

WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 8 Sheet 35
Amendment No. 738
Rate Schedule Cg 1

Effective In All Areas Served In Wisconsin

GENERAL SECONDARY SERVICE

AVAILABILITY

To customers contracting for secondary electric service for one year or more for general commercial, industrial or governmental purposes.

RATE

Facilities Charge, including one meter

Single-phase	\$.25000 per day
Three-phase	\$.50000 per day

Energy Charge

Per kWh	\$.12611
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Adjustment for Cost of Fuel

See sheet Nos. 19 and 20

Meter Charge

The monthly meter charge for each meter in excess of one shall be \$.04665 per day.

Minimum Charge

The monthly minimum charge shall be the facilities charge plus meter charge. Auxiliary service shall be as provided in Paragraph 8, Conditions of Delivery.

Late Payment Charge

A one percent (1%) per month late payment charge will be applied to outstanding charges past due.

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(Continued to Sheet No. 36)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 0 Sheet 36
Amendment No. 652
Rate Schedule Cg 1

Effective In All Areas Served In Wisconsin

GENERAL SECONDARY SERVICE

(Continued from Sheet No. 35)

CONDITIONS OF DELIVERY

See Sheet Nos. 62 through 64.

Issued: 12/18/00
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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 8 Sheet 60
Amendment No. 738
Rate Schedule Cg 6

Effective In All Areas Served In Wisconsin

GENERAL SECONDARY SERVICE -- TIME-OF-USE

AVAILABILITY

Available, on a voluntary basis, for a period of one year or more, to customers contracting for secondary electric service for general commercial, industrial or governmental purposes.

This rate will be available on an optional basis to customers formerly served on the incandescent street lighting, Ms 2, rate regardless of energy consumption level.

RATE

Facilities Charge, including one meter

Single-phase	\$.25000 per day
Three-phase	\$.50000 per day

Energy Charge, per kWh, Customers may select one of either Level 1 energy rates or Level 2 energy rates. Customers must remain on the selected Level for 12 months.

Level 1:

On-peak energy (a)	\$.18881
Off-peak energy (b)	\$.08578

Level 2:

On-peak energy (a)	\$.24915
Off-peak energy (b)	\$.04792

- (a) Small Secondary on-peak energy usage is the energy in kilowatt-hours delivered between 9:00 a.m. and 9:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (b) Small Secondary off-peak energy usage is the energy in kilowatt hours delivered during all hours other than on-peak hours.

Adjustment for Cost of Fuel
See Sheet Nos. 19 and 20.

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(Continued to Sheet No. 61)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 2 Sheet 61
Amendment No. 708
Rate Schedule Cg 6

Effective In All Areas Served In Wisconsin

GENERAL SECONDARY SERVICE -- TIME-OF-USE

(Continued from Sheet No. 60)

Meter Charge

The monthly meter charge for each meter in excess of one shall be \$.04665 per day.
For street lightning services, each meter will be considered an independent service and the appropriate facilities charge will apply.

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Minimum Charge

The monthly minimum charge shall be the facilities charge plus meter charge. Auxiliary service shall be as provided in Paragraph 8, Conditions of Delivery.

Late Payment Charge

A one percent (1%) per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

See sheet Nos. 62 through 64.

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Effective In All Areas Served In Wisconsin

Revision 0 Sheet 62

Amendment No. 652

Rate Schedules Cg 1, Cg 2,

Cg 3, Cg 6

GENERAL SECONDARY SERVICE

CONDITIONS OF DELIVERY

- (1) The Company will generally furnish single-phase or three-phase 60 hertz service at 480 volts or less as available, in accordance with the sections of the Electric Service Rules and Regulations of the Company governing character of service and utilization. At the customer's request the Company may at its option furnish 120/240 volt, single-phase service for combined lighting and power subject to power regulation.
- (2) When lighting service is furnished through one meter and power service through another, the registrations of the two meters will be added for billing purposes if the meters are installed at the same location. Where separately metered service is furnished for emergency exit lighting, fire alarm system or fire pump purposes, the energy used will be accumulated and billed with the regular service provided that it is furnished from the service entrance conductors which supply regular service. In such cases the customer shall pay the minimum charge. Emergency service furnished from separate service entrance conductors will be separately billed except as provided in the Electric Service Rules and Regulations of the Company.
- (3) Service under this rate is for general use in commercial, industrial, and governmental establishments, including any group of five or more dwelling units which are served through one meter and comply with the Electric Service Rules and Regulations of the Company governing resale. When farming and commercial or industrial operations are combined, the applicable rate shall be determined by the predominate use of service.
- (4) At the request of a customer, service will be furnished under this rate from an available primary line of adequate capacity by special arrangement under which the customer will agree to furnish, own and maintain at his expense all apparatus and material necessary for proper utilization of service at the available primary voltage. In such cases the service will be metered at the supply voltage and the kilowatt-hours registered will be reduced 3 percent and the measured demand will be reduced 2 ½ percent for billing purposes.
- (5) Temporary service is available under this rate in accordance with the Electric Service Rules and Regulations of the Company.

(Continued to Sheet No. 63)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Effective In All Areas Served In Wisconsin

Revision 0 Sheet 63

Amendment No. 652

Rate Schedules Cg 1, Cg 2,
Cg 3, Cg 6

GENERAL SECONDARY SERVICE

(Continued from Sheet No. 62)

CONDITIONS OF DELIVERY

- (6) Customers served under this rate who were previously served under the provisions of rate schedule Ms 2, Incandescent Street Lighting, will receive an additional two percent (2%) reduction in registered kilowatt hours for billing purposes.
- (7) The Company shall not be required to provide service facilities for any customers which are substantially in excess of that required for the customer's regular use.
- (8) This rate applies when the Company furnishes the entire electric service requirements of a customer. The Company will, however, furnish auxiliary service hereunder to a customer who operates his power plant. If the power plant is so operated that all or any portion of the customer's load can be served either from the power plant or from the Company's system, the customer shall contract for a demand mutually agreed upon, but in no case less than 5 kilowatts. The customer's demand shall be metered, and his net monthly bill for service shall not be less than \$2.50 per kilowatt of the highest measured demand in the twelve month period ending with the current month, or the minimum demand specified in the contract, whichever is the greater. A customer's power plant equipment is defined as including steam, combustion or hydraulic equipment used to operate electric generators, air compressors, refrigeration equipment, pumps and other similar equipment.
- (9) Customers who wish to operate generation equipment in parallel with the Company's system shall abide by the conditions of purchase for rate schedules COGS 1 and COGS 2.
- (10) Energy furnished under this rate shall not be resold, except as provided in Section 102.5 of the Electric Service Rules and Regulations of the Company.
- (11) For Cg 3 customers owning and operating generating systems greater than 75 MW gross output, the Company, under contract arrangement for billing and metering, may net the kWh consumed by the customer's generating facility from those kWh produced by the customer's same generating facility for those periods when the customer's generating facility is producing energy. There will be no net billing of the demand component nor a reduction in the facilities charge. If additional metering is required for this net billing, the customer must pay for such metering.

(Continued to Sheet No. 64)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Effective In All Areas Served In Wisconsin

Revision 1 Sheet 64

Amendment No. 691

Rate Schedules Cg 1, Cg 2,

Cg 3, Cg 6

GENERAL SECONDARY SERVICE

(Continued from Sheet No. 63)

CONDITIONS OF DELIVERY

- (12) Except as provided by contract entered into pursuant to paragraph 8 of these conditions, the Company shall not be required to provide service as standby for other types of energy or fuel.
- (13) A customer who uses service for periods of less than one year shall pay the monthly minimum charge during the months in which service is not required and, upon the customer's request, service will be disconnected at the cost of disconnection and reconnection as specified in Section 406.3 of the Electric Service Rules and Regulations of the Company.
- (14) A customer shall not receive a reduced minimum charge for temporary disconnection of service. The customer will be charged for the temporary disconnection as specified in Section 406.3. If reconnected within 12 months of disconnection, the customer shall pay the minimum charge for the months of temporary disconnection as well as the cost of reconnection as specified in Section 406.3 of the Electric Service Rules and Regulations of the Company. R
- (15) For customers served under the Cg1 and Cg6 rate schedules, who meet the criteria to be mandated to the Cg2 rate schedule, and who have not met the criteria to be mandated to the Cg3 rate schedule, if their off peak energy consumption is on average 80% or greater of their total energy consumption for the most recent 12 month period, the customer has the option of being served under either the Cg2 or Cg6 rate schedules (the customer may not remain on the Cg1 rate schedule). If the customer does not exercise their option to choose either the Cg2 or Cg6 rate, the customer will be mandated to the Cg2 rate. If the customer's 12 month average off peak energy consumption drops below 80% twice in a 12 month period, they will be mandated to the Cg2 rate schedule. A customer may request removal from the Cg2 rate schedule only when their latest 12 months total consumption drops below 100,000 kilowatt hours and they have not had more than one month's usage in excess of 10,000 kilowatt hours.

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 0 Sheet 193
Amendment No. 727
Rate Schedule CPP

Effective In All Areas Served In Wisconsin

N

RESIDENTIAL & SMALL COMMERCIAL SERVICE – EXPERIMENTAL CRITICAL PEAK PRICING

AVAILABILITY

To residential and small commercial customers contracting for electric service for domestic or commercial purposes for a period of one year or more. This rate, or the Rg2 or Rg3 rate is mandatory as prescribed in Docket No. 6630-UR-101 for residential customers whose annual consumption exceeds 60,000 kWh (a). Available on a voluntary basis for residential and for commercial customers eligible for service under the Cg1 or Cg6 rate. A voluntary customer may be removed from the rate upon the customer's request; however the customer will not be allowed to return to this rate for 12 months. This experimental rate will be available until May 30, 2012.

Eligibility for this pilot offering will also be limited to service areas where remote meter reading is readily available, technically feasible and cost beneficial, as determined solely by the Company.

- (a) Those mandatory customers whose annual consumption drops below 45,000 kWh will be allowed, upon request, to take service under the regular Residential Rg 1 rate.

RATE

Facilities Charge, including one meter

Single Phase and Three Phase rates are the same as the rates for Rate Schedule Rg3.

Energy Charge, per kWh (applies year round)

On-Peak Energy (b)	Non-summer On-Peak Energy Charge from Rate Schedule Rg3
Mid-Peak Energy (b)	Non-summer Mid-Peak Energy Charge from Rate Schedule Rg3
Off-Peak Energy (c)	Non-summer Off-Peak Energy Charge from Rate Schedule Rg3

Critical Peak Energy (d) \$0.88000

- (c) Residential on-peak energy usage and mid-peak energy usage are the energy in kWh delivered during the on-peak and mid-peak periods, respectively. The on-peak period is 2p.m. – 6p.m. and the mid-peak periods are 8a.m. – 2p.m. and 6p.m. – 8p.m. Both the on-peak and mid-peak periods apply at the prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (d) Residential off-peak energy usage is the energy in kWh delivered during all hours other than on-peak, mid-peak or critical peak hours.

(Continued to Sheet No. 194)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 1 Sheet 194
Amendment No. 738
Rate Schedule CPP

Effective In All Areas Served In Wisconsin

RESIDENTIAL & SMALL COMMERCIAL SERVICE – EXPERIMENTAL CRITICAL PEAK PRICING

(Continued from Sheet No. 193)

- (e) Critical peak energy hours will be limited to the normal on-peak period of 2pm to 6pm prevailing time during Critical Peak Events as declared and published by the Company at the Company's sole discretion. Critical peak energy hours will be no less than 60 hours and no more than 120 hours per annum, as described further in the Conditions of Delivery section of this tariff.

Adjustment for Cost of Fuel

See sheet Nos. 19 and 20.

Meter Charge

The monthly meter charge for each meter in excess of one shall be \$.04665 per day.

Minimum Charge

The monthly minimum charge shall be the facilities charge, plus the meter charge.

Late Payment Charge

A one percent (1%) per month late payment charge will be applied to outstanding charges past due.

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(Continued to Sheet No. 195)

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RESIDENTIAL & SMALL COMMERCIAL SERVICE – EXPERIMENTAL CRITICAL PEAK PRICING

(Continued from Sheet No. 194)

CONDITIONS OF DELIVERY

- (1) The Company will make its best efforts to notify the customer of a pending Critical Peak Event by no later than 9pm on the day before the Critical Peak Event will be in effect.
- (2) Customer notification of a next-day Critical Peak Event will be provided by automated e-mails, automated calling and website posting. It is the responsibility of the customer to ensure that there is a current e-mail address and contact phone number on file with the Company in order to facilitate this process of event notification. During this pilot program, additional means of customer communications may be tried in order to test the reliability and ease of use of the various methods of notification.
- (3) Information displays will also be utilized for some subset of subscribing customers in order to test whether or not these devices enhance customer response to price signals or customer satisfaction with the program.
- (4) As this program is an alternative to other residential load management and time-of-use pricing options, Customers participating in this pilot program will not be eligible to take service under either of the Central Air-Conditioning Load Management Credit Control or Peak Time Rebates rate schedule riders.
- (5) Conditions of Delivery items (1) through (15) for other residential or small commercial service offerings will also apply to subscribers to this rate schedule.

WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 0 Sheet 196
Amendment No. 727
Rate Schedule PTR

Effective In All Areas Served In Wisconsin

N

RESIDENTIAL & SMALL COMMERCIAL SERVICE – EXPERIMENTAL PEAK TIME REBATES RIDER

AVAILABILITY

This voluntary rider is available to residential and small commercial customers contracting for electric service for domestic or commercial purposes for a period of one year or more who take service under the Rg1 or Cg1 rate schedules. Subscribing customers are required to remain on this rider for at least one year.

This experimental rider is available until May 30, 2012. Eligibility for this pilot program will also be limited to service areas where remote meter reading is readily available, technically feasible and cost beneficial, as determined solely by the Company.

RATES AND CREDITS

All rates, terms and conditions from either the Rg1 or Cg1 rate schedules apply to this experimental rider.

Participating customers will receive Peak Time Rebates for Energy Adjustments as defined in the Calculation of Energy Adjustments section of this rate schedule.

Peak Time Rebates - \$0.47 per kWh of Energy Adjustment

CALCULATION OF ENERGY ADJUSTMENT

A unique Baseline Usage will be established for each customer subscribing to this rider. This Baseline Usage will be calculated as a rolling average kWh usage in the period of 2pm to 6pm prevailing time for the preceding three (3) Eligible Weekdays, as defined in the Conditions of Delivery section of this tariff.

$$\text{Baseline Usage} = \sum (\text{kWh usage during 2pm–6pm over the previous three Eligible Weekdays}) / 3$$

The Energy Adjustment will be calculated as an accumulation during the billing period of the positive kWh difference between Baseline Usage and actual usage during the hours of a declared Peak Event, as defined further in the Conditions of Delivery section of this rider. If actual usage during a Peak Event exceeds Baseline Usage, no energy adjustment will apply to the period of the Peak Event.

$$\text{Energy Adjustment} = \sum (\text{Baseline kWh}_{\text{peak event hours}} - \text{Actual kWh}_{\text{peak event hours}})_{\text{individual event}}$$

(Continued to Sheet No. 197)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 0 Sheet 197
Amendment No. 727
Rate Schedule PTR

Effective In All Areas Served In Wisconsin

N

RESIDENTIAL & SMALL COMMERCIAL SERVICE – EXPERIMENTAL PEAK TIME REBATES RIDER

(Continued from Sheet No. 196)

CONDITIONS OF DELIVERY:

- (1) Eligible Weekdays are defined as Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (2) A Peak Event, during which Energy Adjustments will be calculated, will apply only to the period of 2pm through 6pm prevailing time during Eligible Weekdays.
- (3) The Company will make its best efforts to notify the customer of a pending Peak Event by no later than 9pm on the day before the Peak Event will be in effect.
- (4) Customer notification of a next-day Peak Event will be provided by automated e-mails, automated calling and website posting. It is the responsibility of the subscribing customer to ensure that there is a current e-mail address and contact phone number on file with the Company in order to facilitate this process of event notification. During this pilot program, additional means of customer communications may be tried in order to test the reliability and ease of use of the various methods of notification.
- (5) Participating customers for which there is no Energy Adjustment during a particular Peak Event will not be penalized for any actual usage in excess of baseline usage. Only positive Energy Adjustments will be accumulated into the Monthly Energy Adjustment for purposes of billing.
- (6) Monthly rebate amounts shall be accumulated and paid to the customer as a single check or rebate cash card available to the customer after September 30th for the subscription year just ended.
- (7) Information displays may be utilized for a subset of subscribers as determined by the Company in order to test whether or not these devices enhance customer response to price signals or customer satisfaction with the program.
- (8) Only customers taking service under the Rg1 or Cg1 electric service tariffs are eligible for this tariff rider. Customers taking service under rate schedule rider PTR will not be eligible for the Company's Central Air Conditioning Load Management program or the Critical Peak Pricing program.
- (9) All other Conditions of Delivery outlined in either the Rg1 tariff for residential customers or the Cg1 tariff for small commercial customers shall apply to subscribers to this tariff rider.

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