minimum Charges: The customer charge plus the greater of the charge for 300 kW of billed on-peak demand or the minimum demand charge stated in a facilities extension agreement, plus the greater of the charge for 300 kW of customer maximum demand or the customer's maximum demand.

General Primary - Seasonal Curtailable (Cp3S)

THIS RATE CLOSED TO NEW ACCOUNTS. Available to general primary customers with a minimum 100 kW of curtailable demand. Customers served under this rate must enter into a contract before the curtailment season begins that specifies a contract firm demand level.

For Service at Primary Voltages
= to or < > 12,470 and = to or >
12,470 volts <138,000 volts 138,000 volts

Customer Charge, per day \$19.76010 ...\$19.76010 ...\$19.76010

Demand Charges, per kW

Billed on-peak demand ... \$18.362 ... \$18.154 ... \$17.978

Customer maximum demand \$2.396 ... \$2.369 ... \$0.00

Energy Charge, per kWh

On-peak energy.... \$0.09040... \$0.08937.. \$0.08850

Off-peak energy.... \$0.06441... \$0.06365 ...\$0.06184

Curtailable Service Credits (available April 1 through Sept. 30)

The customer shall receive a credit of \$2.00 per kW for all curtailable demand during a billing period.

Fuel Cost Adjustment, per kWh, all voltages ...\$0.00199

Environmental Control Charge, per kW, all voltages ...\$0.17400

Monthly Minimum Charges: The customer charge plus the greater of the charge for 300 kW of billed on-peak demand or the minimum demand charge stated in a facilities extension agreement, plus the greater of the charge for 300 kW of customer maximum demand or the customer's maximum demand.

General Primary Standby (Cp4)

This rate is for customers that have a generator that normally operates in parallel with the Company's system and serves load that will transfer from the customer's to

the Company's system during planned and/or unplanned outages of the customer's generation.

For Service at Primary Voltages
= to or < $12,470$ and = to or >
 $12,470$ volts < $138,000$ volts $138,000$ volts

Customer Charge, per day

First metering point.. \$19.76010 ..\$19.76010.. \$19.76010

Each additional metering point \$3.14334 \$3.14334. \$3.14334

Demand Charges, per kW

Billed on-peak demand ...\$18.362 ... \$18.154\$17.978

Customer maximum demand \$2.396 ... \$2.369 \$0.00

Reserved demand \$1.993 ... \$1.964.\$1.939

Subject to contracted minimum demand levels. The sum of the demand levels under contract for billed and reserved demand shall not be less than 300 kW.

Standby Energy

In addition to the charges below, Standby Energy will be billed at the system-avoided cost of power plus 10% per kWh, less the appropriate on- or off-peak energy charge per kWh including the adjustments for cost of fuel, but not less than \$.03 per kWh on-peak and \$.02 per kWh off-peak.

Energy Charges, per kWh

On-peak energy.....\$0.09040... \$0.08937.. \$0.08850

Off-peak energy.....\$0.06441 ...\$0.06365 .. \$0.06184

Fuel Cost Adjustment, per kWh, all voltages \$0.00199

Environmental Control Charge, per kW, all voltages. \$.017400

The monthly minimum charge is the customer charge, plus the charges for billed demand and reserved demand applied to the demand levels as set forth in the customer's contract, plus the customer maximum demand charge.

General Primary – Experimental Short-Term Productivity Rider (STPR1)

This rate is available under special contract to customers currently taking service under Cp1, Cp3 or Cp3S rates for the purpose of allowing customers that have shifted load off-peak to extend operations to the on-peak period of 8 a.m. to noon and 6 p.m. to 10 p.m. for either one hour or a maximum of two contiguous hours per four-hour period when system capacity is available at the sole discretion of the Company. During these periods of one or two hours, the customer will not incur additional on-peak demand charges, but will pay the following rates.

All excess kWh are priced at the higher of: the two-hour average, for each of the two contiguous hours of each excess period that the customer is eligible to utilize, of the day ahead cleared Locational Marginal Prices for the WEC Energy Group load zone in which the customer is located, plus 10¢ OR 10¢ per kWh for all kWh when 1,000 or more kWh are billed in an excess period, OR 12¢ per kWh for all kWh under 1,000 kWh per excess period.

Administrative charge, per month.	\$100 per month
Minimum charge, per excess period . . .	\$60 plus the administrative charge

In addition to the above charges, all charges and credits of the respective rate schedule under which a customer is served are applicable. This rider will not waive the additional customer demand charges that may be incurred by the higher demands under this rider.

Real-Time Market Pricing Rider (RTMP)

This rate is available to customers who take service under primary service rate schedules Cp1 for firm service and Cp3, Cp3S or CpFN for non-firm service accounts. For customers currently served under the RTMP rider as of Sept. 9, 2017, the Company will, upon a request from the customer, enter into a new service agreement with substantially the same terms and conditions for a mutually agreeable term. This tariff rider is available to existing customer accounts with a consumption history of 12 months or more at the service location for which this tariff rider will apply as well as new customer accounts that have less than a 12-month consumption history. Customers cannot transfer load from another utility's service territory into the Company's territory in order to take advantage of this rate. The tariff rider participation limit is a program maximum of 500 MW of billed demand at pre-subscription demand levels.

Each participating customer with 12 months of history at the service location will have unique usage and demand baselines that reflect usage patterns and demand levels from a recent 12-month historical period. For new customer accounts, usage and demand baselines will be determined as specified in the tariff.

Participating customers will be charged their standard tariff rates on their actual monthly usage and demand up to their baseline levels. Incremental usage and demand above the baselines will be charged at market-based energy and incremental demand rates. Except for any fuel adjustment, all other surcharges or credits, minimum charges, late payment charges, definitions and conditions of delivery that apply to base tariff service shall also apply to RTMP rider service, unless stated otherwise in the tariff. Due to the complexity of the components of the market based rates applied to usage above the baseline levels, call us for more details and assistance.

Admimstration Charge, per day.....\$5.753

Environmental Control Charge, per kW, all voltages . . \$0.17400

Real-Time Pricing Rider (RTP)

This optional rider is available to commercial and industrial customers that are served at voltages equal to

or greater than 138,000 volts and meet the qualifications for firm service under the Cp1 rate schedule. These customers have the option to nominate up to 100% of their load for service under this rider. Any load up to the Cp1 firm load nomination will be served under the Cp1 rate schedule. Any load above the Cp1 firm load nomination will be served under this rider. Rider participation is limited to a program maximum of 200 MW of total nominated RTP load (firm plus non-firm), with the last 100 MW of availability at the Company's sole discretion. Eligible customers shall enter into a service agreement with an initial term of three years and a two-year cancellation notice, unless otherwise approved by the Company.

Customers electing non-firm RTP service shall enter into a contract that specifies an RTP firm service level above which all additional load, a minimum of 1,000 kW, is interruptible and is treated and billed as such.

Monthly Scheduling Charge:.....\$1,000
Customer Charge, including one meter:.....\$26.30137/day
Monthly meter charge in excess of one meter:...\$3.14334/day
Energy, Transmission and Miscellaneous Service Charges:
Due to the complexity of these components, call us for
more details and assistance.

The minimum monthly charge is the sum of the following:

- (a) Scheduling Charge
- (b) Customer Charge
- (c) The greater of these two charges:

The charge for 300 kW of billed on-peak demand under the Cp1 rate schedule.

OR

The charge for the contracted Cp1 firm nomination multiplied by the applicable Cp1 on-peak demand charge.
Energy priced under this rider is not subject to an adjustment for the cost of fuel.

Environmental Control Charge, per kW, all voltages. . . \$0.17400

Electronics and Information Technology Manufacturing – Market Pricing Rate (EITM)

This nomination-based market pricing rate is available to commercial and industrial customers that are served at locations inside a designated Electronics and Information Technology Manufacturing (EITM) zone as defined by the Wisconsin Economic Development Corp. and determined by the Public Service Commission of Wisconsin to be eligible for the EITM Credit under Wis. Stat. § 71.07(3wm). Participation under this tariff is restricted to an annual program maximum capacity of 200 MW. Due to the complexity of the components of this market-based rate, call us for details and assistance.

Demand Charge, per kW.....\$3.1000
Environmental Control Charge, per kW, all voltages . . \$0.17400

Experimental Dollars for Power (DFP)

This rider is available to customers taking service under rate schedules Cp1, Cp3, Cp3S, Cg3, Cg3S and Cg3C who have 50 kW or greater of firm base load they may be able to curtail. The customer will receive an Energy Credit based on the one price the customer selects for their load reduced during each Company-requested load reduction period.

Energy Credit Prices - \$ per kWh.... \$.40 \$.80 \$1.25
Call us for more details and assistance.

Experimental Power Market Incentives (PMI)

This rider is available under special contract to demand-metered customers who have 500 kW or greater of firm base load demand they may be able to curtail. The Company will provide either day-ahead or same-day notice to customers offering a price per kWh based on the market price of energy in the region available to the Company for purchase or sale for each hour of the curtailment period. The price paid to customers for their load reduction will be the quoted price. Call us for more details and assistance.

Contract Service Tariff (CST)

This tariff is available to any individual customer or group of customers who have 500 kW or greater of firm base load demand who meet the criteria to negotiate a contract with the Company for service. Call us for more details and assistance.

Energy Information Option

This optional service for dial-in access to interval data is closed to new accounts and new installations. The Company may terminate this option if it is no longer able to deliver the option as offered due to software or hardware incompatibilities or limitations.

Customer Generating Systems

The Company has several rates available for customers who desire to sell electrical energy to We Energies. Contact your We Energies service representative for details and assistance.

Contact information

Contact us whenever we can assist you with your electric service.

Customer Service

Residential customers

800-242-9137 • 24 hours a day

Business customers

800-714-7777 • Weekdays, 8 a.m. to 5 p.m.

Power outage hotline/emergencies

800-662-4797 • 24 hours a day

Website

we-energies.com



We Energies is the registered trade name of Wisconsin Electric Power Co. and Wisconsin Gas LLC, and both companies are engaged in business under the name of We Energies.



2026

Natural gas rates

The natural gas rates listed in this brochure are the rates authorized by the Public Service Commission of Wisconsin (PSCW), effective Jan. 1, 2026, for Wisconsin Electric Power Company — Gas Operations doing business as We Energies.

For additional information on We Energies natural gas service rates or to check your rate options, please contact us.



Energy you can depend on

Rate classes

We Energies offers a variety of natural gas rate classes depending on the type of natural gas service provided and the amount of natural gas you use. Each year, we will review your past 12 months of consumption and determine the appropriate rate class.

Generally speaking, there are two major services: **sales service** and **transportation service**.

Under **sales service**, We Energies provides the entire natural gas supply package including the natural gas itself, interstate movement of the natural gas from the production fields to Wisconsin, and distribution of the natural gas within the We Energies service area. Customers also have the choice of firm or interruptible sales service rates.

Under **transportation service**, We Energies provides distribution of natural gas within the We Energies service territory. The customer arranges for everything else, including the natural gas purchase and delivery to We Energies. While you are the best judge of which services are right for your situation or business needs, we will be glad to help.

Effective sales service rates may increase or decrease each month based on the **Purchased Gas Adjustment (PGA)**. These adjustments are based on the actual cost of natural gas paid by We Energies each month and are shown as a PGA on your monthly bill.

Sales service rates

Customers pay a daily customer charge and a rate per therm for the natural gas used. Please note that the rate per therm may change each month depending on current natural gas prices. See the PGA on your bill.

Residential sales service

Rg-1 Customer Charge ¹	\$0.33
Distribution per Therm ¹	\$0.4491
Base Gas per Therm	\$0.4812
PGA per Therm	May change each month
Annual Usage Limit	None

¹See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Commercial and industrial firm sales service

Fg-1 Customer Charge ¹	\$0.33
Distribution per Therm ¹	\$0.3678

Base Gas per Therm..... \$0.4812
PGA per Therm May change each month
Annual Usage Limit..... 0 to 3,999 therms

Fg-2 Customer Charge¹ \$0.85
Distribution per Therm¹..... \$0.2800
Base Gas per Therm..... \$0.4812
PGA per Therm May change each month
Annual Usage Limit..... 4,000 to 39,999 therms

Fg-3 Customer Charge¹ \$6.00
Distribution per Therm¹..... \$0.2199
Base Gas per Therm..... \$0.4812
PGA per Therm May change each month
Annual Usage Limit..... 40,000 to 99,999 therms

Fg-4 Customer Charge¹ \$11.00
Distribution per Therm¹..... \$0.2022
Base Gas per Therm..... \$0.4812
PGA per Therm May change each month
Annual Usage Limit...100,000 to 499,999 therms

Fg-5 Customer Charge¹ \$35.00
Distribution per Therm¹..... \$0.1789
Base Gas per Therm..... \$0.4812
PGA per Therm May change each month
Annual Usage Limit..500,000 to 999,999 therms

Fg-6 Customer Charge¹ \$115.00
Distribution per Therm¹..... \$0.1572
Demand Charge per Therm per Day \$0.0046
Base Gas per Therm..... \$0.4812
PGA per Therm May change each month
Annual Usage Limit..1,000,000 to 7,999,999 therms

Fg-7 Customer Charge¹ \$450.00
Distribution per Therm¹..... \$0.1401
Demand Charge per Therm per Day \$0.0040
Base Gas per Therm..... \$0.4812
PGA per Therm May change each month
Annual Usage Limit..... 8,000,000 to 14,999,999.
therms

Fg-8 Customer Charge¹ \$1,430.00
Distribution per Therm¹..... \$0.1171
Demand Charge per Therm per Day \$0.0032
Base Gas per Therm..... \$0.4812
PGA per Therm May change each month
Annual Usage Limit...15,000,000 or more therms

¹ See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Agricultural seasonal use firm sales service

Agricultural customers who use natural gas for crop drying are eligible for this service. Customers pay different rates In-Season (Sept. 1 through Dec. 31) and Out-of-Season (Jan. 1 through Aug. 31). Generally, the In-Season rate will be less than the Out-of-Season rate.

Ag-1 Customer Charge ¹	\$0.50
Distribution per Therm Step 1	
0 to 2,999 therms	\$0.2240
Distribution per Therm Step 2	
3,000 to 9,999 therms.....	\$0.2172
Distribution per Therm Step 3	
10,000 therms and over.....	\$0.2047
Base Gas per Therm (All steps).....	\$0.4812
PGA per Therm	May change each month

¹ See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Interruptible sales service

Customers are charged a reduced rate in exchange for allowing We Energies to interrupt up to 100% of a customer's natural gas use with a one-hour notice. Interruptible sales service is offered with firm distribution capacity. Non-power generation customers may have the option to negotiate for a distribution capacity credit with or without a natural gas supply interruption credit. All customers must have remote meter reading equipment.

Ig-4 Customer Charge ¹	\$11.00
Distribution per Therm ¹	\$0.1510
Base Gas per Therm.....	\$0.3798
PGA per Therm	May change each month
Annual Usage Limit....	100,000 to 499,999 therms
Ig-5 Customer Charge ¹	\$35.00
Distribution per Therm ¹	\$0.1277
Base Gas per Therm.....	\$0.3798
PGA per Therm	May change each month
Annual Usage Limit....	500,000 to 999,999 therms
Ig-6 Customer Charge ¹	\$115.00
Distribution per Therm ¹	\$0.1060
Demand Charge per Therm per Day	\$0.0046
Base Gas per Therm.....	\$0.3798
PGA per Therm	May change each month
Annual Usage Limit..	1,000,000 to 7,999,999 therms
Ig-7 Customer Charge ¹	\$450.00
Distribution per Therm ¹	\$0.0889

Demand Charge per Therm per Day	\$0.0040
Base Gas per Therm.....	\$0.3798
PGA per Therm	May change each month
Annual Usage Limit..	8,000,000 to 14,999,999 therms

Ig-8 Customer Charge ¹	\$1,430.00
Distribution per Therm ¹	\$0.0659
Demand Charge per Therm per Day	\$0.0032
Base Gas per Therm.....	\$0.3798
PGA per Therm	May change each month
Annual Usage Limit....	15,000,000 or more therms

¹See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Power Generation Interruptible sales service with interruptible distribution capacity

Pg-2 Customer Charge ¹	\$902.00
Rate per Therm ¹	\$0.0496
Base Gas per Therm.....	\$0.3798
Annual Usage Limit.....	None

Pg-6 Customer Charge ¹	\$1,795.00
Rate per Therm ¹	\$0.0676
Base Gas per Therm.....	\$0.3798
Annual Usage Limit.....	None

Pg-8 Customer Charge ¹	\$684.00
Rate per Therm ¹	\$0.0666
Base Gas per Therm.....	\$0.3798
Annual Usage Limit.....	None

Pg-9 Customer Charge ¹	\$251.20
Rate per Therm ¹	\$0.0422
Base Gas per Therm.....	\$0.3798
Demand Charge per Therm per Day	\$0.0150
Annual Usage Limit.....	None

Pg-11 Customer Charge ¹	\$425.00
Rate per Therm ¹	\$0.0410
Base Gas per Therm.....	\$0.3798
Annual Usage Limit.....	None

¹See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Transportation service rates

Customers pay a daily Customer Charge and a rate per therm for the natural gas transported. In addition, customers on transportation service are charged a \$2.00 per day administration fee (included in Customer Charge below).

All transportation customers are subject to daily balancing rules and are required to have remote meter

reading equipment. Customers incur extra charges when imbalances occur. An imbalance is the difference between the amount of natural gas actually used by a transporting customer compared to the amount of natural gas brought into the We Energies distribution system for that transportation customer.

If customers deliver more natural gas than they use, We Energies will purchase it from them. If customers use more natural gas than they had delivered, We Energies will sell them the additional natural gas. Substantial penalties may apply for unauthorized use of natural gas.

Balancing rates

Contact We Energies for the current balancing and cash-out rates, which are applicable to all transportation customers.

Residential transportation service

Rt-1 Customer Charge ¹	\$2.33
Rate per Therm ¹	\$0.3584
Annual Usage Limit.....	None

¹See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Commercial and industrial firm transportation service

Customers contract for one year or more to receive firm delivery of customer-owned natural gas through the We Energies distribution system.

Tf-1 Customer Charge ¹	\$2.33
Rate per Therm ¹	\$0.2771
Annual Usage Limit.....	0 to 3,999 therms

Tf-2 Customer Charge ¹	\$2.85
Rate per Therm ¹	\$0.1893
Annual Usage Limit.....	4,000 to 39,999 therms

Tf-3 Customer Charge ¹	\$8.00
Rate per Therm ¹	\$0.1292
Annual Usage Limit.....	40,000 to 99,999 therms

Tf-4 Customer Charge ¹	\$13.00
Rate per Therm ¹	\$0.1115
Annual Usage Limit.....	100,000 to 499,999 therms

Tf-5 Customer Charge ¹	\$37.00
Rate per Therm ¹	\$0.0882
Annual Usage Limit..	500,000 to 999,999 therms

Tf-6	Customer Charge ¹	\$117.00
	Rate per Therm ¹	\$0.0665
	Demand Charge per Therm per Day	\$0.0046
	Annual Usage Limit. .1,000,000 to 7,999,999 therms	
Tf-7	Customer Charge ¹	\$452.00
	Rate per Therm ¹	\$0.0494
	Demand Charge per Therm per Day	\$0.0040
	Annual Usage Limit..... 8,000,000 to 14,999,999 therms	
Tf-8	Customer Charge ¹	\$1,432.00
	Rate per Therm ¹	\$0.0264
	Demand Charge per Therm per Day	\$0.0032
	Annual Usage Limit.. 15,000,000 therms or more	

¹See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Power Generation Service may be by contract rate.

Other services and programs

Balancing services, contracted services and best efforts sales service may be available. Please contact We Energies for information regarding eligibility and availability.

Service charges

All customers are subject to a late payment charge of 1% per month on all amounts past due. A \$7.24 processing fee is charged for all returned checks. In addition, the customer will be responsible for actual bank charges incurred or imputed by We Energies.

Disconnection/reconnection fees

There will be a nonrefundable charge of \$36 (or \$48 after regular work hours) for disconnection or reconnection of service.

Remote meter-reading equipment charge

Customers required to install remote meter-reading equipment will incur a remote meter-reading charge of \$0.20 per day.

Contact information

Contact us whenever we can assist you with your natural gas service.

Customer Service

Residential customers

800-242-9137 • 24 hours a day

Business customers

800-714-7777 • Weekdays, 8 a.m. to 5 p.m.

Natural gas leak or emergency

800-261-5325 • 24 hours a day

Website

we-energies.com



We Energies is the registered trade name of Wisconsin Electric Power Co. and Wisconsin Gas LLC, and both companies are engaged in business under the name of We Energies.



Printed on recycled paper

WE-260002-01-JN-GH-300M
2011



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2026

Natural gas rates

The natural gas rates listed in this brochure are the rates authorized by the Public Service Commission of Wisconsin (PSCW), effective Jan. 1, 2026, for Wisconsin Gas LLC doing business as We Energies.

For additional information on We Energies natural gas service rates or to check your rate options, please contact us.



Energy you can depend on

Rate classes

We Energies offers a variety of natural gas rate classes depending on the type of natural gas service provided and the amount of natural gas you use. Each year, we will review your past 12 months of consumption and determine the appropriate rate class.

Generally speaking, there are two major services: **sales service** and **transportation service**.

Under **sales service**, We Energies provides the entire natural gas supply package including the natural gas itself, interstate movement of the natural gas from the production fields to Wisconsin, and distribution of the natural gas within the We Energies service area. Customers also have the choice of firm or interruptible sales service rates.

Under **transportation service**, We Energies provides distribution of natural gas within the We Energies service territory. The customer arranges for everything else, including the natural gas purchase and delivery to We Energies. While you are the best judge of which services are right for your situation or business needs, we will be glad to help.

Effective sales service rates may increase or decrease each month based on the **Purchased Gas Adjustment (PGA)**. These adjustments are based on the actual cost of natural gas paid by We Energies each month and are shown as a PGA on your monthly bill.

Sales service rates

Customers pay a daily customer charge and a rate per therm for the natural gas used. Please note that the rate per therm may change each month depending on current natural gas prices. See the PGA on your bill.

Residential sales service

Rg-1 Customer Charge ¹	\$0.33
Distribution per Therm ¹	\$0.4372
Base Gas per Therm	\$0.5114
PGA per Therm	May change each month
Annual Usage Limit	None

¹ See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Commercial and industrial firm sales Service

Fg-1 Customer Charge ¹	\$0.33
Distribution per Therm ¹	\$0.4353

Base Gas per Therm.....\$0.5114
PGA per ThermMay change each month
Annual Usage Limit.....0 to 3,999 therms

Fg-2 Customer Charge¹..... \$0.85
Distribution per Therm¹..... \$0.3301
Base Gas per Therm.....\$0.5114
PGA per ThermMay change each month
Annual Usage Limit.....4,000 to 39,999 therms

Fg-3 Customer Charge¹..... \$6.00
Distribution per Therm¹..... \$0.2504
Base Gas per Therm.....\$0.5114
PGA per ThermMay change each month
Annual Usage Limit..... 40,000 to 99,999 therms

Fg-4 Customer Charge¹..... \$15.00
Distribution per Therm¹..... \$0.1960
Base Gas per Therm.....\$0.5114
PGA per ThermMay change each month
Annual Usage Limit.... 100,000 to 499,999 therms

Fg-5 Customer Charge¹..... \$45.00
Distribution per Therm¹..... \$0.1772
Base Gas per Therm.....\$0.5114
PGA per ThermMay change each month
Annual Usage Limit....500,000 to 999,999 therms

Fg-6 Customer Charge¹..... \$115.00
Distribution per Therm¹..... \$0.1256
Demand Charge per Therm per Day\$0.0058
Base Gas per Therm.....\$0.5114
PGA per ThermMay change each month
Annual Usage Limit..1,000,000 to 7,999,999 therms

Fg-7 Customer Charge¹..... \$450.00
Distribution per Therm¹..... \$0.1158
Demand Charge per Therm per Day\$0.0049
Base Gas per Therm.....\$0.5114
PGA per ThermMay change each month
Annual Usage Limit..... 8,000,000 to 14,999,999
therms

Fg-8 Customer Charge¹..... \$1,382.00
Distribution per Therm¹..... \$0.0939
Demand Charge per Therm per Day\$0.0033
Base Gas per Therm.....\$0.5114
PGA per ThermMay change each month
Annual Usage Limit....15,000,000 or more therms

¹See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Agricultural seasonal use firm sales service

Agricultural customers who use natural gas for crop drying are eligible for this service. Customers pay different rates In-Season (Sept. 1 through Dec. 31) and Out-of-Season (Jan. 1 through Aug. 31). Generally, the In-Season rate will be less than the Out-of-Season rate.

Ag-1 Customer Charge ¹	\$0.50
Distribution per Therm Step 1	
0 to 2,999 therms.....	\$0.2702
Distribution per Therm Step 2	
3,000 to 9,999 therms.....	\$0.2463
Distribution per Therm Step 3	
10,000 therms and over.....	\$0.1911
Base Gas per Therm (All steps).....	\$0.5114
PGA per Therm	May change each month

¹See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Commercial and industrial interruptible sales service

Customers are charged a reduced rate in exchange for allowing We Energies to interrupt up to 100% of a customer's natural gas use with a one-hour notice.

Ig-4 Customer Charge ¹	\$15.00
Distribution per Therm ¹	\$0.1590
Base Gas per Therm.....	\$0.3862
PGA per Therm	May change each month
Annual Usage Limit....	100,000 to 499,999 therms

Ig-5 Customer Charge ¹	\$45.00
Distribution per Therm ¹	\$0.1402
Base Gas per Therm.....	\$0.3862
PGA per Therm	May change each month
Annual Usage Limit....	500,000 to 999,999 therms

Ig-6 Customer Charge ¹	\$115.00
Distribution per Therm ¹	\$0.0886
Demand Charge per Therm per Day	\$0.0058
Base Gas per Therm.....	\$0.3862
PGA per Therm	May change each month
Annual Usage Limit..	1,000,000 to 7,999,999 therms

Ig-7 Customer Charge ¹	\$450.00
Distribution per Therm ¹	\$0.0788
Demand Charge per Therm per Day	\$0.0049
Base Gas per Therm.....	\$0.3862
PGA per Therm	May change each month
Annual Usage Limit..	8,000,000 to 14,999,999 therms

Ig-8 Customer Charge ¹	\$1,382.00
Distribution per Therm ¹	\$0.0569
Demand Charge per Therm per Day	\$0.0033
Base Gas per Therm.....	\$0.3538
PGA per Therm	May change each month
Annual Usage Limit....	15,000,000 or more therms

¹See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Power Generation Interruptible sales service with interruptible distribution capacity

Pg-10 Customer Charge ¹	\$10,235.00
Rate per Therm ¹	\$0.0383
Base Gas per Therm	\$0.3862
Demand Charge per Therm per day.....	\$0.0024
Annual Usage Limit.....	None

¹See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Transportation service rates

Customers pay a daily customer charge and a rate per therm for the natural gas transported. In addition, customers on transportation service are charged a \$2 per day administration fee (included in Customer Charge below).

All transportation customers are subject to daily balancing rules and are required to have remote meter reading equipment. Customers incur extra charges when imbalances occur. An imbalance is the difference between the amount of natural gas actually used by a transporting customer compared to the amount of natural gas brought into the We Energies distribution system for that transportation customer.

If customers deliver more natural gas than they use, We Energies will purchase it from them. If customers use more natural gas than they had delivered, We Energies will sell them the additional natural gas. Substantial penalties may apply for unauthorized use of natural gas.

Balancing rates

Contact We Energies for the current balancing and cash-out rates, which are applicable to all transportation customers.

Commercial and industrial firm transportation service

Customers contract for one year or more to receive firm delivery of customer-owned natural gas through the We Energies distribution system.

Residential transportation service

Rt-1	Customer Charge ¹	\$2.33
	Rate per Therm ¹	\$0.3647
	Annual Usage Limit.....	None

¹See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Tf-1	Customer Charge ¹	\$2.33
	Rate per Therm ¹	\$0.3628
	Annual Usage Limit.....	0 to 3,999 therms

Tf-2	Customer Charge ¹	\$2.85
	Rate per Therm ¹	\$0.2576
	Annual Usage Limit.....	4,000 to 39,999 therms

Tf-3	Customer Charge ¹	\$8.00
	Rate per Therm ¹	\$0.1779
	Annual Usage Limit.....	40,000 to 99,999 therms

Tf-4	Customer Charge ¹	\$17.00
	Rate per Therm ¹	\$0.1235
	Annual Usage Limit....	100,000 to 499,999 therms

Tf-5	Customer Charge ¹	\$47.00
	Rate per Therm ¹	\$0.1047
	Annual Usage Limit.....	500,000 to 999,999 therms

Tf-6	Customer Charge ¹	\$117.00
	Rate per Therm ¹	\$0.0531
	Demand Charge per Therm per Day	\$0.0058
	Annual Usage Limit..	1,000,000 to 7,999,999 therms

Tf-7	Customer Charge ¹	\$452.00
	Rate per Therm ¹	\$0.0433
	Demand Charge per Therm per Day	\$0.0049
	Annual Usage Limit.	8,000,000 to 14,999,999 therms

Tf-8	Customer Charge ¹	\$1,384.00
	Rate per Therm ¹	\$0.0214
	Demand Charge per Therm per Day	\$0.0033
	Annual Usage Limit....	15,000,000 or more therms

¹See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Power Generation Service may be by contract rate.

Other services and programs

Balancing services, contracted services and best efforts sales service may be available. Please contact We Energies for information regarding eligibility and availability.

Service charges

All customers are subject to a late payment charge of 1% per month on all amounts past due. A \$7.24 processing fee is charged for all returned checks. In addition, the customer will be responsible for actual bank charges incurred or imputed by We Energies.

Disconnection/reconnection fees

There will be a nonrefundable charge of \$36 (or \$48 after regular work hours) for disconnection or reconnection of service.

Remote meter-reading equipment charge

Customers required to install remote meter-reading equipment will incur a remote meter-reading charge of \$0.20 per day.

Contact information

Contact us whenever we can assist you with your natural gas service.

Customer Service

Residential customers

800-242-9137 • 24 hours a day

Business customers

800-714-7777 • Weekdays, 8 a.m. to 5 p.m.

Natural gas leak or emergency

800-261-5325 • 24 hours a day

Website

we-energies.com



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