

Ornamental Outdoor Lighting Service (closed)

Description: Ornamental Outdoor Lighting Service provides gas lighting for firm sales customers who have ornamental outdoor lighting fixtures upstream of a natural gas meter.

Territory: All areas in Wisconsin served by the company.

Availability: This Service will not be available to a new installation of gas lighting.

Rate Schedule Status: Closed to new and current customers.

Conditions of Service:

1. Gas supplied under Ornamental Outdoor Lighting Service shall not be used in lieu of or as standby for service under any other rate schedule.
2. Gas consumed will be computed at maximum rated capacity of each fixture as Cubic Feet per hour as determined by and at the sole discretion of the company. The company may use standards or guides established by the manufacturer to determine the maximum rated capacity of each fixture.

Special Terms:

1. Terms and conditions for service offerings as found on Schedules X-210 through X-220 shall apply.
2. Rules and general information pertaining to gas service as found on Schedules X-240 through X-250, and rules governing distribution mains and service lines extensions as found on Schedule X-300 to X-320, shall apply.
3. Rules governing accounting, collections, and billing procedures as found on Schedule X-330 shall apply.

Rates:

Ornamental Outdoor Lighting Service shall be billed at the effective rate for this service based on the flow rate of the unit.

Ornamental Outdoor Lighting Service (closed) (continued)Rates:

For each customer class as defined on Schedules X-435 through X-440, Customer Classes of Service, the charges and rates are as follows:

Rate Schedule	Customer Class	Facilities Charge \$/Month	Base Gas Costs Rate \$/Month	Base Total Rate \$/Month
Ol-1	Ornamental Lighting 1	\$15.75	\$17.24	\$32.99

For current net billing rates, see effective Schedule X-230, Effective Price Sheets for Service Offerings

Service under this Schedule is subject to the following:

- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-490, Glossary
- Schedule X-510, PSCW Emergency Rules or Interim Orders
- Schedule X-520, PSC Extension of Mains Surcharges

Minimum Charge: The monthly minimum charge shall be in accordance with the terms of the comparable Firm Sales Service rate schedule as found on X-100. Service for less than the full month will be prorated.

Additional Charges: Refer to Schedule X-235, Other Charges.

Penalties: Not applicable under this Schedule.

FIRM INTRASTATE THROUGHPUT SERVICE

Description: This service requires a written contract a minimum of one (1) year in length, the terms of which would permit the contracting party to move natural gas through the company's distribution from a point of receipt to a separate point of delivery.

Territory: All areas in Wisconsin served by the company.

Availability: This service is offered for any LDC Shipper on Viking Gas Transmission Company delivering gas at Boyceville, Wisconsin to Wisconsin Gas Company solely for redelivery at Wisconsin Gas' meter location(s) in the Town of Kinnickinnic in St. Croix County near the intersection of Wisconsin State Highway 65 and County Highway J solely for delivery and consumption in the State of Wisconsin outside of the Company's distribution system.

Rate Schedule Status: Closed to new and current customers except where, on a case by case basis, the company has, at its sole discretion, determined that it is capable of serving the customer's requirements and can re-open the tariff to the party requesting service.

Conditions of Service:

1. The LDC Shipper must also have an End-User Allocation Agreement (Operational Balancing Agreement or OBA) in place with Viking Gas Transmission Company that is acceptable to the company and indemnifies the company from any imbalances on its distribution system.
2. Access to telemetry information will be provided.

Special Terms:

1. To receive service under this schedule, a written contract must be filed with and approved by the Public Service Commission of Wisconsin for a minimum of one (1) year of service, which contract is on a perpetually renewable fiscal year-to-year term commencing November 1 (except that the first period of service shall commence when natural gas of the LDC Shipper begins to flow) and ending October 31. The company at its sole discretion may require an initial contract term of up to ten (10) years.
2. The company, at its sole discretion, shall permit a reasonable period of time, from the first day that natural gas of the LDC Shipper begins to flow, to waive this provision. On a daily basis, should the situation occur where the LDC Shipper's metered quantity is greater than 102% (one hundred two percent) of TDQ, in addition to the Monthly Fee, the LDC Shipper shall be subject to an Additional Daily Capacity Utilization Rate.

The Additional Daily Capacity Utilization Charge is determined by calculating the difference between the LDC Shipper's daily metered quantity and 102% (one hundred two percent) of the LDC Shipper's Total Demand Quantity identified in contract. This difference shall be multiplied by the Additional Daily Capacity Utilization Rate per therm in the Rates above to arrive at an Additional Daily Capacity Utilization Charge.

FIRM INTRASTATE THROUGHPUT SERVICE (Continued)

3. The Additional Capacity Utilization Charge shall not confer any additional capacity rights to the LDC Shipper.
4. If, however, on any day during the billing period the LDC Shipper's metered quantity exceeds 120% of the LDC Shipper's TDQ, an Additional Capacity Utilization Charge Quantity for the entire billing period shall be the greatest daily difference for the billing period between the LDC Shipper's metered quantity and TDQ, multiplied by the Monthly Fee per therm as stated in Rates above.
5. The Additional Capacity Utilization Charge billed to the LDC Shipper shall be the greater of the sum of the amounts calculated using Special Term 2 or the amount calculated using Special Term 4 above.
6. On a daily basis, where the company and the LDC Shipper mutually agree to allow an Incremental Quantity greater than the TDQ, the Company shall charge the Additional Daily Capacity Utilization Rate to the LDC Shipper for the difference between the agreed upon quantity and the TDQ, and the company shall use the agreed upon quantity in place of the TDQ for the calculation of the Additional Capacity Utilization Charge in Special Term 2 and Special Term 4 above.
7. At each November 1, the new TDQ used for billing shall be the Total Demand Quantity identified per the terms of the contract, or the company, in its sole discretion, reserves the right to permit a Total Demand Quantity for billing to be some quantity agreed upon between the company and the LDC Shipper that is within contract limits.

Rates:

	Additional Daily Capacity	
<u>Rate effective through</u>	<u>Monthly Fee (\$ per Therm)</u>	<u>Utilization Rate(\$ per therm)</u>
October 31, 2011	\$0.8250	\$0.0271
October 31, 2021	\$0.9000	\$0.0296
effective on and after November 1, 2021	\$0.9000	\$0.0296

Monthly Fees are as set forth in Contractual Agreement between LDC Shipper and the company.

Minimum Charge: The monthly minimum charge is the product of LDC Shipper's Total Demand Quantity (TDQ) multiplied by the Monthly Fee as stated in Rates above.

Additional Charges: The amounts billed for the current month are payable on or before the due date stated on the bill. A late payment charge per volume 7 tariff schedule X-235 is applied when payments are not received in the company's office on time.

Penalties: Per contract between company and LDC shipper.

Steam Displacement Service

Description: Steam Displacement Service provides services under a contracted rate for those customers who have demonstrated to the company their ability to economically utilize steam as a primary energy source and thereby substantially reduce or eliminate the current use of natural gas.

Territory: All areas in Wisconsin served by the company.

Availability: Steam Displacement Service is available to any individual customer at the sole discretion of the company when the company determines that the customer's requirements would not be better served under the company's other services and rate schedules.

Rate Schedule Status: Closed to new and current customers except where, on a case by case basis, the company has, at its sole discretion, determined that it is capable of serving the customer's requirements and can re-open the tariff to the party requesting service.

Conditions of Service:

1. The written contract between the company and the customer shall specify all conditions and terms of service under this Schedule.

Special Terms:

1. Service under this Schedule requires a written contract between the company and the customer. Said contract must be filed confidentially with the PSCW within twenty (20) days of execution. Any amendments to the executed contract must also be filed confidentially with the PSCW within twenty (20) days of execution.
2. The contract period shall be as negotiated between the company and the customer. Any contract which is entered into, renewed, extended, or modified may be subject to cancellation, conditioned upon regulatory and legislative action.

Rates:

The structure and the level of the rate paid by the customer shall be specified in the contract executed by the customer and the company and filed with the PSCW. The contract rate negotiated shall meet compensatory rate standards.

Minimum Charge: The minimum charge shall be as specified in the written contract between the company and the customer.

Additional Charges: Refer to Schedule X-235, Other Charges.

Pulse Signal Device Service

Description: Pulse signals generated from devices approved and provided by the company are available to the customer for the purpose of monitoring energy usage on a real time basis.

Territory: All areas in Wisconsin served by the company.

Availability: Available for Commercial /Industrial customers who either have a company owned gas meter with a rated capacity greater than 2,500 cubic feet per hour or have company owned remote meter reading equipment meeting the current company standard required for transportation or interruptible service (defined as an instrument that corrects for pressure and temperature, has 30 days or more hourly audit trail capability and has appropriate communication equipment installed and functioning to communicate instrument data to the company over a dedicated telephone line).

Rate Schedule Status: Open to new and current customers.

Conditions of Service:

1. Customers shall be required to sign a telemetry/pulse signal device agreement with the company as well as be in good credit standing to be eligible for this service.
2. Customers that presently have company installed remote meter reading equipment as previously defined, must also be providing the required 120 VAC electric power and dedicated phone line in proper working order in their name as a pre-condition for acquiring access to and using this service. New customers shall be required to provide 120 VAC electric power and, at the company's sole discretion depending upon the connected load, may be required to provide a dedicated telephone line to the meter at their own expense as a pre-condition for receiving this service. All customers must provide a secure mounting space for the company's pulse equipment enclosure.
3. Installation fees for this service are non-refundable regardless of the term the service is used and all equipment installed by the company remains the property of the company.

Special Terms:

Customers may receive pulse signals generated from devices provided by the company. In addition, with the installation of a pulse signal device the customer further agrees:

1. The pulse signal device data is not of billing quality and as such, the Company will not accept information gathered using the pulse device as the basis for rendering any customer's gas bill. Customers may not use the data as a basis to dispute their bill.
2. The customer shall provide, install and maintain all wiring and equipment necessary to connect their devices to the Company's pulse equipment.
3. The company's exclusive business relationship with its end-use customer is on going, even if the end-use customer wishes to provide, or permit access to, the pulse signal device output to a third-party.

Pulse Signal Device Service (continued)

4. The customer will not be billed for any service calls on the pulse signal device for the first 180 days following the date of initial installation. After the 180 days, the customer shall be charged for all service calls, diagnostic as well as corrective, on the pulse signal device on a time and material basis. The company will, on a best efforts basis, provide prompt service calls but cannot guarantee response times.
5. The company reserves the right to suspend pulse signal device service without notice, while performing routine or required maintenance on our facilities.
6. The company does not guarantee pulse data or its quality and is not responsible for any suspensions, deficiencies, imperfections, or liability arising out of the loss of pulse signals.
7. It is understood that the Company does not monitor pulse output equipment. It is the customer's responsibility to notify the Company of any problems encountered with the pulse output equipment.
8. The company reserves the right to modify the standard installation or refuse to provide the service (subject to PSCW review) in situations that require extraordinary construction. Extraordinary construction may proceed if it is at the customer's expense.
9. Any changes made by the company to its measurement facilities, such as updates or upgrades for new technology, that impact this service shall be covered by the maintenance fee and borne by the company.
10. Rates are based on one device/signal per meter.

Rates:

	Pulse Signal Device Fees Per unit	
	One time Installation Fee	Fee \$/Day
Existing Transportation Quality Remote Meter Reading Device Present and functioning; add Pulse Signal Device Equipment	\$400.00	\$0.10
Installation of Transportation Quality Remote Meter Reading Device and Pulse Signal Device Equipment (Note 1. Below)	\$1650.00	\$0.10

Note 1. Once installed, if the customer is a sales service customer and transfers to a transportation service, the customer shall not be charged the remote meter reading device installation fee.

For current net billing rate, see Schedule X-230, Effective Price Sheets for Service Offerings. Service under this Schedule is subject to the following:

- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-330, Rules Governing Accounting, Collections, and Billing Procedures
- Schedule X-510, PSCW Emergency Rules or Interim Orders