

**we energies**

231 W. Michigan St.  
Milwaukee, WI 53203



Public Service Commission of Wisconsin  
RECEIVED: 12/22/09, 2:51:24 PM

December 22, 2009

Robert Bauer  
Public Service Commission of Wisconsin (PSCW)  
610 North Whitney Way  
P.O. Box 7854  
Madison, Wisconsin 53707-7854

Dear Mr. Bauer:

Re: Final Form Compliance Tariffs of Wisconsin Electric – Gas Operations (WE-GO) Pursuant to Order Points 2, 27 and 28, and Appendix C of the order in Docket 05-UR-104 dated December 18, 2009.

Per your letter dated December 18, 2009, (ERF #124930), Wisconsin Electric - Gas Operations (WEGO) is here in submitting its final form compliance tariffs with amendment number 576 to become effective on January 1, 2010.

Please contact either William Korducki at (414)221-3953 or Bob Jacobson at (414)221-3620 if you have any questions.

Truly yours,

A handwritten signature in black ink, appearing to read 'Roman A. Draba'.

/s/ Roman A. Draba  
Vice President, Regulatory Affairs and Policy

**Tariff Book: Index to Schedules**

	Rate Schedule	Tariff Schedule	Sheet No.	Rev. No.*	Effective Date
<b>Cover Page</b>			<b>1.00</b>	<b>0</b>	<b>01-26-2006</b>
<b>Title Page</b>			<b>2.00</b>	<b>0</b>	<b>01-26-2006</b>
<b>Index Pages</b>			<b>3.00</b>	<b>3</b>	<b>01-01-2010</b>
<b>Service Offerings</b>			<b>10.00</b>	<b>2</b>	<b>01-01-2010</b>
<b>Sales Services</b>		<b>X- 99</b>	<b>11.00</b>	<b>2</b>	<b>01-01-2010</b>
Firm Sales Service		X-100	12.00	3	01-01-2010
Residential Class	Rg-1				
Commercial/Industrial Class 1	Fg-1				
Commercial/Industrial Class 2	Fg-2				
Commercial/Industrial Class 3	Fg-3				
Commercial/Industrial Class 4	Fg-4				
Commercial/Industrial Class 5	Fg-5				
Commercial/Industrial Class 6	Fg-6				
Commercial/Industrial Class 7	Fg-7				
Commercial/Industrial Class 8	Fg-8				
Firm Agricultural Seasonal Use Sales Service		X-105	15.00	1	01-01-2010
Agricultural Seasonal Use Sales Class 1	Ag-1				
Agricultural Seasonal Use Sales Class 2	Ag-2				
Agricultural Seasonal Use Sales Class 3	Ag-3				
Agricultural Seasonal Use Sales Class 4	Ag-4				
Agricultural Seasonal Use Sales Class 5	Ag-5				

\*Revision number may apply to only selected Sheets within a Schedule.

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**EFFECTIVE FOR SERVICE FURNISHED ON AND AFTER 01-01-2010.**

**Tariff Book: Index to Schedules (continued)**

	Rate Schedule	Tariff Schedule	Sheet No.	Rev. No.*	Effective Date
Interruptible Sales Service with Firm Distribution Capacity			X-110	18.00 2	01-01-2010
Interruptible Class 4	Ig-4				
Interruptible Class 5	Ig-5				
Interruptible Class 6	Ig-6				
Interruptible Class 7	Ig-7				
<b>Transportation Services</b>		<b>X-114</b>	<b>20.00 2</b>	<b>01-01-2010</b>	
Firm Transportation Service		X-115	21.00 1	01-01-2010	
Residential Transportation Class	Rt-1				
Commercial/Industrial Transportation Class 1	Tf-1				
Commercial/Industrial Transportation Class 2	Tf-2				
Commercial/Industrial Transportation Class 3	Tf-3				
Commercial/Industrial Transportation Class 4	Tf-4				
Commercial/Industrial Transportation Class 5	Tf-5				
Commercial/Industrial Transportation Class 6	Tf-6				
Commercial/Industrial Transportation Class 7	Tf-7				
Power Generation Transportation Service		X-120	25.00 0	03-10-2009	
Power Generation Transportation Service	Pt-2				
Power Generation Transportation Service	Pt-6				
Power Generation Transportation Service	Pt-7				
Power Generation Transportation Service	Pt-8				
Power Generation Transportation Service	Pt-9				

\*Revision number may apply to only selected Sheets within a Schedule.

**Tariff Book: Index to Schedules (continued)**

	<b>Rate Schedule</b>	<b>Tariff Schedule</b>	<b>Sheet No.</b>	<b>Rev. No.*</b>	<b>Effective Date</b>
<b>Natural Gas Vehicle Services</b>		<b>X-129</b>	<b>29.00</b>	<b>1</b>	<b>01-17-2008</b>
Natural Gas Vehicle Service		X-130	30.00	0	01-26-2006
Natural Gas Vehicle Credit		X-131	32.00	2	01-01-2010
<b>Credit Offerings</b>		<b>X-139</b>	<b>36.00</b>	<b>1</b>	<b>01-17-2008</b>
Distribution Capacity with or without Gas Supply					
Interruption Crediting Service		X-140	37.00	1	05-01-2007
<b>Balancing Services</b>		<b>X-149</b>	<b>39.00</b>	<b>1</b>	<b>10-01-2006</b>
Demand Aggregator Balancing Service (DABS)		X-150	40.00	1	10-01-2006
Super Pooling Cash-out Service (SPC)		X-160	50.00	0	10-01-2006
<b>Gas Supply Backup Services</b>		<b>X-169</b>	<b>54.00</b>	<b>1</b>	<b>10-01-2006</b>
LDC Reserved Gas Supply Service		X-170	55.00	1	10-01-2006
Best Efforts Service		X-175	58.00	1	10-01-2006
<b>Special Contracted Service</b>		<b>X-179</b>	<b>60.00</b>	<b>1</b>	<b>01-17-2008</b>
Special Contracted Service		X-180	61.00	0	01-26-2006
Electric Generation Special Contract Service		X-185	62.00	2	03-10-2009
<b>Other Services</b>		<b>X-189</b>	<b>64.00</b>	<b>1</b>	<b>01-17-2008</b>
Pulse Signal Device Service		X-201	69.01	0	01-17-2008

\*Revision number may apply to only selected Sheets within a Schedule.

**Tariff Book: Index to Schedules (continued)**

	<b>Rate Schedule</b>	<b>Tariff Schedule</b>	<b>Sheet No.</b>	<b>Rev. No.*</b>	<b>Effective Date</b>
<b>Terms and Conditions for Service Offerings</b>		<b>X-209</b>	<b>70.00</b>	<b>0</b>	<b>01-26-2006</b>
Service Switching and Contract Quantity Changes Rules		X-210	71.00	0	01-26-2006
Penalties		X-215	80.00	1	10-01-2006
Purchased Gas Adjustment /Gas Cost Recovery Mechanism, Gas Costs and Refund Provision		X-220	85.00	3	01-01-2010
<b>Pricing</b>		<b>X-229</b>	<b>92.00</b>	<b>0</b>	<b>01-26-2006</b>
<b>Effective Price Sheets for Service Offerings</b>		<b>X-230</b>	<b>93.00</b>	<b>0</b>	<b>01-26-2006</b>
<b>Other Charges</b>		<b>X-235</b>	<b>98.00</b>	<b>0</b>	<b>01-26-2006</b>
Late Payment Charges		X-235	99.00	0	01-26-2006
Disconnection Fees		X-235	99.00	0	01-26-2006
Reconnection Fees		X-235	99.00	0	01-26-2006
Returned Check Fees		X-235	99.00	0	01-26-2006
Remote Meter Reading Equipment Charge		X-235	99.00	0	01-26-2006
<b>Rules and Regulations</b>			<b>100.00</b>	<b>0</b>	<b>01-26-2006</b>
<b>Rules and General Information</b>					
<b>Pertaining to Gas Service</b>		<b>X-239</b>	<b>101.00</b>	<b>0</b>	<b>01-26-2006</b>
General Conditions of Delivery		X-240	102.00	0	01-26-2006
Priority of Gas Distribution Service		X-245	105.00	0	01-26-2006
FERC-Mandated Gas Supply Curtailment Policy		X-250	106.00	0	01-26-2006
Interruptible Services Interruption Procedure		X-255	110.00	1	03-12-2009
Pool Interruption Priority of Service Plan		X-260	112.00	0	01-26-2006

\*Revision number may apply to only selected Sheets within a Schedule.

**Tariff Book: Index to Schedules** (continued)

	<b>Schedule Rate</b>	<b>Schedule Tariff</b>	<b>No. Sheet</b>	<b>No.* Rev.</b>	<b>Date Effective</b>
<b>Customer Classes of Service</b>		<b>X-430</b>	<b>178.00</b>	<b>0</b>	<b>01-26-2006</b>
Residential		X-435	179.00	0	01-26-2006
Commercial/Industrial		X-440	180.00	2	01-01-2010
Commercial/Industrial: Agricultural Seasonal Use Sales Svc		X-445	181.00	1	01-01-2010
Commercial/Industrial: Interruptible Sales Service		X-450	182.00	2	01-01-2010
Natural Gas Vehicle Service(s)		X-460	184.00	0	01-26-2006
Special Contracted Service		X-465	185.00	0	01-26-2006
Electric Generation Special Contract Service		X-470	186.00	1	03-10-2009
<b>Glossary</b>		<b>X-490</b>	<b>190.00</b>	<b>0</b>	<b>01-26-2006</b>
<b>Forms</b>		<b>X-500</b>	<b>204.00</b>	<b>0</b>	<b>01-26-2006</b>
Disconnection Notice		X-500	205.00	0	01-26-2006
Bill Messages		X-500	206.00	1	06-16-2008
Door Hanger		X-500	207.00	0	01-26-2006
Letter - Past Due Charges		X-500	208.00	0	01-26-2006
Letter - Returned Check		X-500	209.00	0	01-26-2006
Letter - Request for Access		X-500	210.00	0	01-26-2006
Letter - Minimum Payment Option		X-500	210.01	0	06-16-2008
<b>PUBLIC SERVICE COMMISSION OF WISCONSIN</b>					
<b>Emergency Rules or Special Rates</b>		<b>X-510</b>	<b>211.00</b>	<b>3</b>	<b>01-01-2010</b>
Act 141 Rates (For informational purposes only)		X511	212.00	4	01-01-2010
<b>Surcharges</b>		<b>X-520</b>	<b>220.00</b>	<b>0</b>	<b>01-26-2006</b>
<b>Rely A Bill Fixed Gas Bill Pilot Program</b>		<b>X-600</b>	<b>300.00</b>	<b>0</b>	<b>01-01-2009</b>
<b>Rely A Bill Index</b>			<b>301.00</b>	<b>3</b>	<b>11-01-2009</b>

\*Revision number may apply to only selected Sheets within a Schedule.

## Service Offerings

## Sales Services

### Firm Sales Service

Description: Firm Sales Service provides firm distribution capacity and firm gas supply available for sale at the meter.

Territory: All areas in Wisconsin served by the company.

Availability: Firm Sales Service is available to customers by rate class as defined on Schedules X-435 through X-440.

Rate Schedule Status: Open to new and current customers.

Conditions of Service:

1. Gas supplied under Firm Sales Service shall not be used in lieu of or as standby for service under any other rate schedule.

Special Terms:

1. Terms and conditions for service offerings as found on Schedules X-210 through X-220 shall apply.
2. Rules and general information pertaining to gas service as found on Schedules X-240 through X-250, and rules governing distribution mains and service lines extensions as found on Schedule X-300 to X-320, shall apply.
3. Rules governing accounting, collections, and billing procedures as found on Schedule X-330 shall apply.
4. Customers in rate classes Fg-6, and Fg-7 shall pay a demand charge that will be based on their actual maximum daily therm usage over the last twelve months. Where there is no current demand charge customer history, the actual maximum daily therm usage from the date of demand charge applicability for the customer to the billing shall be used to assess the daily demand charge until twelve months of billing has elapsed; where upon, a moving twelve months shall be used to arrive at the maximum daily therm usage for billing purposes.

Should the situation occur, that a gas meter serving a customer does not have all of the equipment necessary to meet the company's standard telemetered service requirements, which is needed to determine billing quality maximum daily demand quantity, and, the company per its tariff requires that the meter serving the customer's load be assigned a rate class or service that requires such data, the company shall install the necessary equipment at no charge to the customer. However, the customer shall be required to provide 120VAC power and standard telephone service to the metering point coincident with the change to the new rate or service.

**Firm Sales Service (continued)**Rates:

For each customer class as defined on Schedules X-435 through X-440, Customer Classes of Service, the charges and rates are as follows:

Rate Schedule	Customer Class	Facilities Charge \$/Day	Customer Demand Charge \$/Therm/Day	Basic Distribution Rate \$/Therm	Competitive Supply Rate \$/Therm	Daily Balancing Rate \$/Therm	Peak Day Backup Rate \$/Therm	Base Gas Costs Rate \$/Therm	Base Total Rate \$/Therm
Rg-1	Residential Service Class 1	\$ 0.29	N/A	\$ 0.1644	\$ 0.0369	\$ 0.0018	\$ 0.0022	\$ 0.7796	\$ 0.9849
Fg-1	Firm Commercial/Industrial Class 1	\$ 0.29	N/A	\$ 0.1644	\$ 0.0369	\$ 0.0018	\$ 0.0022	\$ 0.7796	\$ 0.9849
Fg-2	Firm Commercial/Industrial Class 2	\$ 0.85	N/A	\$ 0.1218	\$ 0.0363	\$ 0.0018	\$ 0.0022	\$ 0.7796	\$ 0.9417
Fg-3	Firm Commercial/Industrial Class 3	\$ 6.00	N/A	\$ 0.0755	\$ 0.0363	\$ 0.0018	\$ 0.0022	\$ 0.7796	\$ 0.8954
Fg-4	Firm Commercial/Industrial Class 4	\$ 11.00	N/A	\$ 0.0649	\$ 0.0330	\$ 0.0018	\$ 0.0022	\$ 0.7796	\$ 0.8815
Fg-5	Firm Commercial/Industrial Class 5	\$ 35.00	N/A	\$ 0.0584	\$ 0.0241	\$ 0.0018	\$ 0.0022	\$ 0.7796	\$ 0.8661
Fg-6	Firm Commercial/Industrial Class 6	\$ 115.00	\$0.0030	\$ 0.0288	\$ 0.0149	\$ 0.0018	\$ 0.0022	\$ 0.7796	\$ 0.8273
Fg-7	Firm Commercial/Industrial Class 7	\$ 450.00	\$0.0024	\$ 0.0182	\$ 0.0149	\$ 0.0018	\$ 0.0022	\$ 0.7796	\$ 0.8167

For current net billing rates, see effective Schedule X-230, Effective Price Sheets for Service Offerings.

**Firm Sales Service** (continued)

Service under this Schedule is subject to the following:

- Schedule X-131, Natural Gas Vehicle Credit
- Schedule X-140, Distribution Capacity with or without Gas Supply Interruption Crediting Service
- Schedule X-210, Service Switching and Contract Quantity Changes Rules
- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders
- Schedule X-520, PSCW Extension of Mains Surcharges

Minimum Charge: The monthly minimum charge shall be the Facilities Charge and any applicable Customer Demand Charge.

Additional Charges: Refer to Schedule X-235, Other Charges.

Penalties: Not applicable under this Schedule.

### **Firm Agricultural Seasonal Use Sales Service**

Description: Firm Agricultural Seasonal Use Sales Service provides firm distribution capacity and firm gas supply available for sale at the meter.

Territory: All areas in Wisconsin served by the company.

Availability: Firm Agricultural Seasonal Use Sales Service is available to agricultural use customers only for the purpose of crop drying.

Rate Schedule Status: Open to new and current customers.

Conditions of Service:

1. Gas service supplied by the company under any other rate schedule shall not be used as standby for Firm Agricultural Seasonal Use Sales Service, and no other gas service shall be interconnected in the same piping system with the Firm Agricultural Seasonal Use Sales Service.
2. Gas service supplied under Firm Agricultural Seasonal Use Sales Service shall be metered separately from any other equipment or facilities.
3. Service under this Schedule shall be for the express purpose of agricultural crop drying.

Special Terms:

1. Terms and conditions for service offerings as found on Schedules X-210 through X-220 shall apply.
2. Rules and general information pertaining to gas service as found on Schedules X-240 through X-250, and rules governing distribution mains and service lines extensions as found on Schedules X-300 to X-320, shall apply.
3. Rules governing accounting, collections, and billing procedures as found on Schedule X-330 shall apply.
4. Rate audit changes shall be in accordance with Agricultural Seasonal Use Service Rate Audit as defined in the Glossary on Schedule X-490.

**Firm Agricultural Seasonal Use Sales Service (continued)**

Rates:

For each customer class as defined on Schedule X-445, Commercial/Industrial: Seasonal Use Service, the charges and rates, beginning September 1 and ending December 31, are as follows:

Rate Schedule	Customer Class	Seasonal Use Facilities Charge \$/Day	Basic Distribution Rate \$/Therm	Competitive Supply Rate \$/Therm	Daily Balancing Rate \$/Therm	Peak Day Backup Rate \$/Therm	Base Gas Costs Rate \$/Therm	Base Total Rate \$/Therm
Ag-1	Agricultural Seasonal Use Sales Class 1	\$ 0.29	\$ 0.1644	\$ 0.0369	\$ 0.0018	\$ 0.0022	\$ 0.6303	\$ 0.8356
Ag-2	Agricultural Seasonal Use Sales Class 2	\$ 0.85	\$ 0.1218	\$ 0.0363	\$ 0.0018	\$ 0.0022	\$ 0.6303	\$ 0.7924
Ag-3	Agricultural Seasonal Use Sales Class 3	\$ 6.00	\$ 0.0755	\$ 0.0363	\$ 0.0018	\$ 0.0022	\$ 0.6303	\$ 0.7461
Ag-4	Agricultural Seasonal Use Sales Class 4	\$ 11.00	\$ 0.0649	\$ 0.0330	\$ 0.0018	\$ 0.0022	\$ 0.6303	\$ 0.7322
Ag-5	Agricultural Seasonal Use Sales Class 5	\$ 35.00	\$ 0.0584	\$ 0.0241	\$ 0.0018	\$ 0.0022	\$ 0.6303	\$ 0.7168

For each customer class as defined on Schedule X-445, Commercial/Industrial: Seasonal Use Service, the charges and rates, beginning January 1 and ending August 31, are as follows:

Rate Schedule	Customer Class	Seasonal Use Facilities Charge \$/Day	Basic Distribution Rate \$/Therm	Competitive Supply Rate \$/Therm	Daily Balancing Rate \$/Therm	Peak Day Backup Rate \$/Therm	Base Gas Costs Rate \$/Therm	Base Total Rate \$/Therm
Ag-1	Agricultural Seasonal Use Sales Class 1	\$ 0.29	\$ 0.1644	\$ 0.0369	\$ 0.0018	\$ 0.0022	\$ 0.7796	\$ 0.9849
Ag-2	Agricultural Seasonal Use Sales Class 2	\$ 0.85	\$ 0.1218	\$ 0.0363	\$ 0.0018	\$ 0.0022	\$ 0.7796	\$ 0.9417
Ag-3	Agricultural Seasonal Use Sales Class 3	\$ 6.00	\$ 0.0755	\$ 0.0363	\$ 0.0018	\$ 0.0022	\$ 0.7796	\$ 0.8954
Ag-4	Agricultural Seasonal Use Sales Class 4	\$ 11.00	\$ 0.0649	\$ 0.0330	\$ 0.0018	\$ 0.0022	\$ 0.7796	\$ 0.8815
Ag-5	Agricultural Seasonal Use Sales Class 5	\$ 35.00	\$ 0.0584	\$ 0.0241	\$ 0.0018	\$ 0.0022	\$ 0.7796	\$ 0.8661

**Firm Agricultural Seasonal Use Sales Service (continued)**

For current net billing rates, see effective Schedule X-230, Effective Price Sheets for Service Offerings.

Service under this Schedule is subject to the following:

- Schedule X-131, Natural Gas Vehicle Credit
- Schedule X-210, Service Switching and Contract Quantity Changes Rules
- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders
- Schedule X-520, PSCW Extension of Mains Surcharges

Minimum Charge: Customers signing up for this service shall be billed for the Seasonal Use Facilities Charge.

Additional Charges: Refer to Schedule X-235, Other Charges.

Penalties: Not applicable under this Schedule.

### **Interruptible Sales Service with Firm Distribution Capacity**

Description: Interruptible Sales Service with Firm Distribution Capacity provides firm distribution capacity with gas supply available for sale at the meter which is subject to interruption or curtailment at the company's sole discretion.

Territory: All areas in Wisconsin served by the company.

Availability: Interruptible Sales Service with Firm Distribution Capacity is available to customers under contracts for periods of one year or more, and until canceled with sixty (60) days prior written notice, who are Commercial/Industrial Class 4, Commercial/Industrial Class 5, Commercial/Industrial Class 6, and Commercial/Industrial Class 7 customers as defined on Schedule X-450.

Rate Schedule Status: Open to new and current customers, except closed to Power Generation customers.

Conditions of Service:

1. To facilitate daily gas management and system control, the company will install remote meter reading equipment on the customer's premises at the customer's expense. The customer shall be responsible for the installation, operation and maintenance of all associated support items including but not limited to electric and telephone service.
2. Gas service supplied by the company under any other rate schedule shall not be used as standby for Interruptible Sales Service with Firm Distribution Capacity, and no other gas service shall be interconnected in the same piping system with the Interruptible Sales Service with Firm Distribution Capacity.

Special Terms:

1. Terms and conditions for service offerings as found on Schedules X-210 through X-220 shall apply.
2. Rules and general information pertaining to gas service as found on Schedules X-240 through X-245, and rules governing distribution mains and service lines extensions as found on Schedule X-300 to X-320, shall apply.
3. Rules governing accounting, collections, and billing procedures as found on Schedule X-330 shall apply.
4. Gas supply availability under this Schedule shall be subject to interruption or curtailment requirements. When interruption or curtailment of service becomes necessary, the company will notify the customer of the pending interruption or curtailment as far in advance as is feasible, and the customer shall limit the use of gas under this Schedule as ordered by the company.
5. The company shall not be liable for damages, if any, sustained by the customer because of interruption or curtailment of gas deliveries under this Schedule.
6. Customers in rate classes Ig-6 and Ig-7 shall pay a demand charge that will be based on their actual maximum daily therm usage over the last twelve months. Where there is no current demand charge customer history, the actual maximum daily therm usage from the date of demand charge applicability for the customer to the billing shall be used to assess the daily demand charge until twelve months of billing has elapsed; where upon, a moving twelve months shall be used to arrive at the maximum daily therm usage for billing purposes.

**Interruptible Sales Service with Firm Distribution Capacity (continued)**

Rates:

For the Commercial/Industrial classes as defined on Schedule X-450, the charges and rates are as follows:

Rate Schedule	Customer Class	Facilities Charge \$/Day	Customer Demand Charge \$/Therm/Day	Basic Distribution Rate \$/Therm	Competitive Supply Rate \$/Therm	Daily Balancing Rate \$/Therm	Peak Day Backup Rate \$/Therm	Base Gas Costs Rate \$/Therm	Base Total Rate \$/Therm
Ig-4	Interruptible Cmmrcl/Ind. Class 4	\$ 11.00	N/A	\$ 0.0649	\$ 0.0330	\$ 0.0018	\$ -	\$ 0.6303	\$ 0.7300
Ig-5	Interruptible Cmmrcl/Ind. Class 5	\$ 35.00	N/A	\$ 0.0584	\$ 0.0241	\$ 0.0018	\$ -	\$ 0.6303	\$ 0.7146
Ig-6	Interruptible Cmmrcl/Ind. Class 6	\$ 115.00	\$0.0030	\$ 0.0288	\$ 0.0149	\$ 0.0018	\$ -	\$ 0.6303	\$ 0.6758
Ig-7	Interruptible Cmmrcl/Ind. Class 7	\$ 450.00	\$0.0024	\$ 0.0182	\$ 0.0149	\$ 0.0018	\$ -	\$ 0.6303	\$ 0.6652

For current net billing rates, see Schedule X-230, Effective Price Sheets for Service Offerings.

Service under this Schedule is subject to the following:

- Schedule X-140, Distribution Capacity with or without Gas Supply Interruption Crediting Service
- Schedule X-210, Service Switching and Contract Quantity Changes Rules
- Schedule X-215, Penalties
- Schedule X-220, Purchased Gas Adjustment/Gas Recovery Mechanism
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders
- Schedule X-520, PSCW Extension of Mains Surcharges

Minimum Charge: The monthly minimum charge shall be the Facilities Charge and any applicable Customer Demand Charge.Additional Charges: Refer to Schedule X-235, Other Charges.Penalties: If unauthorized gas occurs during a curtailment or interruption, unauthorized gas penalties as found on Schedule X-215, Penalties, and/or as specified per individual contracts, shall apply.

## Transportation Services

### **Firm Transportation Service**

Description: Firm Transportation Service provides firm distribution capacity for delivery of end user transportation customer (EUT) gas supply from the company's gate station to the meter subject to Balancing Service(s).

Territory: All areas in Wisconsin served by the company.

Availability: Firm Transportation Service is available to customers by rate class as defined on Schedules X-435 through X-440 with contracts for one year or more, and until canceled with sixty (60) days prior written notice.

Rate Schedule Status: Open to new and current customers.

Conditions of Service:

1. By accepting service under this Schedule, the customer shall be subject to gas supply balancing, effective on the Balancing Services, Schedule X-150, Demand Aggregator Balancing Service (DABS).
2. The company shall require remote meter reading equipment for service under this Schedule. The customer must complete and submit a Remote Telemetry Agreement as found on the company's designated contracting platform before the Company will make arrangements for installation and operation of Remote Telemetry Equipment. The customer shall be responsible for the installation, operation and maintenance of all associated support items including but not limited to electric and telephone service. Prior to installation of such equipment, the EUT shall agree to pay the remote meter reading equipment charge as found on Schedule X-235, Other Charges.
3. Customers receiving this service may not use data from pulse devices, under any circumstance, as a substitute for company meter readings in the conveyance and measurement of natural gas under this schedule.
4. Customers new to this schedule shall begin receiving service on the first gas day of the month.
5. All customers requesting a transfer of service from sales service to transportation service shall be subject to the terms and conditions as found on Schedule X-210, Service Switching and Contract Quantity Changes Rules. Further, the customer will be required to complete and successfully submit to the company a Transportation Service Agreement and all applicable appendices confirming the requested service transfer(s) before the company will set the customer up for service under this Schedule. In the event the company has not received a fully executed contract for transportation service or other required services in a timely manner, the company will re-send the contract to the appropriate party via certified mail.
6. The company, at its sole discretion, may from time to time modify the required notice and service agreement deadlines specified above to accommodate anticipated changes in service offerings or for certain intra-year transfers from one service to another service as found on Schedule X-210, Service Switching and Contract Quantity Changes Rules. In the absence of any special provisions altering the deadlines as specified above, customers failing to meet those deadlines for the Remote Telemetry Agreement and the Transportation Service Agreement will be denied their requested transfer of service.

**Firm Transportation Service (continued)**Special Terms:

1. Terms and conditions for service offerings as found on Schedules X-210 through X-220 shall apply.
2. Rules and general information pertaining to gas services as found on Schedules X-240 through X-290, and rules governing distribution mains and service lines extensions as found on Schedule X-300 to X-320, shall apply.
3. Rules governing accounting, collections, and billing procedures as found on Schedule X-330 shall apply.
4. In the event the company has not received a submission of a fully executed contract for transportation service or other required services in a timely manner, the company will will re-send the contract to the appropriate party via certified delivery mail and either i) not honor the service request, ii) determine the contract terms or specify the billing determinants or iii) alternatively, may ultimately disconnect the service.
5. Customers in rate classes Tf-6, and Tf-7 shall pay a demand charge that will be based on their actual maximum daily therm usage over the last twelve months. Where there is no current demand charge customer history, the actual maximum daily therm usage from the date of demand charge applicability for the customer to the billing shall be used to assess the daily demand charge until twelve months of billing has elapsed; where upon, a moving twelve months shall be used to arrive at the maximum daily therm usage for billing purposes.

**Firm Transportation Service (continued)**Rates:

For each customer class as defined on Schedules X-435 through X-440, Customer Classes of Service, the charges and rates are as follows:

Rate Schedule	Customer Class	Facilities Charge \$/Day	Administrative Charge \$/Day	Total Charge \$/Day	Customer Demand Charge \$/Therm/Day	Basic Distribution Rate \$/Therm	Daily Balancing Rate \$/Therm	Base Total Rate \$/Therm
Rt-1	Residential Service Class 1	\$ 0.29	\$ 2.00	\$ 2.29	N/A	\$ 0.1644	\$ 0.0018	\$ 0.1662
Tf-1	Firm Commercial/Industrial Class 1	\$ 0.29	\$ 2.00	\$ 2.29	N/A	\$ 0.1644	\$ 0.0018	\$ 0.1662
Tf-2	Firm Commercial/Industrial Class 2	\$ 0.85	\$ 2.00	\$ 2.85	N/A	\$ 0.1218	\$ 0.0018	\$ 0.1236
Tf-3	Firm Commercial/Industrial Class 3	\$ 6.00	\$ 2.00	\$ 8.00	N/A	\$ 0.0755	\$ 0.0018	\$ 0.0773
Tf-4	Firm Commercial/Industrial Class 4	\$ 11.00	\$ 2.00	\$ 13.00	N/A	\$ 0.0649	\$ 0.0018	\$ 0.0667
Tf-5	Firm Commercial/Industrial Class 5	\$ 35.00	\$ 2.00	\$ 37.00	N/A	\$ 0.0584	\$ 0.0018	\$ 0.0602
Tf-6	Firm Commercial/Industrial Class 6	\$ 115.00	\$ 2.00	\$ 117.00	\$0.0030	\$ 0.0288	\$ 0.0018	\$ 0.0306
Tf-7	Firm Commercial/Industrial Class 7	\$ 450.00	\$ 2.00	\$ 452.00	\$0.0024	\$ 0.0182	\$ 0.0018	\$ 0.0200

For current net billing rates, see Schedule X-230, Effective Price Sheets for Service Offerings.

**Firm Transportation Service (continued)**

Service under this Schedule is subject to the following:

- Schedules X-131, Natural Gas Vehicle Credit
- Schedule X-140, Distribution Capacity with or without Gas Supply Interruption Crediting Service
- Schedule X-150, Balancing Services
- Schedule X-170, LDC Reserved Gas Supply Service
- Schedule X-175, Best Efforts Service
- Schedule X-210, Service Switching and Contract Quantity Changes Rules
- Schedule X-215, Penalties
- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders
- Schedule X-520, PSCW Extension of Mains Surcharges

**Minimum Charge:** The monthly minimum charge shall be the Facilities Charge, Administrative Charge, the applicable Customer Demand Charge, and any Balancing Charges or Credits as applicable.

**Additional Charges:** Refer to Schedule X-235, Other Charges.

**Penalties:** If unauthorized gas occurs during a curtailment, interruption, or constraint, unauthorized gas penalties as found on Schedule X-215, Penalties, and/or as specified per individual contracts, shall apply.

**POWER GENERATION TRANSPORTATION SERVICE**

(Continued)

Customers in a rate class that has a daily demand charge rate shall pay a demand charge that will be based on their actual maximum daily therm usage over the last twelve months. Where there is no current demand charge customer history, the actual maximum daily therm usage from the date of demand charge applicability for the customer to the billing shall be used to assess the daily demand charge until twelve months of billing has elapsed; where upon, a moving twelve months shall be used to arrive at the maximum daily therm usage for billing purposes.

Rates:

Rate Class	Rates*		
	Daily Fixed Facilities	Daily Demand	Volumetric
Pt-2	\$ 600.00		\$0.0117/therm
Pt-6	\$1,444.00		\$0.0294/therm
Pt-7	\$ 267.00		\$0.0287/therm
Pt-8	\$ 331.00		\$0.0285/therm
Pt-9	\$ 253.20	\$ 0.0150 /Day/Therm	\$0.0015/therm

\* Subject to adjustment as specified in the Definitions for Service under the Power Generation Transportation Service.

Minimum Charge : The minimum charge shall consist of the Daily Fixed Facilities and Daily Demand charges.

Additional Charges: Refer to Schedule X-235, Other Charges, and the Definitions for Service under the Power Generation Transportation Service.

Service under this Schedule is subject to the Definitions for Service under the Power Generation Transportation Service and the following:

- Schedule X-150, Balancing Services
- Schedule X-175, Best Efforts Service
- Schedule X-215, Penalties
- Schedule X-470, Power Generation Special Services
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders
- Schedule X-520, PSCW Extension of Mains Surcharges

Penalties: If unauthorized gas occurs during a curtailment, interruption, or constraint, unauthorized gas penalties as found on Schedule X-215, Penalties, and/or as specified per Definitions for Service under the Power Generation Transportation Service, shall apply.

*The next tariff sheet is Sheet No. 29.00.*

Rates:

Firm Natural Gas Service shall be billed at the effective rate for the customer under the applicable service and rate schedule in addition to the following charges:

Rate Schedule	Customer Class	Facilities Charge \$/Day	Basic Distribution Rate \$/Therm	Competitive Supply Rate \$/Therm	Daily Balancing Rate \$/Therm	Peak Day Backup Rate \$/Therm	Base Gas Costs Rate \$/Therm	Base Total Rate \$/Therm
NGV1	Natural Gas Vehicle Service Class 1	\$ 0.29	\$ 0.1644	\$ 0.0369	\$ 0.0018	\$ 0.0022	\$ 0.6801	\$ 0.8854
NGV2	Natural Gas Vehicle Service Class 2	\$ 0.85	\$ 0.1218	\$ 0.0363	\$ 0.0018	\$ 0.0022	\$ 0.6801	\$ 0.8422
NGV3	Natural Gas Vehicle Service Class 3	\$ 6.00	\$ 0.0755	\$ 0.0363	\$ 0.0018	\$ 0.0022	\$ 0.6801	\$ 0.7959

For current net billing rate, see Schedule X-230, Effective Price Sheets for Service Offerings.

Service under this Schedule is subject to the following:

- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-460, Natural Gas Vehicle Service
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders
- Schedule X-520, PSCW Extension of Mains Surcharges

Minimum Charge: The monthly minimum charge shall be the Facilities Charge, and any charges in accordance with the terms of the customer's applicable service and rate schedule.

Additional Charges: Refer to Schedule X-235, Other Charges.

Penalties: Not applicable under this Schedule.

### Natural Gas Vehicle Credit

Description: Natural Gas Vehicle Credits are available to firm sales and end user transportation customers (EUTs) using and fueling natural gas vehicles.

Territory: All areas in Wisconsin served by the company.

Availability: Natural Gas Vehicle Credit is available to customers with natural gas vehicles that use a firm sales service or an EUT that uses the LDC Reserved Gas Supply Service as provided by the company.

Rate Schedule Status: Open to new and current customers.

Conditions of Service:

Customers with natural gas vehicles shall be eligible for a Demand Charge Credit based on their peak day demand charge paid by the customer. Volumes (therms) of natural gas delivered for use in natural gas vehicles shall be metered separately either through a dedicated service or through a submeter dedicated to the measurement of gas for use in natural gas vehicles. The Demand Charge Credit will be calculated and credited to the customer monthly and will be calculated on all therms of gas delivered to the customer for use in natural gas vehicles.

Special Terms:

The credit shall be two-thirds (2/3) of the effective peak day demand charge, and shall be credited only in those periods when peak day demand charges were applied. For EUTs, the credit shall be limited in any given period to the amount paid for peak day demand charges under LDC Reserved Gas Supply Service.

Rates:

For each customer class as defined on Schedules X-435 through X-440, Customer Classes of Service, the Demand Charge Credit by Service Offering is as follows:

	Natural Gas Vehicle Demand Charge Credit	
	Sales Service	Transportation Service
Customer Class	Firm Sales (\$ per therm purchased)	Firm Transportation Service (\$ per therm delivered)
All Firm Classes	\$0.0995	\$0.0995

**Natural Gas Vehicle Credit** (Continued)

For current net billing rate, see Schedule X-230, Effective Price Sheets for Service Offerings. Service under this Schedule is subject to the following:

- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders

*The next tariff sheet is sheet No. 36.00.*

**Demand Aggregator Balancing Service (DABS)** (continued)Rates for Daily Cashout Overtake Charges or Undertake Credits: (continued)

- A. For currently effective rates, see Schedule X-230, Effective Price Sheets for Service Offerings. See Glossary on schedule X-490 for a definition of the Selected market index value.
- B. Overtake charges collected per this provision shall be credited to, and undertake credits paid per this provision shall be charged against the Purchased Gas Adjustment/Gas Cost Recovery Mechanism as found on Schedule X-220.
- C. The average Competitive Supply margin is arrived at by applying the corresponding class competitive supply rate per therm to forecasted class transportation therms divided by all forecasted transportation therms as filed by the company in DOCKET 05-UR-104 expressed as \$0.0203 per therm rate applied to all Tier 2 overtake therms.
- D. The average Peak Day margin is arrived at by applying the corresponding class peak day rate per therm to forecasted class transportation therms divided by all forecasted transportation therms as filed by the company in DOCKET 05-UR-104 expressed as \$0.0022 per therm rate applied to all Tier 2 overtake therms.

Service under this Schedule is subject to the following:

- Schedule X-170, LDC Reserved Gas Supply Service
- Schedule X-175, Best Efforts Service
- Schedule X-210, Service Switching and Contract Quantity Changes Rules
- Schedule X-215, Penalties
- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders

Minimum Charge: The minimum charge shall be calculated according to the terms, conditions, and rates as set forth in this Schedule.

Additional Charges: Refer to Schedule X-235, Other Charges.

Penalties: If unauthorized gas occurs during a curtailment, interruption, or constraint, unauthorized gas penalties as found on Schedule X-215, Penalties, and/or as specified per individual contracts, shall apply.

*The next tariff sheet is Sheet No. 50.00.*

**Super Pooling - Cash Out Service (SPC) (continued)**Rates for the Daily Cashout Overtake Charge and Undertake Credit:

Rates applied to overtake or undertake therms for demand aggregators participating in this super pooling cashout service shall be applied as prescribed in the DABS tariff found on schedule X-150 to the net imbalance quantity of the SPC pool.

Service under this Schedule is subject to the following:

- Schedule X-215, Penalties
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders

Minimum Charge: The minimum charge shall be calculated according to the terms, conditions, and rates as set forth in this Schedule.

Additional Charges: Refer to Schedule X-235, Other Charges.

Penalties: If unauthorized gas occurs during a curtailment, interruption, or constraint, unauthorized gas penalties as found on Schedule X-215, Penalties, and/or as specified per individual contracts, shall be applied in accordance with Schedule X-150, Demand Aggregator Balancing Service (DABS).

*The next tariff sheet is Sheet No. 54.00.*

**LDC Reserved Gas Supply Service (continued)**

7. All customers requesting a transfer of service from sales service to transportation service shall be subject to the terms and conditions as found on Schedule X-210, Service Switching and Contract Quantity Changes Rules. Further, the customer will be required to complete and return to the company a Transportation Service Agreement and all applicable appendices confirming the requested service transfer(s) no later than thirty (30) days after their formal written request for service under this Schedule.

**Special Terms:**

1. In the event the company has not received a fully executed contract for transportation service or other required services in a timely manner, the company will notify the appropriate party that it has not completed its contract with the company. If the EUT, marketer, or its agent does not submit a contract for transportation or other required services before the services become effective, including but not limited to balancing (effective on Schedule X-150, DABS), the company will determine the contract terms for the customer's transportation services. As such, in the absence of an individual contract providing for such matters, the company will have the sole discretion to specify the billing determinants or alternatively, may disconnect the service.
2. On days where there is an OFC condition (OFC), LDC Reserved Gas Supply Service shall be provided to the customers throughout the day of the OFC prorata on a one sixteenth (1/16<sup>th</sup>) basis.

**Rates:**

For each customer class as defined on Schedule X-435, Residential, and Schedule X-440, Commercial/Industrial, the charges for LDC reserved gas supply and commodity gas provided are as follows:

Customer Class	Fixed Charges for LDC Reserved Gas Supply Service (\$/Day)		Commodity Charge for Gas Supply (\$/Therm)
	LDC Reserved Gas Supply Service	Annual Demand	
LDC Reserved Gas Supply	\$0.0315	\$0.0188	0.6340

For current net billing rates, see Schedule X-230, Effective Price Sheets for Service Offerings.

Service under this Schedule is subject to the following:

- Schedule X-210, Service Switching and Contract Quantity Changes Rules
- Schedule X-215, Penalties
- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders

**ELECTRIC GENERATION SPECIAL CONTRACT SERVICE**

(Continued)

Rates:

Rates are prescribed in the written contract between the company and the customer.

Rate	<u>Rates*</u>		
<u>Class</u>	<u>Daily Fixed Facilities</u>	<u>Daily Demand</u>	<u>Volumetric</u>

\* Subject to adjustment in accordance with terms of the contract

Minimum Charge : The monthly minimum charge is defined in the written contract between the customer and the company.

Additional Charges: Refer to Schedule X-235, Other Charges and the written contract between the customer and the company.

Service under this Schedule is subject to the written contract between the customer and the company.

- Schedule X-215, Penalties
- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-470, Power Generation Special Service
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders
- Schedule X-520, PSCW Extension of Mains Surcharges

Penalties: Refer to the written contract between the customer and the company.

## Purchased Gas Adjustment/ Gas Cost Recovery Mechanism

### Purchased Gas Adjustment/ Gas Cost Recovery Mechanism, Gas Cost, and Refund Provision

1. **BASE COST OF GAS:** The base average cost of gas as determined in Docket No. 05-UR-104 Final Order issued December 18, 2009, effective on January 01, 2010, (ERF# 124880) is as follows:

Average Peak Day Demand Costs – Volumetric	\$ 0.1493 per therm
Average Peak-Day Demand Costs – Contracted	\$ 0.0315 per therm
Average Annual Contract Demand Costs	\$ 0.0188 per therm
Average Annual Demand Costs	\$ 0.0188 per therm
Average Commodity Costs	\$ 0.6115 per therm
Average Surcharge Costs	\$ 0.0000 per therm

When the company's cost of gas supply changes from these base average costs, new average costs shall be calculated. The sources of sales and throughput data, capacity release and opportunity sales shall be from the applicable Annual Gas Supply Plan, approved by the Public Service Commission of Wisconsin (PSCW), as adjusted for known changes.

2. **NEW AVERAGE PEAK DAY DEMAND COSTS:** The company's total annual costs associated with peak day demand shall include, but not be limited to daily demand charges and firm reservation charges for gas purchases or transportation by pipelines or other suppliers which are used to meet peak day demand, less any capacity release, opportunity sales credits. Peak day demand gas costs will be collected from firm sales customers on a seasonal basis during the period from November through April and from end user transportation customers (EUTs), in accordance with the LDC Reserved Gas Supply Service.
- A. **Average Peak Day Demand Costs – Contracted:** The new contracted average LDC reserved gas supply peak day demand cost shall be calculated as follows:
1. Divide the total company's total annual peak day demand costs by the total contracted pipeline capacity (therms) at the company's delivery points to arrive at the total peak day demand costs per therm of capacity.

**Interruptible Services Interruption Procedure (Continued)**

The sequence of interruption, excluding as specified per individual contracts, shall occur as follows:

1. If natural gas supply is insufficient in an operating system or operating systems, all Ig-7, Ig-6, Ig-5, and Ig-4 Interruptible Sales Service with Firm Distribution Capacity—shall be interrupted. If the interruption is, in the company's judgment, due to insufficient distribution capacity, the customers in step 2 shall be interrupted before those customers in step 1.
2. Any special contract customers per schedules X-140, X-180 and/or X-185 who have a lower interruption priority shall be interrupted in the operating system or operating systems where the company finds it necessary to interrupt.

### Commercial/Industrial

A Commercial/Industrial class is defined as natural gas service supplied to customers primarily engaged in wholesale or retail trade, industrial processes, agriculture, forestry, transportation, communication, sanitary services, finance, insurance, and any other non-residential type service.

The Commercial/Industrial class is divided into seven (7) classes of service based on the weather normalized annual therm usage as described below. The customers of these Commercial/Industrial classes will be subject to an Annual Rate Audit as defined on Schedule X-490, Glossary.

Rate Schedule	Lower Limit	Upper Limit
Fg-1, or Tf-1: Commercial/Industrial Class 1	0	< 4,000
Fg-2, or Tf-2: Commercial/Industrial Class 2	≥ 4,000	< 40,000
Fg-3, or Tf-3: Commercial/Industrial Class 3	≥ 40,000	< 100,000
Fg-4, or Tf-4: Commercial/Industrial Class 4	≥ 100,000	< 500,000
Fg-5, or Tf-5: Commercial/Industrial Class 5	≥ 500,000	< 1,000,000
Fg-6, or Tf-6: Commercial/Industrial Class 6	≥ 1,000,000	< 8,000,000
Fg-7 or Tf-7: Commercial/Industrial Class 7	≥ 8,000,000	and Over

- Any customer whose annual usage falls below its applicable annual usage level will be transferred to the appropriate firm or interruptible class of service and rate schedule for which the customer is eligible and is one which the customer selects.
- Any customer whose annual usage increases above its applicable annual usage level will be transferred to the appropriate firm or interruptible class of service and rate schedule for which the customer is eligible and is one which the customer selects.
- Customer's in rate classes 6 and 7 shall pay a demand charge that will be based on their actual maximum daily therm usage over the last twelve months.
- The Company, at its sole discretion, may issue a Demand Quantity Forgiveness Waiver for a period not exceeding 10 consecutive gas days over the course of the gas year (beginning on November 1) that would otherwise be used to determine the maximum demand quantity.
  - Such a waiver request, which is due to infrequent, unusual and short duration load increases, shall apply to gas days and must be made to the Company in writing or electronically. Such a request must be in the Company's possession at least 7 calendar days prior to the day(s) of the waiver.
  - Notification to the requesting customer of acceptance or denial shall be issued to the customer in writing or electronically within 3 calendar (and a minimum of one business day) days. Reasons for denial may include, but not be limited to, adverse impacts to other customers.
  - The customer shall be subject to all constraints, curtailments, interruptions or other limitations of service as well as all corresponding penalties, charges or surcharges which occur during periods of a demand quantity waiver.

### Commercial/Industrial: Agricultural Seasonal Use Sales Service

A Agricultural Seasonal Use Sales Service class is defined as natural gas service to customers that would otherwise qualify for the Commercial/Industrial Service as found on Schedule X-440 for service supplied to agricultural use customers only for the purpose of crop drying.

Agricultural Seasonal Use Sales Service customers must consume at least seventy percent (70%) of their annual therm usage during the period of September 1<sup>st</sup> through December 31<sup>st</sup>. The company will recognize the impact of cycle meter reading when performing the 70% test.

The Agricultural Seasonal Use Sales Service class is based on the annual therm usage as described below. The customers of this Agricultural Seasonal Use Sales Service will be subject to an Agricultural Seasonal Use Service Rate Audit as defined on Schedule X-490, Glossary.

Rate Schedule	Lower Limit	Upper Limit
Ag-1 Agricultural Seasonal Use Sales Service Class 1	0	< 4,000
Ag-2 Agricultural Seasonal Use Sales Service Class 2	≥ 4,000	< 40,000
Ag-3 Agricultural Seasonal Use Sales Service Class 3	≥ 40,000	< 100,000
Ag-4 Agricultural Seasonal Use Sales Service Class 4	≥ 100,000	< 500,000
Ag-5 Agricultural Seasonal Use Sales Service Class 5	≥ 500,000	and Over

- Any customer whose annual consumption falls below its applicable annual usage level will be transferred to an appropriate class of service and rate schedule.
- Any customer whose annual usage increases above its applicable annual usage level will be transferred to an appropriate class of service and rate schedule.

**Commercial/Industrial: Interruptible Sales Service**

These Interruptible classes are defined as natural gas service supplied to customers that would otherwise qualify for the Commercial/Industrial Class 4, Commercial/Industrial Class 5, Commercial/Industrial Class 6 and Commercial/Industrial Class 7. These customers are primarily engaged in wholesale or retail trade, industrial processes, agriculture, forestry, transportation, communication, sanitary services, finance, insurance, and any other non-residential type service.

The Interruptible Sales class is divided into five (4) classes of service based the customer’s election to be fully interruptible based on the weather normalized annual therm usage as described below. The customers of this Interruptible Sales Service will be subject to an Annual Rate Audit as defined on Schedule X-490, Glossary.

Rate Schedule	Lower Limit	Upper Limit
Ig-4: Commercial/Industrial Class 4	≥ 100,000	< 500,000
Ig-5: Commercial/Industrial Class 5	≥ 500,000	< 1,000,000
Ig-6: Commercial/Industrial Class 6	≥ 1,000,000	< 8,000,000
Ig-7: Commercial/Industrial Class 7	≥ 8,000,000	and Over

- A customer whose usage falls below the appropriate annual usage level will be transferred to an appropriate class of service and rate schedule.
- The classes of service (Commercial/Industrial Classes 4, 5, 6 and 7) and Interruptible rate schedules (service offering for Interruptible Sales Service with Firm Distribution Capacity) are available to customers who maintain an annual usage of at least 100,000 therms, adjusted for weather normalization and service interruptions, and are able to interrupt or curtail service on one hour’s notice. The customer shall be responsible for keeping the company informed of accurate and current customer contact information, e.g., personnel names and their availability, phone numbers, and pager numbers. If the company attempts to contact the customer and determines, at its sole discretion, that customer contact information is inaccurate such that the company is unable to notify the customer, the customer shall continue to be subject to all interruption or curtailment rules and penalties.
- When interrupted or curtailed, the customer will be expected to discontinue all use of natural gas except for the incidental use amount of gas as contractually agreed to by the company and the customer.
- Customer’s in rate classes Ig-6 and Ig-7 shall pay a demand charge that will be based on their actual maximum daily therm usage over the last twelve months.

**Commercial/Industrial: Interruptible Sales Service (Continued)**

- The Company, at its sole discretion, may issue a Demand Quantity Forgiveness Waiver for a period not exceeding 10 consecutive gas days over the course of the gas year (beginning on November 1) that would otherwise be used to determine the maximum demand quantity.
  - Such a waiver request, which is due to infrequent, unusual and short duration load increases, shall apply to gas days and must be made to the Company in writing or electronically. Such a request must be in the Company's possession at least 7 calendar days prior to the day(s) of the waiver.
  - Notification to the requesting customer of acceptance or denial shall be issued to the customer in writing or electronically within 3 calendar (and a minimum of one business day) days. Reasons for denial may include, but not be limited to, adverse impacts to other customers.
  - The customer shall be subject to all constraints, curtailments, interruptions or other limitations of service as well as all corresponding penalties, charges or surcharges which occur during periods of a demand quantity waiver.
  - The company will report to the Public Service Commission of Wisconsin all granted waivers by the end of the calendar month following the month that included the waiver period.

*The next tariff sheet is Sheet No.184.00.*

## Glossary

**ACCEPTANCE OF REPORTING INFORMATION:** The company will, at the customer's request, accept reporting information as required by the Agreement for Transportation Service from the customer's shipper or other representative. However, the customer will continue to be responsible for all such reporting requirements and be subject to all conditions as specified in the Terms and Conditions for Service Offerings and the Transportation Conditions of Delivery.

**AGRICULTURAL SEASONAL USE SERVICE RATE AUDIT:** The procedure is to review all agricultural seasonal use service accounts, each year, to ensure their moving three year average annual usage is within the usage requirements of their rate class. Annual usage shall be determined on the basis of: 1) the average annual therm usage based on the last thirty-six (36) month period typically ending in May of each year; or 2) the average annual therm usage based on such other thirty-six (36) month period as may be agreed upon; or 3) the average annual therm usage based on a partial period of less than thirty-six (36) months based on the customer's initial date of service and the company's next regularly scheduled annual rate audit period in May. Partial period rate audits may be conducted in those instances whereby the company's review of the customer's monthly usage suggests that the customer may have been incorrectly classified regarding the appropriate rate class at the time of service initiation. Reclassification based on partial period rate audits will be at the sole discretion of the company, and any contract change will be made accordingly. Customer reclassification resulting from the Agricultural Seasonal Use Service Rate Audit shall become effective on September 1<sup>st</sup>, each year.

**ANNUAL RATE AUDIT:** The procedure of reviewing all commercial and industrial accounts, each year, to ensure their annual usage, adjusted for weather normalization and service curtailments, is within the usage requirements of their rate class. Annual usage shall be determined on the basis of: 1) the twelve (12) month period typically ending in August of each year; 2) such other twelve (12) month period as may be agreed upon; or 3) a partial period of less than twelve (12) months as determined by the customer's initial date of service and the company's next regularly scheduled annual rate audit period in August. Partial period rate audits will be conducted in those instances whereby the company's review of the customer's monthly usage suggests that the customer may have been incorrectly classified regarding the appropriate rate class at the time of service initiation. Reclassification based on partial period rate audits will be at the sole discretion of the company, and any contract change will be made accordingly.

**APPLICATION:** Notification to the company by a customer of the desire for new service, service changes, or changes of size or demand of customer equipment in writing, by telephone, by facsimile, or by personal contact that results in the company processing the customer with a confirmation of their request. Where tariff requires application in writing, only written notification from the customer will be permissible.

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**Glossary (Continued)**

**BASE GAS COSTS RATE:** The average cost of gas as determined and approved in the most recent rate case by the Public Service Commission of Wisconsin. This base cost is adjusted in accordance with the terms and conditions as described on Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism, of this tariff.

**BASE TOTAL RATE:** The sum of all the base rate components applicable to a service billing component.

**BASIC DISTRIBUTION RATE:** Recovers, in conjunction with the facilities charge, the non-gas costs incurred by the company to deliver natural gas received at delivery points on the company's distribution system to customers for ultimate consumption. This rate is applied on a per therm basis.

**BENCHMARK:** The commodity city gate delivered price based on estimated purchases at published indices.

**BENCHMARK TOLERANCE:** 2% of the benchmark which is added to the benchmark for the benchmark test.

**BILLING SCHEDULE:** The company will, at a customer's request, provide the customer with a Schedule for its billing periods. For the purpose of crediting customer-owned gas, the company's billing period will be considered to coincide precisely with the most closely corresponding delivery month used by the pipeline(s). The company will make no adjustments to the pipelines' delivery data or the customer's metered usage for the purpose of matching the number of days in the company's billing period with the number of days in the pipelines' delivery period. The customer will adjust all nominations to the pipeline(s) to correspond to the anticipated usage during the corresponding company billing period.

**BRITISH THERMAL UNIT (Btu):** The quantity of heat that must be added to one avoirdupois pound of pure water to raise its temperature from 58.5 degrees Fahrenheit to 59.5 degrees Fahrenheit under standard pressure.

**BURNER TIP ACTUAL (BTA):** The quantity (therms) of natural gas consumed behind the company's gate station; natural gas consumed downstream of the company's metering point.

**CAPACITY RELEASE –** The sale of under utilized capacity to a counter party via a posting on a pipeline electronic bulletin board.

**CAPACITY RELEASE AND OPPORTUNITY SALES CREDITS:** The difference of cost and sales, which is classified as peak demand (D1) and Annual Demand (D2). The D1 portion of capacity release and opportunity sales credits will be based on the ratio of a) capacity needed to meet the approved system sales peak demand to b) the total peak capacity approved in the most recent gas supply plan. The remaining portion of the capacity release and opportunity sale credit shall be classified as D2.

**Glossary (continued)**

CCF: One hundred cubic feet, a unit of measure for natural gas volumes.

CITY GATE: A point in the company's distribution system where the interstate pipeline system connects to the distribution system.

CITY GATE GAS TRADING TRANSACTION: Transactions that have occurred between multiple buyers and sellers such that the nominations (dekatherms) to the transportation service provider (TSP) exactly match the nominations (dekatherms) submitted to the company's Web site.

COMPETITIVE SUPPLY RATE: Recovers the non-gas costs incurred by the company to procure natural gas supplies and utilize pipeline services to deliver those supplies to the company's distribution system. This rate also recovers a portion of the cost of the company's peak-shaving facilities.

CONFIRMED TRANSPORTATION SERVICE PROVIDER (PIPELINE) NOMINATION: A nomination is confirmed when the company acknowledges to the transportation service provider (pipeline) that the company will accept and receive the nominated quantity (therms) of natural gas.

CONSTRAINT PERIOD: The period of time, following the company's notification, as described in this tariff, that a constraint condition exists and extending until the company communicates to the customer that the constraint condition no longer exists. The constraint period rules, prices, and/or penalties of the company shall be applied to the affected parties only and shall not be deemed applicable to all demand aggregator pools, customers, or operating systems on a system-wide basis unless expressed by the company.

CONTROL OF GAS IN COMPANY DISTRIBUTION SYSTEM: The company agrees that from the time customer-owned gas which meets the quality and other requirements of the pipeline(s) and company's tariffs is received by the company until such time as said gas is redelivered to the customer, the company shall be in control and possession of such gas and will be responsible for any loss thereof and any and all injury or damage caused thereby, except indirect or consequential damages until such gas has been delivered to the customer.

CURTAILMENT: The reduction of natural gas usage (distribution capacity and/or gas supply) to predefined quantities as stated in contracts, agreements, or tariff which enable a consumer to continue to use natural gas to maintain some level of operation or production.

CUSTOMER CLASS OF SERVICE: The description of the basis under which a customer will be eligible for receipt of services offered by the company. The associated rate schedules are identified for each customer class of service as found on Schedules X-435 through X-460 of this tariff

**Glossary (continued)**

**CUSTOMER:** A customer is any individual or entity that receives an invoice or bill from the company for either products or services purchased or rendered.

**CUSTOMER DEMAND NOMINATION:** The quantity (therms) of natural gas the customer plans on consuming for the specified period for the specified gas day.

**DAILY BALANCING RATE:** Recovers a portion of the non-gas costs incurred by the company to provide daily balancing on its distribution system.

**DAY OF NORMAL OPERATION:** Any day of operation where no flow restrictions or constraints exist within an operating system.

**DELIVERY POINT:** Per the North American Energy Standards Board (NAESB), the location where the quantity (therms) of natural gas will be allocated for delivery by the transportation service provider. Throughout this tariff, delivery points may be referred to as pipeline interconnects, gate stations, and/or city gates. See also Pipeline Data Reference Number (DRN).

**DEMAND AGGREGATOR:** The EUT, marketer or agent designated by one or more EUT's to make TSP Nominations and Customer Demand Nominations to the company on their behalf. Demand Aggregators may provide a single TSP Nomination and a Customer Demand Nomination on behalf of one or more meters.

**DEMAND AGGREGATOR BALANCING SERVICE (DABS):** A Balancing Service offered by the company as described on Schedule X-150 of this tariff.

**DOWNSTREAM IDENTIFIER CODE:** Per the North American Energy Standards Board (NAESB), this code identifies the party to receive the quantities (therms) of natural gas from the service requester.

**ELECTRONIC BULLETIN BOARD (EBB):** An electronic delivery mechanism for the purpose of providing electronic communications between various parties for selected natural gas-related transactions.

**END USER TRANSPORTATION CUSTOMER (EUT):** A customer that has natural gas delivered to the company's distribution system by any entity other than the company itself. See Transportation Customer.

**FACILITIES CHARGE:** Recovers, in conjunction with the Basic Distribution Rate, the non-gas costs incurred by the company to deliver natural gas received at delivery points on the company's distribution system to customers for ultimate consumption. This rate is applied on a daily basis.

**Glossary (continued)**

**FEDERAL ENERGY REGULATORY COMMISSION (FERC):** The federal governing body having jurisdiction over all interstate pipelines. Except for Michicon, all pipelines serving the company are interstate pipelines.

**FIRM:** The word firm is commonly used in this tariff to describe customers or services which are not subject to interruption or curtailment, except in the case of emergency situations or *force majeure*, in the normal course of business.

**FORCE MAJEURE:** Acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; company's mechanical equipment failure, unusual gas distribution system pressures, natural gas actual consumption loads, a *force majeure* by one or more of the company's gas or pipeline suppliers; blockades; insurrections; civil disturbances; riots and epidemics; explosions; sabotage; landslides, lightning, earthquakes, fires, storms or storm warnings, floods and washouts and other adverse actions of the elements; arrests, orders, directives, requisitions, and restraints of government bodies; sales, purchases, delivery or curtailment limitations imposed by governmental bodies on the company or threats of the above mentioned events(s) where physical harm or damage is threatened; and other causes, whether of the kind herein enumerated or otherwise which are not as of the time in question reasonably within the control of the party claiming *force majeure*. It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the party having the difficulty, and that the above requirement that any *force majeure* shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts by acceding to the demands of the opposing party when such course is inadvisable in the discretion of the party having the difficulty.

**FRANCHISE SURCHARGES:** A charge or credit authorized by the PSCW as found on Schedule X-520, applied to any currently authorized rate for a specific purpose of a defined duration which may be associated, for example, with any of the following:

- Extension of Mains
- New Service Lines

**GAS COST RECOVERY MECHANISM (GCRM):** See Purchased Gas Adjustment (PGA).

**GAS DAY:** A day shall be a period of hours beginning and ending at 9:00 a.m. central time or such other 24-hour period compatible with pipeline contracts. During changes to and from daylight savings time, the day shall have 23 and 25 hours, respectively.

**GAS LOST AND UNACCOUNTED FOR RATE:** The rate used to reflect the difference between gas that is metered entering the company's system and gas consumption by the company and its customers.

**GATE STATION:** The physical equipment which monitors the flow of gas at the city gate.

**HEAT FACTOR:** The ratio used to translate volume (CCF) into therms.

**Glossary (continued)**

**HIGH FLOW CONSTRAINT PERIOD:** A period of time when the distribution system is experiencing high demand for flowing gas quantities and one in which the company determines that the expected system demand may exceed the expected supplies being delivered to its city gate.

**HOLIDAYS:** Legal holidays for the company are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Company (not legal) holidays are Good Friday, Friday after Thanksgiving, Christmas Eve Day, and New Year's Eve Day.

**INTERCONNECTS:** The company's gas distribution system is interconnected with five different interstate pipelines: ANR Pipeline company ("ANR"), Great Lakes Gas Transmission company ("GLGT"), Natural Gas Pipeline company of America ("NGPL"), Viking Gas Transmission Company ("VGT") and Northern Natural Gas company ("Northern") and Guardian Pipeline, each of which may offer transportation service to the point or points of interconnection between its system and the company. Transportation service by the company does not confer any rights on customer, nor impose any obligation on ANR, GLGT, NGPL, VGT, Northern, or Guardian regarding the transportation of customer-owned gas on the facilities of ANR, GLGT, NGPL, VGT, Northern, or Guardian. The company shall not accept a request for transportation of customer-owned gas or otherwise agree to transport gas for the customer if, in the company's sole judgment, rendering the requested service would interfere with the operation of its natural gas distribution system or with the ability to transport gas for other customers.

**INTERRUPTIBLE:** The word interruptible is commonly used in this tariff to describe customers or services which are subject to interruption or curtailment both in the normal business situations and also in the case of emergency situations or *force majeure*.

**INTERRUPTION:** The reduction of natural gas usage (distribution capacity and/or gas supply) to the minimum allowable quantities which have been predetermined by contracts, agreements, or tariff which enable an end user customer to continue to use natural gas at such an incidental level as to preclude the customer from maintaining normal operation or production.

**INTERSTATE PIPELINE SHIPPER:** Another natural gas utility, marketer or agent that brings natural gas into the company's distribution system from their own interstate pipeline to be delivered by displacement to another interconnect with another pipeline or natural gas utility.

**INTRA-DAY CONSTRAINT:** A constraint period called by the company after the start of the gas day of gas flow whereby the customer is notified that a constraint condition exists during that day of gas flow.

**PUBLIC SERVICE COMMISSION OF WISCONSIN**  
**Emergency Rules or Special Rates**

ACT 141 RATES  
(For Informational Purposes Only)

Pursuant to the Order in Docket 05-UR-104 and Wisconsin Act 141, included in and with volumetric distribution rates are the following rates to recover Act 141 costs:

Class Description	Act 141 Rate Per Therm
Residential	\$ 0.0089
Firm Comm. Ind. 0 to 3,999 Fg-1	\$ 0.0161
Firm Comm. Ind. 4,000 to 39,999 Fg-2	\$ 0.0161
Firm Comm. Ind. 40,000 to 99,999 Fg-3	\$ 0.0161
Firm Comm. Ind. 100,000 to 499,999 Fg-4	\$ 0.0161
Firm Comm. Ind. 500,000 to 999,999 Fg-5	\$ 0.0161
Firm Comm. Ind. 1,000,000 to 7,999,999 Fg-6	\$ 0.0001
Firm Comm. Ind. 8,000,000 & Over Fg-7	\$ 0.0001
Ag. Seasonal Use Crop Drying 0 to 3,999 Ag-1	\$ 0.0161
Ag. Seasonal Use Crop Drying 4,000 to 39,999 Ag-2	\$ 0.0161
Ag. Seasonal Use Crop Drying 40,000 to 99,999 Ag-3	\$ 0.0161
Ag. Seasonal Use Crop Drying 100,000 to 499,999 Ag-4	\$ 0.0161
Ag. Seasonal Use Crop Drying 500,000 & Over Ag-5	\$ 0.0161
Firm NGV 0 to 3999 NGV1	\$ 0.0161
Firm NGV 4,000 to 39,999 NGV2	\$ 0.0161
Firm NGV 40,000 to 99,999 NGV3	\$ 0.0161
Interrupt. Comm. Ind. 100000 to 499999 lg-4	\$ 0.0161
Interrupt Comm. Ind. 500000 to 999999 lg-5	\$ 0.0161
Interrupt Comm. Ind. 1,000,000 to 7.999,999 lg-6	\$ 0.0001
Interrupt Comm. Ind.8,000,000 & Over lg-7	\$ 0.0001
Residential Tr-1	\$ 0.0089
Firm Comm. Ind. 0 to 3,999 Tf-1	\$ 0.0161
Firm Comm. Ind. 4,000 to 39,999 Tf-2	\$ 0.0161
Firm Comm. Ind. 40,000 to 99,999 Tf-3	\$ 0.0161
Firm Comm. Ind. 100,000 to 499,999 Tf-4	\$ 0.0161
Firm Comm. Ind. 500,000 to 999,999 Tf-5	\$ 0.0161
Firm Comm. Ind. 1,000,000 to 7,999,999 Tf-6	\$ 0.0001
Firm Comm. Ind. 8,000,000 & Over Tf-7	\$ 0.0001

- Customers may be billed a surcharge or receive a refund, as determined by the Company, resulting from provisions contained either in Wisconsin Act 141, Administrative Code PSC137, Wisconsin Statute 196.374(5)(b) or other rules approved by the Public Service Commission of Wisconsin.