

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) = [B+C+D+E+F] Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) = [G+H+I] Effective Rate
<u>Sales Services</u>												
Residential Sales Service	Rg-1	\$ 0.33		\$ 0.1137	\$ 0.0332	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.7106	\$ (0.0034)	\$ (0.2482)	\$ 0.4590
Firm Commercial / Industrial Class 1	Fg-1	\$ 0.33		\$ 0.1137	\$ 0.0332	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.7106	\$ (0.0034)	\$ (0.2482)	\$ 0.4590
Firm Commercial / Industrial Class 2	Fg-2	\$ 0.85		\$ 0.0962	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6925	\$ (0.0034)	\$ (0.2482)	\$ 0.4409
Firm Commercial / Industrial Class 3	Fg-3	\$ 6.00		\$ 0.0614	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6577	\$ (0.0034)	\$ (0.2482)	\$ 0.4061
Firm Commercial / Industrial Class 4	Fg-4	\$ 11.00		\$ 0.0554	\$ 0.0297	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6488	\$ (0.0034)	\$ (0.2482)	\$ 0.3972
Firm Commercial / Industrial Class 5	Fg-5	\$ 35.00		\$ 0.0520	\$ 0.0217	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6374	\$ (0.0034)	\$ (0.2482)	\$ 0.3858
Firm Commercial / Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0030	\$ 0.0243	\$ 0.0134	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6014	\$ (0.0034)	\$ (0.2482)	\$ 0.3498
Firm Commercial / Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0024	\$ 0.0152	\$ 0.0119	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.5908	\$ (0.0034)	\$ (0.2482)	\$ 0.3392
<u>Agricultural Seasonal Use Sales Service</u>												
Agricultural Seasonal Use Sales Class 1	Ag-1	\$ 0.33		\$ 0.1137	\$ 0.0332	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.7106	\$ (0.0034)	\$ (0.2482)	\$ 0.4590
Agricultural Seasonal Use Sales Class 2	Ag-2	\$ 0.85		\$ 0.0962	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6925	\$ (0.0034)	\$ (0.2482)	\$ 0.4409
Agricultural Seasonal Use Sales Class 3	Ag-3	\$ 6.00		\$ 0.0614	\$ 0.0326	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6577	\$ (0.0034)	\$ (0.2482)	\$ 0.4061
Agricultural Seasonal Use Sales Class 4	Ag-4	\$ 11.00		\$ 0.0554	\$ 0.0297	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6488	\$ (0.0034)	\$ (0.2482)	\$ 0.3972
Agricultural Seasonal Use Sales Class 5	Ag-5	\$ 35.00		\$ 0.0520	\$ 0.0217	\$ 0.0018	\$ 0.0022	\$ 0.5597	\$ 0.6374	\$ (0.0034)	\$ (0.2482)	\$ 0.3858
<u>Interruptible Sales Service with Firm Distribution Capacity</u>												
Interruptible Class 4 Sales Service	Ig-4	\$ 11.00		\$ 0.0554	\$ 0.0297	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.5570	\$ (0.0034)	\$ (0.1586)	\$ 0.3950
Interruptible Class 5 Sales Service	Ig-5	\$ 35.00		\$ 0.0520	\$ 0.0217	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.5456	\$ (0.0034)	\$ (0.1586)	\$ 0.3836
Interruptible Class 6 Sales Service	Ig-6	\$ 115.00	\$ 0.0030	\$ 0.0243	\$ 0.0134	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.5096	\$ (0.0034)	\$ (0.1586)	\$ 0.3476
Interruptible Class 7 Sales Service	Ig-7	\$ 450.00	\$ 0.0024	\$ 0.0152	\$ 0.0119	\$ 0.0018	\$ -	\$ 0.4701	\$ 0.4990	\$ (0.0034)	\$ (0.1586)	\$ 0.3370

**Billing Presentation Key of charges:**

Facilities =	(A)
Distribution =	[B+C+D+E]
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Facilities Charge	(A2) Daily Demand Charge	(B) Basic Distribution Rate	(C) Competitive Supply Rate	(D) Daily Balancing Rate	(E) Peak Day Backup Rate	(F) Base Gas Cost Rate	(G) Base Total Per Therm	(H) Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J) Effective Rate
<u>Firm Transportation Services</u>												
Residential Transportation Service	Rt-1	\$ 2.33		\$ 0.1137	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.1155	\$ (0.0034)	\$ -	\$ 0.1121
Commercial / Industrial Transportation Class 1	Tf-1	\$ 2.33		\$ 0.1137	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.1155	\$ (0.0034)	\$ -	\$ 0.1121
Commercial / Industrial Transportation Class 2	Tf-2	\$ 2.85		\$ 0.0962	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0980	\$ (0.0034)	\$ -	\$ 0.0946
Commercial / Industrial Transportation Class 3	Tf-3	\$ 8.00		\$ 0.0614	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0632	\$ (0.0034)	\$ -	\$ 0.0598
Commercial / Industrial Transportation Class 4	Tf-4	\$ 13.00		\$ 0.0554	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0572	\$ (0.0034)	\$ -	\$ 0.0538
Commercial / Industrial Transportation Class 5	Tf-5	\$ 37.00		\$ 0.0520	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0538	\$ (0.0034)	\$ -	\$ 0.0504
Commercial / Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0030	\$ 0.0243	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0261	\$ (0.0034)	\$ -	\$ 0.0227
Commercial / Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0024	\$ 0.0152	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0170	\$ (0.0034)	\$ -	\$ 0.0136
<u>Interruptible Transportation Service with Interruptible Distribution Capacity</u>												
Power Generation Transportation Class 2	Pt-2	\$ 600.00		\$ 0.0058	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0076	\$ (0.0034)	\$ -	\$ 0.0042
Power Generation Transportation Class 6	Pt-6	\$ 1,444.00		\$ 0.0236	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0254	\$ (0.0034)	\$ -	\$ 0.0220
Power Generation Transportation Class 7	Pt-7	\$ 267.00		\$ 0.0229	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0247	\$ (0.0034)	\$ -	\$ 0.0213
Power Generation Transportation Class 8	Pt-8	\$ 331.00		\$ 0.0227	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0245	\$ (0.0034)	\$ -	\$ 0.0211
Power Generation Transportation Class 9	Pt-9	\$ 253.20	\$ 0.0150	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ (0.0014)	\$ -	\$ 0.0001

Daily Cashout Pricing

Adder to Chicago City Gates Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to Selected Market Index \$/Therm	All	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0514