

LDC Reserved Gas Supply Service

Description: LDC Reserved Gas Supply Service provides firm transportation customers with access to company gas supply up to the LDC reserved gas supply contracted quantity (therms), exempt from application of unauthorized gas penalties.

Territory: All areas in Wisconsin served by the company.

Availability: LDC Reserved Gas Supply Service is available as determined at the sole discretion of the company to firm transportation customers under contracts for a period of one year or more who are Residential customers as defined on Schedule X-435 or Commercial/Industrial customers as defined on Schedule X-440.

Rate Schedule Status: Open to new and current firm end user transportation customers.

Conditions of Service:

1. Customers may elect to purchase this service at a level from zero to 100% of the individual end user transportation customer's (EUT's) maximum daily quantity (MDQ) as agreed upon and determined by both the company and the customer. The LDC reserved gas supply contracted quantity shall be a single quantity which is contracted for on an annual basis that shall represent the amount of natural gas supply that the company shall have available for the EUT on a daily basis for every day of the annual contract period.
2. Requests for reductions or increases in this service shall be subject to the provisions found on Schedule X-210, Service Switching and Contract Quantity Change Rules.
3. A calculation to collect peak demand gas supply reservation charges each month shall be assessed to customers reserving gas supply. The customer's LDC reserved gas supply contracted quantity will be multiplied by the currently effective LDC Reserved Gas Supply Service Reservation Charge also multiplied by the days in the month each month for a twelve-month period, as shown on Schedule X-230, Effective Price Sheets for Service Offerings.
4. A calculation to collect annual demand gas supply reservation charges shall be assessed to customers each month equal to a customer's LDC reserved gas supply nomination contracted quantity multiplied by the number of days per month multiplied by the LDC Reserved Gas Supply Charge as shown on Schedule X-230, Effective Price Sheets for Service Offerings. The annual demand rate shall also be assessed on a daily basis.
5. Customers who participate in a Demand Aggregator Balancing Service (DABS) pool must assign their LDC reserved gas supply to the DABS pool. The DABS pool shall be protected from unauthorized gas penalties on high flow constraint days up to the pool's aggregated contracted amount of this service.
6. Natural gas commodity will be provided up to the LDC reserved gas supply nomination each day that the metered or calculated usage exceeds the EUT's or demand aggregator's transportation service provider (TSP) supply nomination. Any natural gas commodity used will be billed to the EUT's demand aggregator on a monthly basis.

LDC Reserved Gas Supply Service (continued)

7. All customers requesting a transfer of service from sales service to transportation service shall be subject to the terms and conditions as found on Schedule X-210, Service Switching and Contract Quantity Changes Rules. Further, the customer will be required to complete and return to the company a Transportation Service Agreement and all applicable appendices confirming the requested service transfer(s) no later than thirty (30) days after their formal written request for service under this Schedule.

Special Terms:

1. In the event the company has not received a fully executed contract for transportation service or other required services in a timely manner, the company will notify the appropriate party that it has not completed its contract with the company. If the EUT, marketer, or its agent does not submit a contract for transportation or other required services before the services become effective, including but not limited to balancing (effective on Schedule X-150, DABS), the company will determine the contract terms for the customer's transportation services. As such, in the absence of an individual contract providing for such matters, the company will have the sole discretion to specify the billing determinants or alternatively, may disconnect the service.
2. On days where there is an OFC condition (OFC), LDC Reserved Gas Supply Service shall be provided to the customers throughout the day of the OFC prorata on a one sixteenth (1/16th) basis.

Rates:

For each customer class as defined on Schedule X-435, Residential, and Schedule X-440, Commercial/Industrial, the charges for LDC reserved gas supply and commodity gas provided are as follows:

Customer Class	Fixed Charges for LDC Reserved Gas Supply Service (\$/Day)		Commodity Charge for Gas Supply (\$/Therm)
	LDC Reserved Gas Supply Service	Annual Demand	
LDC Reserved Gas Supply	\$0.0315	\$0.0188	0.6340

For current net billing rates, see Schedule X-230, Effective Price Sheets for Service Offerings.

Service under this Schedule is subject to the following:

- Schedule X-210, Service Switching and Contract Quantity Changes Rules
- Schedule X-215, Penalties
- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-230, Effective Price Sheets for Service Offerings
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders

LDC Reserved Gas Supply Service (continued)

Minimum Charge: The monthly minimum charge shall be the charges as specified under the above Conditions of Service in items 3 and 4.

Additional Charges: Refer to Schedule X-235, Other Charges.

Penalties: If unauthorized gas occurs during a curtailment, interruption, or constraint, unauthorized gas penalties as found on Schedule X-215, Penalties, and/or as specified per individual contracts, shall apply.

Best Efforts Service

Description: A transportation service demand aggregator or end user transporter may purchase gas supply service from the company on a best efforts basis. Quantities purchased shall be considered the quantity of Best Efforts Service gas purchased for the entire gas day.

Territory: All areas in Wisconsin served by the company.

Availability: Best Efforts Service is only available to transportation customers and/or their demand aggregators.

Conditions of Service:

1. Best Efforts Service shall be subject to the provisions found on Schedule X-240, General Conditions of Delivery.
2. On days in which a transportation customer is served under the Best Efforts Service, customers subscribing to Demand Aggregator Balancing Service [DABS] pool shall pledge their Best Efforts Service nominated gas supply to their respective DABS pool.
3. Best Efforts Service shall be subject to all purchased quantity procedures found on schedule X-280.
4. Best Efforts Service shall be provided only when the company determines, at its sole discretion, that it has natural gas supply available on a first come first served basis to accommodate customer requests.
5. Best Efforts service will not be provided on days where an EUT, marketer, agent or demand aggregator is using a non-LDC balancing service.

Special Terms:

1. Best Efforts Sales Service requests must be received by the company at least 24 hours in advance, unless the company, at its sole discretion, determines that a shorter request period is acceptable. The customer must contact the company and request the quantity of natural gas desired and the duration of service.
2. Best Efforts Service requests become binding upon the company only after the company has approved the customer's request and after the company has communicated to the customer that it agrees to provide natural gas supply under Best Efforts Service for a specific duration of time.
3. Natural gas supply shall be provided in the exact quantity that the customer has requested and the company has agreed to provide.

Best Efforts Service (continued)

4. For billing purposes, customers shall pay the same rate for the day as their tier 2 overtake cash out rate. Charges for this service shall be invoiced to the Demand Aggregator.
5. Facilities and/or administrative charges shall be applied in accordance with comparable transportation service and shall not be re-applied here.
6. On days where there is an OFC condition (OFC), Best Efforts Service shall be provided to the customers throughout the day of the OFC prorata on a one sixteenth (1/16th) basis.
7. In the event of a natural gas emergency, and, whereby the Company is proactively requested on a Best Efforts Service Basis to provide natural gas to alleviate the emergency, the Company shall provide and/or price emergency natural gas as defined in Schedule X-490, Glossary, in accordance with this schedule.

Rates:

Best Efforts Sales Service rates to be applied to purchase quantities are the cash out rates applied to tier 2 overtake cashout quantities.

For current net rates for the Best Efforts Service, see Schedule X-230, Effective Price Sheets for Service Offerings. Also, see Glossary on schedule X-490 for a definition of the selected market index value for the day as published by Gas Daily.

Minimum Charge: The minimum charge shall be in accordance with terms of the comparable transportation service.

Additional Charges: Refer to Schedule X-235, Other Charges.

Service under this Schedule is subject to the following:

- Schedule X-215, Penalties
- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-230, Effective Price Sheets for Service Offerings
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders
- Schedule X-520, PSCW Extension of Mains Surcharges

Penalties: Refer to customer's transportation service.