

2025 Customer generation rates

The customer generation (CGS) rates listed in this brochure reflect the current rates and prices as authorized by the Public Service Commission of Wisconsin (PSCW) for Wisconsin Electric Power Company doing business as We Energies.



***Energy** you can depend on*

Rate classes

This brochure contains CGS rates only. If you would like information on all other electric rates available to our customers, please request a copy of our Electric Rates brochure.

Generation rates

CGS - Non-Purchase (CGS NP) up to 15 MW

This rate is for customers with generation who do not wish to sell electrical energy to the Company. Deliveries from the Company to the customer shall be billed in accordance with the applicable rate schedules of the Company. Any inadvertent flow of energy from the customer generation facilities to the Company shall be supplied by the customer without charge to the Company.

CGS - Net Metered (CGS NM) less than 300 kW

Availability

This rate is for customers who purchase power from the Company under a tariffed rate, with generating systems located on the customer's premises with an aggregate nameplate rating of less than 300 kW, who desire to sell electrical energy to the Company and offset their usage from the Company.

Generation Customer Charge:

Residential and non-demand secondary customers.....	\$0.05951 per meter per day
Demand secondary customers.....	\$0.15255 per meter per day
Primary customers.....	\$3.14334 per meter per day

The Generation Customer Charge is in addition to the customer charge required for the customer to purchase energy from the Company under a tariffed rate.

The monthly minimum charge is the Generation Customer Charge.

Avoided Energy Cost Rate

If the kilowatt-hours consumed by the customer for the billing period exceed the kilowatt-hours supplied to the Company, the customer will be billed for these kilowatt-hours supplied to the customer at the customer's rate schedule as a purchaser of energy from the Company.

If the kilowatt-hours supplied to the Company for the billing period exceed the kilowatt-hours consumed during the billing period, the customer will receive a credit on their bill equal to the excess kilowatt- hours supplied to the Company multiplied by the Avoided Energy Cost Rate.

The Avoided Energy Cost Rate is not subject to any adjustments, such as the adjustment for cost of fuel, or any

other miscellaneous surcharges or adjustments. This tariff is intended to provide payment for energy sent to the Company. There is no provision for payment for a reduction in electric demand.

Residential and secondary customers on a flat rate:

All energy (flat rate, all hours).....\$0.03177 per kWh

Residential and secondary customers on a Time-of-Use rate:

	<u>Summer</u>	<u>Non-summer</u>
All on-peak energy, per kWh.....	\$0.04064	\$0.03411
All off-peak energy, per kWh	\$0.02852	\$0.02931

Equal to or less than 12,470 volts	Greater than 12,470 volts and less than 138,000 volts	Equal to or or greater than 138,000 volts
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Primary customers
summer energy rate:

All on-peak energy, per kWh.....	\$0.03978	\$0.03933	\$0.03895
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All off-peak energy, per kWh.....	\$0.02792	\$0.02760	\$0.02734
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Primary customers
non-summer energy rate:

All on-peak energy, per kWh.....	\$0.03339	\$0.03302	\$0.03270
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All off-peak energy, per kWh.....	\$0.02869	\$0.02837	\$0.02809
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Summer Avoided Energy Cost Rates apply from June 1 through Sept. 30. Non-summer Avoided Energy Cost Rates apply from Oct. 1 through May 31.

The Avoided Energy Cost Rate shall be updated on January 1 of each year and will be calculated as: Avoided Energy Cost Rate = A x (1 + B), where

A =The forecasted January through December load weighted average Day-Ahead Locational Marginal Pricing for the WEC.S pricing load zone approved in the Company's annual fuel plan.

B =Applicable distribution losses. All energy deliveries to the Company will be grossed up to account for distribution losses.

The on-peak and off-peak time periods will correspond to the tariffed rate schedule under which the customer purchases energy from the Company. If the underlying consumption rate schedule is not a Time-of-Use rate, then the customer will be paid for their generation at the flat rate (above). Time-of-Use customers on-peak kilowatt-hour purchases and sales will be netted separately from off-peak kilowatt-hour purchases and sales.

Avoided Capacity Cost Rate

The customer will receive a capacity credit equal to the amount of energy that is supplied to the Company during the designated on-peak period.

All on-peak excess energy, per kWh: \$0.00000

Avoided Transmission Cost Rate

If the kilowatt-hours supplied to the Company for the billing period exceed the kilowatt-hours consumed during the billing period, the customer will receive a credit on their bill equal to these excess kilowatt-hours supplied to the Company multiplied by the Avoided Transmission Cost Rate.

All excess energy, per kWh: \$0.00000

Customers will be paid by check whenever the accumulated value of their generation at the end of a billing period exceeds \$100. Until such time as the accumulated value exceeds \$100, the accumulated credit will be shown on the customer's bill.

CGS - Direct Sale - Fixed Price (CGS DS-FP) 5 MW or less

Availability

This rate is for any generator certified as a "Qualifying Facility" under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, with total generating capacity of 5 MW or less, where all of the generator's production is purchased by the Company. Qualifying Facilities must remain on this rate for 12 months before they are able to switch to another of the Company's available customer generation rate schedules.

The generation equipment must be directly connected to the Company's electrical distribution system via a Company generation meter. The Qualifying Facility must not be connected to any other electrical load, with the exception of the auxiliary load associated with the operation of the generator.

Generation Customer Charge

Residential and non-demand secondary customers.....	\$0.05951 per meter per day
Demand secondary customers.....	\$0.15255 per meter per day
Primary customers.....	\$3.14334 per meter per day

This Generation Customer Charge is in addition to the customer charge required for the customer to purchase energy from the Company under a tariffed rate.

Telemetry Charge

The Company shall advise the Qualifying Facility of any communications requirements after a preliminary review of the proposed installation. Telemetry equipment will be installed when 1) the aggregate nameplate generation capacity is

greater than or equal to 300 kW, and 2) it is anticipated that excess energy will be delivered to the Company. Applicable only to a new Qualifying Facility after April 1, 2023, and when telemetry equipment is installed for measuring real-time power flows. The Company will not interact with, or control generating systems through the telemetry equipment.

Telemetry Charge \$0.73071 per day

Avoided Energy Cost Rate

The Qualifying Facility will receive a credit on their bill equal to the kilowatt hours supplied to the Company multiplied by the Avoided Energy Cost Rate. The Avoided Energy Cost Rate is not subject to any adjustments, such as the adjustment for cost of fuel, or any other miscellaneous surcharges or adjustments. This tariff is intended to provide payment for energy sent to the Company.

Residential and secondary customers on a flat rate:

All energy (flat rate, all hours).....\$0.03177 per kWh

Residential and secondary customers on a Time-of-Use rate:

	<u>Summer</u>	<u>Non-summer</u>
All on-peak energy, per kWh.....	\$0.04064	\$0.03411
All off-peak energy, per kWh	\$0.02852	\$0.02931

	Equal to or less than 12,470 volts	Greater than 12,470 volts and less than 138,000 volts	Equal to or or greater than 138,000 volts
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Primary customers
summer energy rate:

All on-peak energy, per kWh.....	\$0.03978	\$0.03933	\$0.03895
All off-peak energy, per kWh.....	\$0.02792	\$0.02760	\$0.02734

Primary customers
non-summer energy rate:

All on-peak energy, per kWh.....	\$0.03339	\$0.03302	\$0.03270
All off-peak energy, per kWh.....	\$0.02869	\$0.02837	\$0.02809

Summer Avoided Energy Cost Rates apply from June 1 through Sept. 30. Non-summer Avoided Energy Cost Rates apply from Oct. 1 through May 31.

The Avoided Energy Cost Rate shall be updated on January 1 of each year and will be calculated as: Avoided Energy Cost Rate = A x (1 + B), where

A =The forecasted January through December load weighted average Day-Ahead Locational Marginal Pricing for the WEC.S pricing load zone approved in the Company's annual fuel plan.

B =Applicable distribution losses. All energy deliveries to the Company will be grossed up to account for distribution losses.

The on-peak period for the Avoided Energy Cost Rate is 8 a.m. to 8 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The off-peak period is all hours other than those designated as occurring during the on-peak period.

Avoided Capacity Cost Rate

The Qualifying Facility will receive a monthly capacity credit equal to the accredited capacity of the Qualifying Facility multiplied by the Avoided Capacity Cost Rate. The Avoided Capacity Cost Rate is the MISO zone 2 cost of new entry ("CONE") for the MISO Resource Adequacy Planning Year in which the Qualifying Facility is first energized outside of testing purposes, and will be adjusted for distribution and transmission losses based on the most recently authorized values.

	Equal to or less than 12,470 volts	Greater than 12,470 volts and less than 138,000 volts	Equal to or greater than 138,000 volts
Accredited capacity per kW, per month	\$10.725	\$10.397	\$10.296

Accredited Capacity: The accredited capacity of the Qualifying Facility will be adjusted annually on June 1st as determined by MISO's then current Business Practice Manual ("BPM") rules for the resource type. MISO's capacity accreditation rules are subject to change.

Avoided Transmission Cost Rate

The Qualifying Facility will receive a credit on their bill equal to the kilowatt-hours supplied to the Company multiplied by the Avoided Transmission Cost Rate.

All energy, per kWh	\$0.00000
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The monthly minimum charge is the Generation Facilities Charge plus the Telemetry Charge where applicable.

CGS - Customer Use (CGS -CU) 5MW or less

Availability

This rate is for customers who (1) purchase power from the Company under a Time-of-Use tariffed rate, (2) satisfy the requirements of "Qualifying Facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, (3) generate electrical energy with total customer owned generating capacity of 5 MW or less, and (4) desire to sell electrical energy to the Company. The generating system

must be located on the customer's premises with an aggregate rating of 5 MW or less.

Customers must remain on this rate for 12 months before they are able to switch to another of the Company's available customer generation rate schedules.

Deliveries from the Company to the Customer shall be billed in accordance with the standard applicable rate schedules of the Company.

Generation Facilities Charge

Residential and non-demand secondary customers.....\$0.05951 per meter per day
Demand secondary customers.....\$0.15255 per meter per day
Primary customers.....\$3.14334 per meter per day

This Generation Facilities Charge is in addition to the facilities charge required for the customer to purchase energy from the Company under a Time-of-Use tariffed rate.

Telemetry Charge

The Company shall advise the customer of any communications requirements after a preliminary review of the proposed installation. Telemetry equipment will be installed when 1) the aggregate nameplate generation capacity is greater than or equal to 300 kW, and 2) it is anticipated that excess energy will be delivered to the Company. Applicable only to new customers after April 1, 2023, and when telemetry equipment is installed for measuring real-time power flows. The Company will not interact with, or control generating systems through the telemetry equipment.

Telemetry Charge \$0.73071 per day

Avoided Energy Cost Rate

The customer will receive a credit on their bill equal to the kilowatt-hours supplied to the Company multiplied by the customer's Avoided Energy Cost Rate. The customer's Avoided Energy Cost Rate is not subject to any adjustments, such as the adjustment for cost of fuel, or any other miscellaneous surcharges or adjustments. This tariff is intended to provide payment for energy sent to the Company.

Residential and secondary customers on a Time-of-Use rate:

	<u>Summer</u>	<u>Non-summer</u>
All on-peak energy, per kWh.....	\$0.04064	\$0.03411
All off-peak energy, per kWh	\$0.02852	\$0.02931

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Primary customers summer energy rate:

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Primary customers non-summer energy rate:

All on-peak energy, per kWh.....	\$0.03339	\$0.03302	\$0.03270
All off-peak energy, per kWh.....	\$0.02869	\$0.02837	\$0.02809

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The Avoided Energy Cost Rate shall be updated on January 1 of each year and will be calculated as: Avoided Energy Cost Rate = A x (1 + B), where

A =The forecasted January through December load weighted average Day-Ahead Locational Marginal Pricing for the WEC.S pricing load zone approved in the Company's annual fuel plan.

B =Applicable distribution losses. All energy deliveries to the Company will be grossed up to account for distribution losses.

Avoided Capacity Cost Rate

The customer will receive a capacity credit equal to the amount of energy that is supplied to the Company during the designated on-peak period.

	Equal to or less than 12,470 volts	Greater than 12,470 volts and less than 138,000 volts	Equal to or greater than 138,000 volts
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All on-peak energy, per kWh.....	\$0.04094	\$0.03968	\$0.03930
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The Avoided Capacity Cost Rate will be updated each June 1 to reflect the current MISO Cost of New Entry (CONE) value for the applicable Local Resource Zone and Planning Year, and will be adjusted for distribution and transmission line losses based on the most recently authorized values.

Avoided Transmission Cost Rate

The customer will receive a transmission credit on their bill equal to the kilowatt-hours supplied to the Company

multiplied by the Avoided Transmission Cost Rate.

All energy, per kWh \$0.00000

The on-peak and off-peak time periods will correspond to the tariffed rate schedule under which the customer purchases energy from the Company. Time-of-Use customer's on-peak kilowatt-hour purchases and sales will be netted separately from off-peak kilowatt hour purchases and sales.

Customers will be paid by check whenever the accumulated value of their generation at the end of a billing period exceeds \$100. Until such time as the accumulated value exceeds \$100, the accumulated credit will be shown on the customer's bill.

The monthly minimum charge is the Generation Customer Charge plus the Telemetry Charge where applicable.

Rate-specific contracted rates, closed to new accounts

CGS 5 - Customer Biogas Generating Systems - 2,000 kW or less

Energy purchase price:

On-peak energy \$0.1550 per kWh

Off-peak energy \$0.0614 per kWh

Customers may remain on this rate for a term of 15 years from their enrollment date. At the end of the 15-year term, the customer will be transferred to a CGS-DS-FP rate unless the customer notifies the Company they prefer to be transferred to another of the Company's available customer generation rates.

The pricing of the buyback prices (or crediting prices) will change as the approved retail price changes over time, through the rate review process, which normally takes place every two years. If an approved rate review changes the retail energy price, then that is the price this customer would be credited, for each kWh produced and sent to the Company's system.

For more information on all current customer generation rates, go to we-energies.com/services/wi-customer-owned-generation.

Contact information

Customer service - 800-714-7777

8 a.m. to 5 p.m., Monday through Friday

Power outage hotline/emergencies - 800-662-4797

24 hours a day, seven days a week

Website

we-energies.com

We Energies is the registered trade name of Wisconsin Electric Power Company and Wisconsin Gas LLC, and both companies are engaged in business under the name of We Energies.



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