

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) = [B+C+D+E+F] Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) = [G+H+I] Effective Rate
Sales Services												
Residential Sales Service	Rg-1	\$ 0.33		\$ 0.1137	\$ 0.0332	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.7106	\$ (0.0034)	\$ (0.1644)	\$ 0.5428
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.1137	\$ 0.0332	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.7106	\$ (0.0034)	\$ (0.1644)	\$ 0.5428
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.0962	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6925	\$ (0.0034)	\$ (0.1644)	\$ 0.5247
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.0614	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6577	\$ (0.0034)	\$ (0.1644)	\$ 0.4899
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.0554	\$ 0.0297	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6488	\$ (0.0034)	\$ (0.1644)	\$ 0.4810
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0520	\$ 0.0217	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6374	\$ (0.0034)	\$ (0.1644)	\$ 0.4696
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0030	\$ 0.0243	\$ 0.0134	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6014	\$ (0.0034)	\$ (0.1644)	\$ 0.4336
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0024	\$ 0.0152	\$ 0.0119	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.5908	\$ (0.0034)	\$ (0.1644)	\$ 0.4230
Agricultural Seasonal Use Sales Service												
Agricultural Seasonal Use Sales Class 1	Ag-1	\$ 0.33		\$ 0.1137	\$ 0.0332	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.7106	\$ (0.0034)	\$ (0.1644)	\$ 0.5428
Agricultural Seasonal Use Sales Class 2	Ag-2	\$ 0.85		\$ 0.0962	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6925	\$ (0.0034)	\$ (0.1644)	\$ 0.5247
Agricultural Seasonal Use Sales Class 3	Ag-3	\$ 6.00		\$ 0.0614	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6577	\$ (0.0034)	\$ (0.1644)	\$ 0.4899
Agricultural Seasonal Use Sales Class 4	Ag-4	\$ 11.00		\$ 0.0554	\$ 0.0297	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6488	\$ (0.0034)	\$ (0.1644)	\$ 0.4810
Agricultural Seasonal Use Sales Class 5	Ag-5	\$ 35.00		\$ 0.0520	\$ 0.0217	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6374	\$ (0.0034)	\$ (0.1644)	\$ 0.4696
Interruptible Sales Service with Firm Distribution Capacity												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.0554	\$ 0.0297	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.5570	\$ (0.0034)	\$ (0.1651)	\$ 0.3885
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0520	\$ 0.0217	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.5456	\$ (0.0034)	\$ (0.1651)	\$ 0.3771
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0030	\$ 0.0243	\$ 0.0134	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.5096	\$ (0.0034)	\$ (0.1651)	\$ 0.3411
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0024	\$ 0.0152	\$ 0.0119	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.4990	\$ (0.0034)	\$ (0.1651)	\$ 0.3305

Billing Presentation Key of charges:

Facilities =	(A)
Distribution =	[B+C+D+E]
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
<u>Firm Transportation Services</u>												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.1137	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.1155	\$ (0.0034)	\$ -	\$ 0.1121
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.1137	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.1155	\$ (0.0034)	\$ -	\$ 0.1121
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.0962	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0980	\$ (0.0034)	\$ -	\$ 0.0946
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.0614	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0632	\$ (0.0034)	\$ -	\$ 0.0598
Commercial / Industrial Transportation Class 4	Tf-4	\$ 13.00		\$ 0.0554	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0572	\$ (0.0034)	\$ -	\$ 0.0538
Commercial / Industrial Transportation Class 5	Tf-5	\$ 37.00		\$ 0.0520	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0538	\$ (0.0034)	\$ -	\$ 0.0504
Commercial / Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0030	\$ 0.0243	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0261	\$ (0.0034)	\$ -	\$ 0.0227
Commercial / Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0024	\$ 0.0152	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0170	\$ (0.0034)	\$ -	\$ 0.0136
<u>Interruptible Transportation Service with Interruptible Distribution Capacity</u>												
Power Generation Transportation Class 2	Pt-2	\$ 600.00		\$ 0.0058	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0076	\$ (0.0034)	\$ -	\$ 0.0042
Power Generation Transportation Class 6	Pt-6	\$ 1,444.00		\$ 0.0236	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0254	\$ (0.0034)	\$ -	\$ 0.0220
Power Generation Transportation Class 7	Pt-7	\$ 267.00		\$ 0.0229	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0247	\$ (0.0034)	\$ -	\$ 0.0213
Power Generation Transportation Class 8	Pt-8	\$ 331.00		\$ 0.0227	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0245	\$ (0.0034)	\$ -	\$ 0.0211
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ (0.0014)	\$ -	\$ 0.0001

Daily Cashout Pricing

Adder to Chicago City Gates Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to Selected Market Index \$/Therm	All	\$ 0.0024	\$ 0.0251	\$ 0.0251	\$ 0.1075