

**2019 ANNUAL FUGITIVE DUST  
CONTROL REPORT  
PRESQUE ISLE POWER PLANT ASH  
LANDFILL #3**

**December 19, 2019**

## **1.0 INTRODUCTION**

This annual fugitive dust control report has been prepared to meet the requirements of 40 CFR 257.80(c).

We Energies owns and operates the Presque Isle Power Plant (PIPP) Ash Landfill #3, located in Marquette, Michigan. PIPP Ash Landfill #3 is used for the disposal of CCR from PIPP and from Marquette Board of Light and Power's Shiras Steam Plant. The landfill is permitted by the Michigan Department of Environmental Quality (MDEQ) under Construction Permit No. 0400 dated February 27, 2002. The permit was issued in accordance with Part 115, Solid Waste Management of the Natural Resources and Environmental Protection Act, 1994 PA 451, as amended.

## **2.0 FUGITIVE DUST CONTROL MEASURES**

Fugitive dust control measures are described in Section 2 of the Fugitive Dust Control Plan, We Energies Presque Isle Power Plant Ash Landfill #3, dated October 19, 2015. Effectiveness of the Fugitive Dust Control Plan is evaluated during the weekly and annual inspections. A review of the weekly and annual inspections contained in the operating record was completed during the preparation of this annual fugitive dust control report and confirms that the fugitive dust control measures implemented at the Presque Isle Power Plant Ash Landfill #3 are effective. PIPP Ash Landfill #3 was closed in accordance with the Closure Plan. Notification of completion of closure was filed on November 18, 2019. There are no longer any exposed CCR at PIPP Ash Landfill #3 that could cause a fugitive dust issue. The post-closure plan will prevent the generation of fugitive CCR dust during the post-closure period.

## **3.0 CITIZEN COMPLAINTS**

The procedure for logging citizen complaints is described in Section 3 of the Fugitive Dust Control Plan, We Energies Presque Isle Power Plant Ash Landfill #3, dated October 19, 2015. There were no citizen complaints associated with the Presque Isle Power Plant Ash Landfill #3 that were logged during the period covered by this annual report.