

2020

Electric rates

The electric service rates listed in this brochure reflect the rates authorized by the Public Service Commission of Wisconsin (PSCW), effective Jan. 1, 2020, for Wisconsin Electric Power Company doing business as We Energies.



Energy you can depend on

Rate options

We recommend you review the rate options and prices listed in this brochure. Your current rate description is listed on your bill. Compare this rate description to the other rate options described here. You may also visit www.we-energies.com for pricing information. While you are the best judge of which rates are right for your situation, we'll be glad to help you compare rate options.

Renewable energy rates

Customers have the option to participate in the Company's Energy for Tomorrow® renewable energy program. The program gives customers the option to pay a premium for the Company to obtain generation fueled by renewable resources. Use of renewable energy resources has a positive impact on the environment and reduces the consumption of non-renewable resources.

Time-of-Use rates

Many customers may benefit from our Time-of-Use rate option. With Time-of-Use, you pay a lower rate when the demand for electricity is low (weeknights, weekends and holidays) and a higher rate when demand is high (weekdays on-peak hours).

Each Time-of-Use rate has its own on-peak and off-peak periods. All time periods as stated are the prevailing time Monday through Friday, excluding those days designated as the legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The off-peak periods consist of all hours not designated as on-peak.

A Time-of-Use rate is mandatory for residential customers whose annual consumption exceeds 60,000 kWh. However, residential customers mandated to the residential Time-of-Use rate have the option to opt out of that Time-of-Use rate.

Extra meter charges

The Company generally supplies no more than one service drop/lateral to a premise and not more than one meter. The monthly charge for each additional meter will either be an additional facilities charge or an extra meter charge. The determination for such charge will be in accordance with the Company's approved Rules and Regulations, Volume 17, Section 103.1.

Service charges

- All customers are subject to a late payment charge of 1 percent per month on all amounts past due.
- A \$15 service fee is charged for all returned checks, plus additional bank charges that may be incurred.

Residential and Farm (Rg1, Fg1)

Facilities Charge, per day:

Single-phase/Three-phase service	\$.52602
Additional meter	\$.05951
Energy Charge, per kWh	\$.13724
Fuel Cost Adjustment, per kWh	\$.00000
2017 Tax Cut-Deferred Tax Credit, per kWh	\$.00455

Residential - Time-of-Use (Rg2)

Facilities Charge, per day:

Single-phase/Three-phase service	\$.52602
Additional meter	\$.05951

Energy Charge, per kWh:

On-peak energy*	\$.19625
Off-peak energy	\$.08868

Fuel Cost Adjustment, per kWh

2017 Tax Cut-Deferred Tax Credit, per kWh

*Customers have a choice of four on-peak periods: 7 a.m. to 7 p.m., 8 a.m. to 8 p.m., 9 a.m. to 9 p.m., or 10 a.m. to 10 p.m.

Time-of-Use rates for farm customers

Time-of-Use Rates are available to farm customers. If both the residential and commercial portions of the farm customer's service are served through one meter the farm customer may take service under the General Secondary Time-of-Use Rate but not the Residential Time-of-Use Rate.

General Secondary (Cg1)

Less than 329 kWh per day

Facilities Charge, per day:

Single-phase/Three-phase service	\$.52602
Additional meter	\$.05951

Energy Charge, per kWh

Fuel Cost Adjustment, per kWh

2017 Tax Cut-Deferred Tax Credit, per kWh

General Secondary - Time-of-Use (Cg6)

Less than 329 kWh per day

Facilities Charge, per day:

Single-phase/Three-phase service	\$.52602
Additional meter	\$.05951

Energy Charge, per kWh:

On-peak energy*	\$.19814
Off-peak energy	\$.08954

Fuel Cost Adjustment, per kWh

2017 Tax Cut-Deferred Tax Credit, per kWh

*The on-peak period is 9 a.m. to 9 p.m.

General Secondary - Demand Time-of-Use (Cg2)

329 kWh per day for the month for any three months in a 12-month period.

Facilities Charge, per day

Additional Meter, per day

Energy Charge, per kWh:

On-peak energy*	\$.11939
Off-peak energy	\$.08872

Demand Charge, per kW:

On-peak demand*	\$ 6.860
Customer demand	\$ 0.000

Fuel Cost Adjustment, per kWh

2017 Tax Cut-Deferred Tax Credit, per kWh

*The on-peak period is 9 a.m. to 9 p.m.

For monthly on-peak hours of use less than 100, the monthly demand charge of \$6.860 per kW will be reduced by \$.04230 times the difference between 100 and the monthly on-peak hours of use.

Monthly on-peak hours of use is the on-peak energy usage divided by the measured on-peak demand.

Monthly Minimum Charges: The Facilities Charge plus the Meter Charge plus On-Peak Demand Charge plus the Customer Demand Charge. For customers who received an embedded credit, the charge for the minimum on-peak demand shall be established by contract.

This rate is mandatory after a customer's energy consumption is equal to or greater than 329 kWh per day for the month for any three months out of the past twelve month period. For Cg1 and Cg6 customers who qualify to be mandated to the Cg2 rate, if their off-peak energy consumption is on average 80 percent or greater of their total energy consumption for the most recent twelve month period, that customer has the option to be served under either Cg2 or Cg6.

General Secondary - Demand Time-of-Use (Cg3)

986 kWh per day for the month for any three months in a 12-month period.

Facilities Charge, per day	\$2.00000
Additional Meter, per day	\$.20000
Energy Charge, per kWh:	
On-peak energy*	\$.07135
Off-peak energy	\$.05088
Demand Charge, per kW:	
On-peak demand*	\$15.184
Customer demand	\$. 2.55
Fuel Cost Adjustment, per kWh	\$.0000
2017 Tax Cut-Deferred Tax Credit, per kWh.	\$.00187

*The on-peak period is 9 a.m. to 9 p.m.

On-Peak Demand Adjustment: For monthly on-peak hours of use less than 100, the monthly on-peak demand charge of \$15.184 per kW will be reduced by \$.09132 times the difference between 100 and the monthly on-peak hours of use. Monthly on-peak hours of use is the on-peak energy usage divided by the measured on-peak demand.

Monthly Minimum Charges: The Facilities Charge plus the Meter Charge plus On-Peak Demand Charge plus the Customer Demand Charge. For customers who received an embedded credit, the charge for the minimum on-peak demand shall be established by contract.

This rate is mandatory after a customer's energy consumption is equal to or greater than 986 kWh per day for the month for any three months out of the past 12-month period.

General Secondary - Curtailable (Cg3C)

THIS RATE CLOSED TO NEW ACCOUNTS. Available to customers who would otherwise qualify for General Secondary Cg3 Time-of-Use rate with a minimum of 100 kW of curtailable load. Customers must enter into a contract that specifies a firm demand level to receive this rate.

Facilities Charge, per day	\$3.85000
2017 Tax Cut-Deferred Tax Credit, per kWh.	\$.00187

The Additional Meter Charge, On- and Off-Peak Energy Charges, On-Peak Demand Charge, Customer Demand Charge, Fuel Cost Adjustment, On-Peak Demand Adjustment and Monthly Minimum Charges are listed under the General Secondary Demand Time-of-Use (Cg3) section.

The customer shall receive a curtailable service credit of \$.02080 per on-peak curtailable energy. The curtailable service credit is determined by the following formula: $(A \times B) \times \frac{C}{D}$

A = credit per kWh

B = on-peak curtailable energy

C = on-peak hours in billing period

D = on-peak hours in the billing period minus the actual hours of capacity curtailment in the billing period

General Secondary Seasonal Curtailable (Cg3S)

THIS RATE CLOSED TO NEW ACCOUNTS. Available to customers who would otherwise qualify for General Secondary Cg3 Time-of-Use rate, with a minimum of 100 kW of curtailable demand. Customers served under this rate must enter into a contract before the curtailment season begins that specifies a contract firm demand level.

Facilities Charge, per day	\$3.85000
2017 Tax Cut-Deferred Tax Credit, per kWh	\$.00187

The Additional Meter Charge, On- and Off-Peak Energy Charges, On-Peak Demand Charge, Customer Demand Charge, Fuel Cost Adjustment, On-Peak Demand Adjustment and Monthly Minimum Charges are listed under the General Secondary Demand Time-of-Use (Cg3) section.

Curtailable Service Credits (Available April 1 through Sept. 30)
The customer shall receive a credit of \$2.00 per kW for all curtailable demand during a billing period.

Renewable Energy Rates

Experimental Renewable Energy Rider (ERER1)

This program is available to customers taking service under rate schedules Rg1, Rg2, Fg1, Cg1, and Cg6 who pay a premium on their usage for the Company to obtain energy from generating sources that are fueled by renewable resources for 25 percent, 50 percent or 100 percent of their usage. In addition to the charges and credits of the rate schedule under which the customer is served, there will be an adder per kWh as follows:

25% participation level	\$.00502 per kWh
50% participation level	\$.01004 per kWh
100% participation level	\$.02007 per kWh

The Fuel Cost Adjustment of the rate schedule under which the customer is served is applicable and will be prorated depending on selected participation level.

Experimental Renewable Energy Rider (ERER2)

This program is available to customers taking service under rate schedules Cg2, Cg3, Cg3S, Cg3C, Cp3, Cp3S, CPFN, Cp1,

Ms1, Ms2, St1 and St2 who nominate to pay a premium on a set block of their usage to allow for the purchase of a block of energy generated by renewable resources. In addition to the customer's charges and credits as indicated in the rate schedule under which the customer is served, there will be an adder based on the block of renewable energy purchased, applied to the lesser of the kWh consumed or the kWh nominated for renewable energy.

Blocks under 70,000 kWh per month \$.02007 per kWh
Blocks 70,000 kWh or greater per month. . . \$.01872 per kWh

The Fuel Cost Adjustment of the rate schedule under which the customer is served is applicable.

Experimental Renewable Energy Rider (ERER3)

This program is available to customers taking service under rate schedules Cg2, Cg3, Cg3S, Cg3C, Cp3, Cp3S, CPFN, Cp1, Ms1, Ms2, St1 and St2 who pay a premium on their usage for the Company to obtain energy from generating sources that are fueled by renewable resources for 25 percent, 50 percent or 100 percent of their usage. In addition to the charges and credits of the rate schedule under which the customer is served, there will be an adder per kWh as follows:

25% participation level \$.00502 per kWh
50% participation level \$.01004 per kWh
100% participation level \$.02007 per kWh

The Fuel Cost Adjustment of the rate schedule under which the customer is served is applicable and will be prorated depending on selected participation level.

Experimental Renewable Energy Rider (ERER4)

This program is available to customers taking service under rate schedules Cg1, Cg2, Cg3, Cg3S, Cg3C, Cp3, Cp3S, CPFN, Cg6, Cp1, Ms1, Ms2, St1 and St2 who purchase 25 percent, 50 percent, or 100 percent of their electricity requirements in the form of energy generated by renewable resources and have multiple accounts under one corporate ownership and agree to purchase greater than or equal to 70,000 kWh per month. In addition to the charges and credits of the rate schedule under which the customer is served, there will be an adder per kWh as follows:

25% participation level \$.00468 per kWh
50% participation level \$.00936 per kWh
100% participation level \$.01872 per kWh

The Fuel Cost Adjustment of the rate schedule under which the customer is served is applicable and will be prorated depending on selected participation level.

Dedicated Renewable Energy Resource Pilot Program (DRER)

Available to customers currently taking service under one of the Company's general secondary, general primary or lighting rate schedules who wish to purchase all or a portion of their electricity requirements from dedicated renewable energy resources. There is a participation limit of 150 MWac of existing customer load and no limit if the customer's load applicable to this pilot is new to the Company's system at the time of entering in to a service agreement.

Rate

A customer taking service under this pilot will be responsible for all rates, adjustments, and credits specified in the customer's otherwise applicable rate schedule(s). This includes, but is not limited to, facilities charges; energy charges; fuel cost adjustment; on-peak and customer maximum demand charges; and minimum charges, all based on the customer's actual consumption for the billing period, at the rates under their otherwise applicable rate schedule. Additionally, a participating customer will pay the cost of the dedicated renewable energy resource, as agreed upon in the corresponding DRER service agreement, and shall receive the following bill credits associated with the energy production and capacity accreditation of each contracted dedicated renewable energy resource:

A bill credit for the renewable energy generated specifically for the customer by the dedicated renewable energy resource. Such bill credit shall be determined based on the Energy Credit Value applied to the lesser of the energy generated by the dedicated renewable energy resource for the customer or the customer's actual energy consumption, for each 60 minute interval in the billing period. Any excess generation above a customer's load for a given 60 minute interval will be provided to non-participating customers at no cost. Energy Credit Values will be based on the settled market value of the produced energy less any Midcontinent Independent System Operator ("MISO") charges established for a MISO pricing node, but in no case shall an hourly Energy Credit value be less than zero. Pricing node to be determined and included in the DRER service agreement.

A bill credit based on the amount of capacity, as accredited by MISO and up to the customer's billed maximum demand, for any dedicated renewable energy resource subject to this pilot. The capacity credit will be equal to one-twelfth (1/12th) of the annual amount. The credit value will be either a long term capacity credit or a short term capacity credit determined based upon the Company's capacity need/position during the MISO Resource Adequacy Planning Year (June 1 through the following May 31) in which a dedicated renewable energy resource is expected to achieve commercial operation. The capacity credit will only be available to the extent the dedicated renewable energy resource receives accreditation from MISO and it does not exceed a customer's maximum billed demand in each billing period.

A long term capacity credit will be available to a subscribing customer to the extent that the Company has an unfilled capacity need starting in that MISO Resource Adequacy Planning Year and there are no actively participating customers on the waiting list for a long-term capacity credit. If a long term capacity credit is not available, a participating customer will be provided a short-term capacity credit and placed on the waiting list for a long term capacity credit, on a 'first come, first served' basis. The long-term capacity credit is the MISO zone 2 cost of new entry (CONE) for the MISO Resource Adequacy Planning Year in which the DRER service agreement is executed if the DRER qualifies for a long-term capacity credit. The short-term capacity credit is the MISO zone 2 planning resource adequacy auction clearing price that is

in effect on the date in which the service agreement is executed. These capacity credit definitions are subject to change.

Monthly Minimum Charges: The charges from the customer's otherwise applicable rate schedule plus any charges as defined in the DREER service agreement.

Renewable Energy Attributes

Participating customers will be assigned all renewable energy attributes, including Renewable Energy Credits, regardless of the amount of energy that is used to calculate the participating customer's energy credit as defined in the Rate section above.

Solar Now PV System Hosting Pilot Program (SPS-EN)

This pilot program is available to customers of the Company who desire to host a company-owned Solar PV System (defined for purposes of this pilot program as solar panels, inverter(s), cabling, mounting, trackers – if applicable - and associated controls) with up to 2.25 MWac nameplate capacity on their rooftop or ground mount site. There is a total cap of 35 MWac available for this pilot of which 10 MWac of nameplate capacity will be reserved for non-profit customers (school district, local government, church, etc.). Participation in this pilot program will be limited to customers on a commercial or industrial rate.

Rate

A customer participating in this pilot program will receive a monthly payment for hosting the Solar PV System. The lease payment paid by the Company to the customer shall be the value of the Midcontinent Independent System Operator ("MISO") accredited capacity of the Solar PV System multiplied by the value of capacity, as defined below, up to the customer's firm demand at the time the service agreement is entered into. The lease payment shall be paid to the customer in monthly installments equal to one twelfth (1/12th) of the annual amount.

The value of capacity for a Solar PV System will be determined at the time the service agreement between the Company and the customer is executed, as determined by MISO's then current Business Practice Manual ("BPM"), and will be fixed for the duration of the service agreement. The value of capacity is the MISO zone 2 cost of new entry (CONE) for the MISO Resource Adequacy Planning Year in which the service agreement is executed. This value of capacity definition is subject to change.

Customers entering into a service agreement under this pilot will be responsible for all rates, adjustments, and credits specified in the customer's otherwise-applicable rate schedule. This includes, but is not limited to, facilities charges; energy charges; fuel cost adjustment; on-peak and customer maximum demand charges; and minimum charges, all based on the customer's actual consumption for the billing period, at the rates under their otherwise applicable rate schedule. Nothing in this pilot program shall prevent a customer from taking service under schedules ERER-1, ERER-2, ERER-3 or ERER-4, also known as the Company's

“Energy for Tomorrow” programs.

All energy generated by a Solar PV System subject to this pilot will be delivered to the Company’s distribution system.

A participating customer may, at its sole discretion, elect to receive the Renewable Resource Credits as defined by Wis. Stat. § 196.198(3) (“renewable energy attributes”), generated by the Solar PV System(s) hosted by that customer. If the customer so elects, the lease payments made to the customer by the Company will be reduced by the value of the renewable energy attributes. Each month, the renewable energy attribute value will be determined by multiplying the renewable energy attribute market price at the time the service agreement is executed by the quantity of renewable energy attributes generated by the hosted Solar PV System(s) in the prior month. The renewable energy attribute value will not be adjusted during the term of the service agreement. This election must be made at the time the service agreement is executed and the participating customer’s election will be binding for the term of the service agreement. If the participating customer elects not to receive the renewable energy attributes, all rights to renewable energy attributes generated by the Solar PV System(s) hosted by that customer will be retained by the Company.

Lighting Rates

Highway Lighting (Ms1)

Rate: The General Secondary Rate (Cg1) applies.

Fuel Cost Adjustment, per kWh \$0.00000
 2017 Tax Cut-Deferred Tax Credit, per kWh \$0.00497

Flashing Lights:

25 watts or less \$3.06 per flasher
 Greater than 25 watts (up to & including 75 watts) . . \$3.13 per flasher
 Greater than 75 watts (up to & including 150 watts) . . \$5.02 per flasher
 Greater than 150 watts General Secondary Rate Cg1

Standard Area Lighting (G1)

THIS RATE CLOSED TO NEW CUSTOMERS AND NEW INSTALLATIONS.

Lamp size	Monthly charge per lamp			
	Sodium standard	Sodium flood	Metal halide standard	Metal halide flood
50-watt	\$9.99**	*	*	*
70-watt	\$11.57	\$13.10**	*	*
100-watt	\$13.46	\$14.94	*	*
150-watt	\$15.67	\$17.19**	*	*
175-watt	*	*	\$25.02	\$26.32**
200-watt	\$18.26	\$19.67	*	*
250-watt	\$20.73	\$22.06**	\$26.28	\$27.72
400-watt	\$27.56	\$28.73	\$30.42	\$31.67
1000-watt**	*	*	*	\$60.34**

*Service not provided.

**This rate is closed to new installations.

Fuel Cost Adjustment, per kWh \$0.00000
 2017 Tax Cut-Deferred Tax Credit, per kWh \$0.00497

There is an additional monthly charge of \$2.80 for each additional pole and \$2.73 for each additional span of circuit installed to serve a lighting unit.

The Company will no longer install new or additional poles under this rate. Installations which require new poles shall be served under the Ms4 rate.

Standard Sodium and Metal Halide Street Lighting (Ms3)

THIS RATE CLOSED TO NEW CUSTOMERS AND NEW INSTALLATIONS.

<u>Lamp size</u>	<u>Monthly charge per lamp</u>
50-watt	Sodium \$10.00
70-watt	Sodium \$11.58
100-watt	Sodium \$13.46
150-watt	Sodium \$15.69
175-watt	Metal halide \$25.04
200-watt	Sodium \$18.27
250-watt	Sodium \$20.74
250-watt	Metal halide \$26.30
400-watt	Sodium \$27.58
400-watt	Metal halide \$30.44
Fuel Cost Adjustment, per kWh	\$.00000
2017 Tax Cut-Deferred Tax Credit, per kWh	\$.00497

Non-Standard Street and Area Lighting (Ms4)

THIS RATE CLOSED TO NEW CUSTOMERS AND NEW INSTALLATIONS.

<u>Lamp size</u>	<u>Monthly charge per lamp</u>
50-watt	\$2.28
70-watt	\$3.36
100-watt	\$5.21
150-watt	\$7.38
175-watt	\$8.37
200-watt	\$9.77
250-watt	\$12.16
400-watt	\$18.79
1000-watt**	\$43.76

**This rate closed to new installations

Fuel Cost Adjustment, per kWh	\$.00000
2017 Tax Cut-Deferred Tax Credit, per kWh	\$.00497

These rates do not include the facilities charge. The facilities charge can be paid in one of two ways:

Option A: A monthly payment of 1.9 percent of the estimated installed cost of the lighting and related facilities.

Option B: A one-time charge equal to the estimated installed cost of the lighting and related facilities, payable prior to installation of facilities, plus a monthly charge equal to 0.5 percent of the estimated installed cost of the facilities.

Alley Lighting (AL1)

THIS RATE CLOSED TO NEW CUSTOMERS.

<u>Lamp size and type:</u>	<u>Monthly charge per lamp</u>
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0-10 watt LED	\$2.27
>10-20 watt LED	\$2.60
>20-30 watt LED	\$3.00
>30-40 watt LED	\$3.41
>40-50 watt LED	\$3.81
>50-60 watt LED	\$4.20
50-watt HPS	\$4.20
70-watt HPS	\$5.38
100-watt HPS	\$7.10
Fuel Cost Adjustment, per kWh	\$.00000
2017 Tax Cut-Deferred Tax Credit, per kWh	\$.00497

Incandescent Street Lighting (Ms2)

Energy Charge, per kWh	\$.12714
Fuel Cost Adjustment, per kWh	\$.00000
2017 Tax Cut-Deferred Tax Credit, per kWh	\$.00497

The annual minimum charge is \$150.

Time-of-Use Street Lighting (Cg6)

The Facilities Charge, Energy Charges and Fuel Cost Adjustment are listed in the General Secondary Time-of-Use (Cg6) section.

General Secondary Optional Time-of-Use Street Lighting (St1)

Facilities Charge, per day:	
Single-phase/Three-phase	\$.52602
Additional meter	\$.05951
Energy Charge, per kWh:	
On-peak energy*	\$.29104
Off-peak energy	\$.05099
Fuel Cost Adjustment, per kWh	\$.00000
2017 Tax Cut-Deferred Tax Credit, per kWh	\$.00497

*The on-peak period is 7 a.m. to 9 p.m.

General Secondary Optional 12-Hour Time-of-Use Street Lighting (St2)

Facilities Charge, per day:	
Single-phase/Three-phase	\$.52602
Additional meter	\$.05951
Energy Charge, per kWh:	
On-peak energy*	\$.30055
Off-peak energy	\$.05375
Fuel Cost Adjustment, per kWh	\$.00000
2017 Tax Cut-Deferred Tax Credit, per kWh	\$.00497

*The on-peak period is 6 a.m. to 6 p.m.

LED Standard and Non-Standard Lighting Service (LED)

This rate is available to all customers contracting for Standard or Non-Standard Light Emitting Diode (LED) street or area lighting service by means of existing 120 volt Company-owned and maintained Standard or Non-Standard lighting facilities. Contracting for the illumination of public roadways is limited to municipalities or other governmental units.

Rate

Each light fixture requires payment of a one-time Installation Charge, plus monthly Facilities, Source and Energy Charges which continue until facilities are permanently removed:

Installation and Facilities Charge - Standard Lighting Fixture

Light fixture class	Installed cost per light fixture range		Installation charge per light fixture	Facilities charge (per light fixture, per month)		Early removal charge (x months remaining in initial term)
	From	To		During initial term*	After initial term*	
A	\$1	\$249	\$100	\$7.73	\$3.65	\$5.61
B	\$250	\$349	\$125	\$8.84	\$4.22	\$6.37
C	\$350	\$449	\$150	\$10.14	\$4.87	\$7.28
D	\$450	\$549	\$175	\$11.43	\$5.52	\$8.19
E	\$550	\$649	\$200	\$12.74	\$6.17	\$9.10
F	\$650	\$749	\$225	\$14.04	\$6.82	\$10.00
G	\$750	\$849	\$250	\$15.34	\$7.47	\$10.91
H	\$850	\$949	\$275	\$16.64	\$8.12	\$11.82
I	\$950	\$1,049	\$300	\$17.94	\$8.77	\$12.73

Installation and Facilities Charge - Non-Standard Lighting Fixture

Light fixture class	Installed cost per light fixture range		Installation charge per light fixture	Facilities charge (per light fixture, per month)		Early removal charge (x months remaining in initial term)
	From	To		During initial term*	After initial term*	
A	\$1	\$249	**	\$5.17	\$3.62	\$2.58
B	\$250	\$349	**	\$5.65	\$4.19	\$2.58
C	\$350	\$449	**	\$6.19	\$4.84	\$2.58
D	\$450	\$549	**	\$6.74	\$5.49	\$2.58
E	\$550	\$649	**	\$7.28	\$6.14	\$2.58
F	\$650	\$749	**	\$7.82	\$6.79	\$2.58
G	\$750	\$849	**	\$8.36	\$7.44	\$2.58
H	\$850	\$949	**	\$8.91	\$8.09	\$2.58
I	\$950	\$1,049	**	\$9.45	\$8.74	\$2.58
J	\$1,050	\$1,149	**	\$9.99	\$9.39	\$2.58
K	\$1,150	\$1,249	**	\$10.53	\$10.04	\$2.58
L	\$1,250	\$1,349	**	\$11.08	\$10.69	\$2.58
M	\$1,350	\$1,449	**	\$11.62	\$11.34	\$2.58
N	\$1,450	\$1,549	**	\$12.16	\$11.99	\$2.58
O	\$1,550	\$1,649	**	\$12.70	\$12.64	\$2.58
P	\$1,650	\$1,749	**	\$13.25	\$13.29	\$2.58
Q	\$1,750	\$1,849	**	\$13.79	\$13.94	\$2.58
R	\$1,850	\$1,949	**	\$14.33	\$14.59	\$2.58
S	\$1,950	\$2,049	**	\$14.87	\$15.24	\$2.58
T	\$2,050	\$2,149	**	\$15.42	\$15.89	\$2.58

*Initial term under this rate is 84 billed months.

**Prior to installation of facilities, the customer shall pay the total estimated installed cost of all Non-Standard lighting related facilities.

Energy Charge (per month, per light fixture)

The Company uses the kWh usage brackets below to determine the appropriate per light fixture monthly charge. To determine the kWh usage bracket for each light fixture, the Company will multiply 103 percent of the rated input wattage of the original light fixture and related accessory equipment by the estimated average monthly burn hours and round to the nearest whole number.

kWh	Monthly charge	kWh	Monthly charge	kWh	Monthly charge
0-3	\$0.27	40-42	\$3.71	79-81	\$7.15
4-6	\$0.53	43-45	\$3.97	82-84	\$7.42
7-9	\$0.79	46-48	\$4.24	85-87	\$7.69
10-12	\$1.06	49-51	\$4.51	88-90	\$7.95
13-15	\$1.33	52-54	\$4.77	91-93	\$8.21
16-18	\$1.59	55-57	\$5.03	94-96	\$8.48
19-21	\$1.85	58-60	\$5.30	97-99	\$8.75
22-24	\$2.12	61-63	\$5.57	100-102	\$9.00
25-27	\$2.39	64-66	\$5.83	103-105	\$9.27
28-30	\$2.65	67-69	\$6.09	106-108	\$9.54
31-33	\$2.91	70-72	\$6.36	109-111	\$9.81
34-36	\$3.18	73-75	\$6.63	112-114	\$10.07
37-39	\$3.45	76-78	\$6.89	115-117	\$10.33

Source Charge, LED

\$1.00 per month, per light fixture.

Adjustment for cost of fuel

To determine the total kWh usage subject to the adjustment for cost of fuel, each month, the Company will add together the maximum kWhs of each light fixture's associated usage bracket. The maximum kWhs for each bracket are shown in the Energy Charge section.

Fuel Cost Adjustment, per kWh	\$0.0000
2017 Tax Cut-Deferred Tax Credit, per kWh.	\$0.00497

Miscellaneous Rates

Municipal Defense Siren (Mg1)

For unmetered siren service only: \$3.00 per year or any part of the year for each 2 horsepower or fraction thereof for each siren installed. For metered sirens and associated equipment: the General Secondary Rate schedule (Cg1) excluding the facilities charge applies.

Fuel Cost Adjustment, per kWh	\$0.0000
2017 Tax Cut-Deferred Tax Credit, per kWh.	\$0.00497

Telecom Equipment Service - Small Unmetered (TE-1)

To customers contracting for secondary electric service for one year or more that are registered Incumbent or Competitive Local Exchange Carriers (LEC) of telecom service and that require an electric service connection to equipment owned by the LEC, or leased from a third party.

Limited to customers where metered service is not readily available and the individual LEC-owned or leased equipment draws less power than that which can be practically or economically metered at each individual service location, as determined by the Company.

Facilities Charge, per month	\$4.25
Energy Charge The General Secondary Rate Schedule Cg1 Energy Charge, shall apply.	
Fuel Cost Adjustment, per kWh	\$.00000
2017 Tax Cut-Deferred Tax Credit, per kWh	\$.00335

Monthly billed energy usage shall be determined by multiplying the maximum hourly energy consumption of the LEC-owned or leased equipment unit, per manufacturer's specifications and confirmed by testing performed by the Company times the number of hours in the billing month.

The minimum charge shall be the monthly billed Facilities Charge and Energy Charges.

Telecom Equipment Service - Large Unmetered (TE-2)

To customers contracting for single phase secondary electric service for one year or more that are registered Incumbent or Competitive Local Exchange Carriers (LEC) of telecom service and that require an electric service connection to equipment owned by the LEC, or leased from a third party, where total connected load does not exceed 5,000 watts per each point of connection and where usage is constant and readily calculated. Availability of service under this tariff is further limited to customers where metered service is not physically and/or economically practical as determined at the Company's sole discretion.

Facilities Charge, per day, per each point of connection: The General Secondary Rate Schedule Cg1 Single Phase Facilities Charge shall apply.

Energy Charge: The General Secondary Rate Schedule Cg1 Energy Charge shall apply.

Monthly billed energy usage shall be determined by multiplying the maximum hourly energy consumption of the device, per manufacturer's specifications and confirmed by testing performed by Company personnel, times the number of hours in the billing month.

Fuel Cost Adjustment, per kWh	\$.00000
2017 Tax Cut-Deferred Tax Credit, per kWh	\$.00335

The monthly minimum charge shall be the facilities charge.

Transmission Substation Service - Unmetered (TssU)

To customers contracting for secondary transmission substation electric service for one year or more. Availability of service under this tariff is further limited to customers where metered service is not readily available and cannot be practically or economically metered at each individual service location, as determined by the Company based on current metering specifications.

Facilities Charge, per month . The Telecom Equipment Service Rate Schedule TE1 Facilities Charge shall apply.

Energy Charge The General Secondary Rate Schedule Cg 1 Energy Charge shall apply.

Monthly billed energy usage shall be determined by multiplying the maximum hourly energy consumption of the transmission substation equipment unit, per manufacturer's specifications and confirmed by testing performed by Company personnel, times the number of hours in the billing month.

Fuel Cost Adjustment, per kWh \$.00000

2017 Tax Cut-Deferred Tax Credit, per kWh \$.00335

The minimum charge shall be the billed monthly facilities and energy charges.

Transmission Substation Service - Metered (TssM)

To customers contracting for secondary transmission substation electric service for one year or more.

Facilities Charge, including one meter The General Secondary Rate Schedule Cg1 Facilities Charge shall apply.

Energy Charge The General Secondary Rate Schedule Cg1 Energy Charge shall apply.

Fuel Cost Adjustment, per kWh \$.00000

2017 Tax Cut-Deferred Tax Credit, per kWh \$.00335

The monthly meter charge for each meter in excess of one shall be \$.05951 per day.

The monthly minimum charge shall be the facilities charge plus meter charge.

General Primary Rates

There are a number of rate options available for customers who are served at primary voltages (approximately 3,810 volts or higher) and own their transformer. The charges for various service levels are listed below. The on-peak periods for the primary rate schedules are 8 a.m. to 8 p.m. and 10 a.m. to 10 p.m.

For customers receiving service at primary voltages less than 138,000 volts, measured demand shall be the average rate at which energy is used for a period of 15 consecutive minutes.

For customers receiving service at primary voltages equal to or greater than 138,000 volts, measured demand shall be the average rate at which energy is used for a period of 60 consecutive minutes, as measured at the top of the hour.

Customers served under rate schedules Cp1, Cp3, Cp3S and CPFN who are installing new equipment requiring on-peak testing which may cause increased billed demand during such testing may, prior to the testing, request an adjustment of billed demands. Please contact your service manager for details if you're installing new equipment.

General Primary (Cp1)

For Service at Primary Voltages
 = to or < 12,470 volts and > 12,470 volts < 138,000 volts = to or > 138,000 volts

Facilities Charge, per day . . .	\$19.76010	..	\$19.76010	..	\$19.76010
Demand Charges, per kW					
Summer on-peak demand . . .	\$17.699	\$17.440	\$17.222
Non-summer on-peak demand	\$12.733	\$12.547	\$12.390
Customer maximum demand . . .	\$2.25	\$2.23	\$0.00
Energy Charge, per kWh					
Summer Energy Charge					
On-peak energy	\$0.07808	\$0.07687	\$0.07591
Off-peak energy	\$0.05028	\$0.04949	\$0.04887
Non-summer Energy Charge					
On-peak energy	\$0.06777	\$0.06672	\$0.06588
Off-peak energy	\$0.05028	\$0.04949	\$0.04887
Summer Energy rates apply from June 1 through September 30.					
Non-summer Energy rates apply from October 1 through May 31.					
Fuel Cost Adjustment, per kWh, all voltages					\$0.00000
2017 Tax Cut-Deferred Tax Credit, per kWh, all voltages. . .					\$0.00142

Monthly Minimum Charges: The facilities charge plus the greater of the charge for 300 kW of billed on-peak demand or the minimum demand charge stated in a facilities extension agreement, plus the greater of the charge for 300 kW of customer maximum demand or the customer's maximum demand.

General Primary - Combined Firm and Non-Firm (CPFN)

THIS RATE CLOSED TO NEW ACCOUNTS. Available to General Primary customers with a minimum of 1,000 kW of interruptible load. Customers served under this rate must enter into a contract that specifies a firm service level above which all additional load, a minimum of 1,000 kW, is interruptible.

For service at primary voltages
 = to or > 13,200 volts and < 138,000 volts = to or > 138,000 volts

Facilities Charge, per day	\$26.30137	\$26.30137
Demand Charges, per kW			
Billed on-peak firm demand.	\$14.178	\$14.001
Billed on-peak non-firm demand . . .	\$8.818	\$8.641
(minimum of 1,000 kW beyond firm load)			
Customer maximum demand.	\$2.230	\$0.00
Firm Load Energy charge, per kWh (per contract)			
On-peak energy	\$0.07010	\$0.06922
Off-peak energy	\$0.04949	\$0.04887
Non-Firm (Interruptible) Load Energy charge, per kWh			
On-peak energy	\$0.06517	\$0.06433
Off-peak energy	\$0.04560	\$0.04506
Fuel Cost Adjustment, per kWh, all voltages			\$0.00000
2017 Tax Cut-Deferred Tax Credit, per kWh, all voltages. . .			\$0.00142

Billed on-peak non-firm demand will be the on-peak demand less the billed on-peak firm demand or 80 percent of the highest

measured off-peak non-firm demand adjusted for power factor, whichever is greater, subject to a minimum billed on-peak non-firm demand of 700 kW.

The monthly minimum charge shall be the facilities charge, plus the greater of the charge for 700 kW of customer maximum demand or the customer’s maximum demand, plus the greater of either:

- i. The charge for 300 kW of billed on-peak firm demand (if the customer’s firm service level is greater than 0), plus the charge for 700 kW of billed on-peak interruptible demand; or
- ii. The minimum billed on-peak firm and non-firm demand charges as stated in the facilities extension agreement.

General Primary - Curtailable (Cp3)

THIS RATE CLOSED TO NEW ACCOUNTS. Available to General Primary customers with a minimum of 500 kW of curtailable load. Customers served under this rate must enter into a contract that specifies a firm demand level.

For Service at Primary Voltages
 = to or < 12,470 volts > 12,470 and < 138,000 volts = to or > 138,000 volts

Facilities Charge, per day . . .	\$19.76010	. . . \$19.76010	. . . \$19.76010
Demand Charges, per kW			
Billed on-peak demand	\$14.388	\$14.178	\$14.001
Customer maximum demand	\$2.250	\$2.230	\$0.000

Curtailable Credit for all on-peak curtailable energy. \$0.02028 \$0.02000 . . . \$0.01970

The curtailable credit for the billing period is determined by the following formula: $(A \times B) \times \frac{C}{D}$

- A = credit per kWh
- B = on-peak curtailable energy
- C = on-peak hours in the billing period
- D = on-peak hours in the billing period minus the actual hours of capacity curtailment in the billing period

Energy Charge, per kWh			
On-peak energy	\$0.07121	\$0.07010	\$0.06922
Off-peak energy	\$0.05028	\$0.04949	\$0.04887
Fuel Cost Adjustment, per kWh, all voltages	\$0.00000		
2017 Tax Cut-Deferred Tax Credit, per kWh, all voltages	\$0.00142		

Monthly Minimum Charges: The facilities charge plus the greater of the charge for 300 kW of billed on-peak demand or the minimum demand charge stated in a facilities extension agreement, plus the greater of the charge for 300 kW of customer maximum demand or the customer’s maximum demand.

General Primary - Seasonal Curtailable (Cp3S)

THIS RATE CLOSED TO NEW ACCOUNTS. Available to general primary customers with a minimum 100 kW of curtailable demand. Customers served under this rate must enter into a contract before the curtailment season begins that specifies a contract firm demand level.

For Service at Primary Voltages
 = to or < > 12,470 and = to or >
 12,470 volts <138,000 volts 138,000 volts

Facilities Charge, per day .	\$19.76010 . . .	\$19.76010 .	\$19.76010
Demand Charges, per kW			
Billed on-peak demand	\$14.388	\$14.178	\$14.001
Customer maximum demand	\$2.250	\$2.230	\$0.00
Energy Charge, per kWh			
On-peak energy	\$.07121	\$.07010	\$.06922
Off-peak energy	\$.05028	\$.04949	\$.04887

Curtailable Service Credits (available April 1 through Sept. 30)

The customer shall receive a credit of \$2.00 per kW for all curtailable demand during a billing period.

Fuel Cost Adjustment, per kWh, all voltages	\$.00000
2017 Tax Cut-Deferred Tax Credit, per kWh, all voltages. .	\$.00142

Monthly Minimum Charges: The facilities charge plus the greater of the charge for 300 kW of billed on-peak demand or the minimum demand charge stated in a facilities extension agreement, plus the greater of the charge for 300 kW of customer maximum demand or the customer's maximum demand.

General Primary Standby (Cp4)

This rate is for customers that have a generator that normally operates in parallel with the Company's system and serves load which will transfer from the customer's to the Company's system during planned and/or unplanned outages of the customer's generation.

For Service at Primary Voltages
 = to or < > 12,470 and = to or >
 12,470 volts <138,000 volts 138,000 volts

Facilities Charge, per day			
First metering point . . .	\$19.76010 . . .	\$19.76010 .	\$19.76010
Each additional metering point	\$3.14334	\$3.14334 . .	\$3.14334
Demand Charges, per kW			
Billed on-peak demand .	\$14.388	\$14.178	\$14.001
Customer maximum demand	\$2.250	\$2.230	\$0.000
Reserved demand	\$1.993	\$1.964	\$1.939
Subject to contracted minimum demand levels. The sum of the demand levels under contract for billed and reserved demand shall not be less than 300 kW.			

Standby Energy

In addition to the charges below, Standby Energy will be billed at the system avoided cost of power plus 10% per kWh, less the appropriate on- or off-peak energy charge per kWh including the adjustments for cost of fuel, but not less than \$.03 per kWh on-peak and \$.02 per kWh off-peak.

Energy Charges, per kWh			
On-peak energy	\$.07121	\$.07010	\$.06922
Off-peak energy	\$.05028	\$.04949	\$.04887
Fuel Cost Adjustment, per kWh, all voltages	\$.00000		
2017 Tax Cut-Deferred Tax Credit, per kWh, all voltages . .	\$.00142		

The monthly minimum charge is the facilities charge, plus the charges for billed demand and reserved demand applied to the demand levels as set forth in the customer's contract, plus the customer maximum demand charge.

General Primary - Experimental Short-Term Productivity Rider (STPR1)

This rate is available under special contract to customers currently taking service under Cp1, Cp3 or Cp3S rates for the purpose of allowing customers that have shifted load off-peak to extend operations to the on-peak period of 8 a.m. to noon and 6 p.m. to 10 p.m. for either 1 hour or a maximum of 2 contiguous hours per 4-hour period when system capacity is available at the sole discretion of the Company. During these periods of 1 or 2 hours, the customer will not incur additional on-peak demand charges, but will pay the following rates.

All excess kWh are priced at the higher of: the two-hour average, for each of the two contiguous hours of each excess period that the customer is eligible to utilize, of the day ahead cleared Locational Marginal Prices for the WEC load zone in which the customer is located, plus ten percent OR 10¢ per kWh for all kWh when 1,000 or more kWh are billed in an excess period, OR 12¢ per kWh for all kWh under 1,000 kWh per excess period.

Administrative charge, per month . . . \$100 per month

Minimum charge, per excess period . \$60 plus the
administrative charge

In addition to the above charges, all charges and credits of the respective rate schedule under which a customer is served are applicable. This rider will not waive the additional customer demand charges that may be incurred by the higher demands under this rider.

Real-Time Market Pricing Rider (RTMP)

This rate is available to customers who take service under primary service rate schedules Cp1 for firm service and Cp3, Cp3S or CpFN for non-firm service accounts. For customers currently served under the RTMP rider as of Sept. 9, 2017, the Company will, upon a request from the customer, enter into a new service agreement with substantially the same terms and conditions for a mutually agreeable term. This tariff rider is available to existing customer accounts with a consumption history of 12 months or more at the service location for which this tariff rider will apply as well as new customer accounts that have less than a 12-month consumption history. Customers cannot transfer load from another utility's service territory into the Company's territory in order to take advantage of this rate. The tariff rider participation limit is a program maximum of 300 MW of billed demand at pre-subscription demand levels.

Each participating customer with 12 months of history at the service location will have unique usage and demand baselines that reflect usage patterns and demand levels from a recent 12-month historical period. For new customer accounts, usage and demand

baselines will be determined as specified in the tariff.

Participating customers will be charged their standard tariff rates on their actual monthly usage and demand up to their baseline levels. Incremental usage and demand above the baselines will be charged at market-based energy and incremental demand rates. Except for any fuel adjustment, all other surcharges or credits, minimum charges, late payment charges, definitions and conditions of delivery that apply to base tariff service shall also apply to RTMP rider service, unless stated otherwise in the tariff. Due to the complexity of the components of the market based rates applied to usage above the baseline levels, please call us for more details and assistance on this rate.

Real-Time Pricing Rider (RTP)

This optional rider is available to commercial and industrial customers that are served at voltages equal to or greater than 138,000 volts and meet the qualifications for firm service under the Cp1 rate schedule. These customers have the option to nominate up to 100 percent of their load for service under this rider. Any load up to the Cp1 firm load nomination will be served under the Cp1 rate schedule. Any load above the Cp1 firm load nomination will be served under this rider. Rider participation is limited to a program maximum of 200 MW of total nominated RTP load (firm plus non-firm), with the last 100 MW of availability at the Company's sole discretion. Eligible customers shall enter into a service agreement with an initial term of three years and a two-year cancellation notice, unless otherwise approved by the Company.

Customers electing non-firm RTP service shall enter into a contract which specifies an RTP firm service level above which all additional load, a minimum of 1,000 kilowatts, is interruptible and is treated and billed as such.

Monthly Scheduling Charge:.....\$1,000
Facilities Charge, including one meter:.....\$26.30137/day
Monthly meter charge in excess of one meter:....\$3.14334/day
Energy, Transmission and Miscellaneous Service Charges: Due to the complexity of these components, please call us for more details and assistance.

The minimum monthly charge is the sum of the following: (a) Scheduling Charge; (b) Facilities Charge, and (c) The greater of the charge for 300 kW of billed on-peak demand under the Cp1 rate schedule or the charge for the contracted Cp1 firm nomination multiplied by the applicable Cp1 on-peak demand charge.

Energy priced under this rider is not subject to an adjustment for the cost of fuel.

Economic Development Rider (EDR)

This rate is a rider to primary service rate schedule Cp1 combined with the RTMP rate rider and will be available to new customers until 6/30/2016. Tariff rider participation limit

is a program maximum of 45 MW of billed demand at pre-subscription demand levels.

Two-tiered pricing structure

First tier: Consists of Firm Service up to and including the individual account's Initial Baseline. First tier usage will be subject to the rates and conditions set forth in the Cp1 rate schedule.

Second tier: Consists of usage above the Initial Baseline. Second tier usage will be firm service, and Incremental Energy Rate Pricing as defined in Company's RTMP Rider will apply. Second tier usage will be subject to the rates and conditions set forth in the Company's RTMP Rider.

Due to the complexity of the components of the market based rates, please call us for more details and assistance on this rate.

Experimental Dollars for Power (DFP)

This rider is available to customers taking service under rate schedules Cp1, Cp3, Cp3S, Cg3, Cg3S and Cg3C who have 50 kW or greater of firm base load they may be able to curtail. The customer will receive an Energy Credit based on the one price the customer selects for its load reduced during each Company requested load reduction period.

Energy Credit Prices – \$ per kWh \$.40 \$.80 \$ 1.25

Please call us for more details and assistance on this rate.

Experimental Power Market Incentives (PMI)

This rider is available under special contract to demand metered customers who have 500 kW or greater of firm base load demand they may be able to curtail. The Company will provide either day ahead or same day notice to customers offering a price per kWh based on the market price of energy in the region available to the Company for purchase or sale for each hour of the curtailment period. The price paid to customers for their load reduction will be the quoted price. Please call us for more details and assistance on this rate.

Contract Service Tariff (CST)

This tariff is available to any individual customer or group of customers who have 500 kW or greater of firm base load demand who meet the criteria to negotiate a contract with the Company for service. Please call us for more details and assistance on this rate.

Energy Information Option

This optional service for dial-in access to interval data is closed to new accounts and new installations. The Company may terminate this option if it is no longer able to deliver the option as offered due to software or hardware incompatibilities or limitations.

Customer Generating Systems - (CGS1, CGS2, CGS3, CGS4, CGS5, CGS6, CGS8, CGS-PV, CGS-DS-VP, CGS-NP, CGS-NM, CGS-DS-FP)

These rates are for customers with generating systems who desire to sell electrical energy to We Energies. Please contact your local We Energies service representative for details and assistance in determining if you can benefit from these rates.

Contact information

Contact us whenever we can assist you with your electric service.

Customer Service

Residential customers

800-242-9137 • 24 hours a day

Business customers

800-714-7777 • Weekdays, 8 a.m. to 5 p.m.

Power outage hotline/emergencies

800-662-4797 • 24 hours day

Website

we-energies.com



We Energies is the registered trade name of Wisconsin Electric Power Company and Wisconsin Gas LLC, and both companies are engaged in business under the name of We Energies.

