

# 2022 Steam rates

The steam service rates listed in this brochure reflect the rates as authorized by the Public Service Commission of Wisconsin (PSCW), effective Jan. 1, 2020, for Wisconsin Electric Power Company doing business as We Energies.



***Energy*** you can depend on

# Rate classes for steam service customers

## (Ag1) Standard Firm Steam Service

### (Low and High Pressure Steam)

#### Rate

Facilities Charge ..... \$3.13 per day for each meter or service connection

Customer Demand Charge ..... \$ .89306 per thousand pounds (M lbs.), per day, for all customer demand

The Company will calculate the average M lbs. per day for the current billing period. The customer's demand for the current billing period is the highest average M lbs. per day which occurred during the current or preceding 11 billing periods.

Energy Charge ..... \$9.40579 per thousand pounds (M lbs.)

2017 Tax Cut-Deferred Tax Charge...\$1.05580 per thousand pounds (M lbs.)

#### Fuel Cost Adjustment

The foregoing energy charge rate is based on the cost of fuel delivered in the Company's steam service plants of \$3.38233 per million Btu. Whenever the monthly cost of fuel is more or less than that cost, the energy charge rate per M lb. of steam shall be correspondingly increased or decreased 1.008 cents for each one cent increase or decrease in the cost to the Company of one million Btu.

#### Minimum charge

The monthly minimum charge is the greater of the facilities charge or the minimum charge stated in the contract, plus the customer demand charge.

## (Ag2) Steam and Condensate Return Service

### (Low and High Pressure Steam)

Available to customers whose premises are located within the steam service territory who contract for a period of two years or more for high pressure or low pressure steam directly from the valve house at Valley Power Plant with a minimum annual steam usage of 25,000 M lb. The customer must also contract to maintain a closed-loop system and return the condensate to the Valley Power Plant.

#### Rate

Facilities Charge ..... \$3.13 per day for each meter or service connection

Customer Demand Charge ..... \$3.1861 per thousand pounds (M lbs.), per day, for all customer demand

The Company will calculate the average M lbs. per day for the current billing period. The customer's demand for the current billing period is the highest average M lbs. per day which occurred during the current or preceding 11 billing periods.

Energy Charge ..... \$3.25884 per thousand pounds (M lbs.)

2017 Tax Cut-Deferred Tax Charge...\$1.05580 per thousand pounds (M lbs.)

#### Condensate Return Water

Quantity Credit per Thousand Pounds (M lbs.) for all condensate returned as outlined in the rate schedule ..... \$0.11283

#### Condensate Return Water

Quality Credit per Thousand Pounds (M lbs.) for all condensate that meets the quality standards as outlined in the rate schedule ..... \$0.25952

#### Fuel Cost Adjustment

The foregoing energy charge rate is based on a cost of fuel delivered in the Company's steam service plants of \$3.38233 per million Btu. Whenever the monthly cost of fuel is more or less than that cost, the energy charge rate per M lb. of steam shall be correspondingly increased or decreased 1.008 cents for each one cent increase or decrease in the cost to the Company of one million Btu.

#### Minimum charge

The monthly minimum charge is the greater of the facilities charge or the minimum charge as stated in the contract, plus the customer demand charge.

## (Ag3) Economic Development Rate

### (Low and High Pressure Steam)

Available to new customers whose premises are located within the steam service territory for high pressure or low pressure steam service with a minimum annual steam usage of 100 M lbs. and who sign a service agreement. This rate is not available to existing steam service customers. Customers cannot transfer load from another site within the steam service territory in order to take service under this rate schedule. Rate participation is limited to a maximum annual steam usage of 250,000 M lbs. unless otherwise approved by the Company. Customers must attest under oath that but for the Ag3 rate, they would not have added load within the Company's steam service territory.

#### Rate

Facilities Charge ..... \$3.13 per day for each meter or service connection

#### Customer Demand

Charge ..... \$ .89306 per thousand pounds (M lbs.), per day, for all customer demand

The Company will calculate the average M lbs. per day for the current billing period. The customer's demand for the current billing period is the highest average M lbs. per day which occurred during the current or preceding 11 billing periods.

#### Energy Charge

The applicable energy charge is based on the length of time the customer is receiving service under the Ag3 rate schedule.

Months 1 to 60: \$5.22843 per thousand pounds (M lbs.)

Months 61 to 120: \$6.72096 per thousand pounds (M lbs.)

Months 121 to 180: \$8.05438 per thousand pounds (M lbs.)

Beginning with Month 181, the customer will be transferred from the Ag3 rate schedule to the Ag1 rate schedule.

#### Fuel Cost Adjustment

The foregoing energy charge rates are based on a cost of fuel delivered in the Company's steam service plants of \$3.38233 per million Btu. Whenever the monthly cost of fuel is more or less than that cost, the energy charge rate per M lb. of steam shall be correspondingly increased or decreased 1.008 cents for each one cent increase or decrease in the cost to the Company of one million Btu.

#### Minimum Charge

The monthly minimum charge shall be the greater of the facilities charge or the minimum charge as stated in the service agreement, plus the customer demand charge.

## (Ag4) Non-Firm Service

### (Low and High Pressure Steam)

Available to customers whose premises are located within the steam service territory and who contract for non-firm high-pressure or low-pressure steam service and sign a service agreement, with a minimum annual steam usage of 25,000 M lbs. Service under this rate is subject to interruption upon three hours advance notice to the customer.

#### Rate

Facilities Charge ..... \$3.13 per day for each meter or service connection

#### Customer Demand

Charge ..... \$ .89306 per thousand pounds (M lbs.), per day, for all customer demand

The Company will calculate the average M lbs. per day for the current billing period. The customer's demand for the current billing period is the highest average M lbs. per day which occurred during the current or preceding 11 billing periods.

Energy Charge.....\$8.37540 per thousand pounds (M lbs.)

2017 Tax Cut-Deferred Tax Charge...\$1.05580 per thousand pounds (M lbs.)

### Fuel Cost Adjustment

The foregoing energy charge rate is based on the cost of fuel delivered in the Company's steam service plants of \$3.38233 per million Btu. Whenever the monthly cost of fuel is more or less than that cost, the energy charge rate per M lb. of steam shall be correspondingly increased or decreased 1.008 cents for each one cent increase or decrease in the cost to the Company of one million Btu.

### Minimum charge

The monthly minimum charge is the facilities charge, the customer demand charge and the minimum annual charge. The minimum annual charge is the charge for steam applied to the minimum annual steam usage as stated in the contract.

### Service charges

A one percent (1%) per month late payment charge applies to the above rate classes and will be added to outstanding charges past due. A \$15 service fee is charged for all returned checks, plus additional bank charges that may be incurred.

## Contact information

Please call us if you would like to discuss your steam service.

### Steam outages/emergencies

888-780-6881

### Service inquires, billing, account information

800-714-7777, ext. 7700

### Website

[we-energies.com](http://we-energies.com)



We Energies is the registered trade name of Wisconsin Electric Power Company and Wisconsin Gas LLC, and both companies are engaged in business under the name of We Energies.

