

**WISCONSIN ELECTRIC POWER COMPANY**

Volume 19 – Electric Rates

Revision 6 Sheet 87  
Amendment No. 708  
Rate Schedule Cp 2M

Effective In All Areas Served In Wisconsin

**GENERAL PRIMARY SERVICE -- INTERRUPTIBLE**

AVAILABILITY

For customers contracting for three-phase 60 hertz power service after January 1, 1995, at approximately 13,200 volts or higher for a period of at least three years with a monthly 15 minute integrated demand of at least 1,000 kilowatts of interruptible load. Customers are required to remain on the selected on-peak period for at least one year. The Company reserves the right to restrict participation under this tariff to a maximum of 150 MW contracted interruptible demand.

RATE

Facilities Charge

\$26.30137 per day

Demand Charges

	Less than <u>138,000 volts</u>	Equal to or Greater than <u>138,000 volts</u>	
Billed on-peak demand, per kW per month	\$5.37800	\$5.37800	R
Customer maximum demand, per kW per month.	\$1.00700	\$0.00000	R

Billed on-peak demand will be the on-peak demand as determined on sheet Nos. 67 and 68 or 80% of the highest measured off-peak demand adjusted for power factor as described on Sheet Nos. 67 and 68, whichever is greater, subject to a minimum billed on-peak demand on 700 kW. Customer maximum demand will be as determined on Sheet No. 67.

Energy Charges

	Less than <u>138,000 volts</u>	Equal to or Greater than <u>138,000 volts</u>	
All on-peak energy per kWh (a):	\$0.06317	\$0.06317	R
All off-peak energy per kWh (b):	\$0.04426	\$0.04426	R

(a) General Primary on-peak energy usage is the energy in kilowatt hours delivered during the on-peak period selected by the customer. The two on-peak periods available are:

- 8:00 a.m. to 8:00 p.m.
- 10:00 a.m. to 10:00 p.m.,

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prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

- (b) General Primary off-peak energy usage is the energy in kilowatt hours delivered during all hours other than on-peak hours.

Point Beach Sale Credit

See Sheet No. 20.2

Adjustment for Cost of Fuel

See sheet Nos. 19 and 20.

Transmission Adjustment

See Sheet No. 20.1.

Minimum Charge

The monthly minimum charge shall be the applicable facilities charge, plus the charge for 700 kilowatts of billed on-peak demand or the minimum on-peak demand charge stated in the contract whichever is greater, plus the customer maximum demand charge.

Late Payment Charge

A one percent (1%) per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

See sheet Nos. 89 through 91.

(Continued to Sheet No. 89)

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**GENERAL PRIMARY SERVICE -- INTERRUPTIBLE**

CONDITIONS OF DELIVERY

- (1) General Primary – Time-of-Use, Rate Schedule Cp 1, Conditions of Delivery apply.
- (2) A customer may make a one-time election to take service under this rate schedule for a trial period of twelve consecutive months, provided the customer has not been previously served under another of the Company's non-firm rates. The customer must execute a contract which specifies that the customer will notify the Company at least 30 days before the trial period ends of whether the customer will continue the interruptible service contract for a minimum of three more years. The interruptible service contract will contain a provision which, absent notice, will automatically extend the contract for one year from each anniversary date.
- (3) If the customer terminates the contract schedule described in (2) prior to the date of termination as set forth in said contract, the customer will pay to the Company a cancellation charge equal to the demand charge differential between the customer's non-firm demand charge and the appropriate general primary firm on-peak demand charge multiplied by the sum of the billed demands associated with the customer's interruptible load as shown on the customer's bills for the most recent 12 month period. The cancellation charge will not apply if the customer executes a contract to take service, effective the day following termination of the existing non-firm contract, under the Company's Contract Service Tariff for a period of at least 3 years, or, another of the Company's non-firm rate schedules which has a 3 year rolling contract term, provided that there is no increase in on-peak firm demand for the duration of the current contract term which is defined as the remaining term as of the next anniversary date of the contract. For example, if the contract has a three year term with an anniversary date of April 30, 2006, and the change is requested prior to April 30, 2006, then no additional firm load may be added until May 1, 2009. After that date, changes may be made only in accordance with tariff requirements. R
- At the sole discretion of the Company, other customer requests to waive this cancellation fee may be considered and granted, but only under extraordinary circumstances such as a systemic and sustained change in Customer production levels. N
- (4) Interruptible service under this rate may be refused if the Company believes the load to be interrupted will not provide adequate load reduction when the Company desires interruption. The Company will notify the customer of the Company's refusal to provide service under this rate and the Company will inform the customer of the customer's right to ask for a commission review of the Company's refusal of service.
- (5) The customer shall, at their expense, install all apparatus and materials necessary for the proper utilization of the power furnished by the Company. All such apparatus shall conform to the Company's rules and regulations pertaining to primary substation installation and shall at all times

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**WISCONSIN ELECTRIC POWER COMPANY**

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Revision 0 Sheet 90

Amendment No. 652

Effective In All Areas Served In Wisconsin

Rate Schedule Cp 2M

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**GENERAL PRIMARY SERVICE -- INTERRUPTIBLE**

(Continued from Sheet No. 89)

CONDITIONS OF DELIVERY (cont.)

- (6) Service under this rate shall be subject to interruption at the sole discretion of the Company. The sum of capacity interruptions and system energy economy constraints will not exceed 300 hours in any calendar year. Brief periods of capacity and system energy economy interruption (periods that are less than six hours duration) shall be regarded as having lasted six hours, for purposes of limiting the total annual hours to 300. Interruptions due to lightning, wind, and other physical causes other than intentional interruption by the Company shall not be considered in determining the hours of interruption.
  
- (7) Service under this rate shall be subject to: a) interruptions due to capacity constraints, during which the customer must interrupt load or be charged a penalty, and b) system energy economy constraints, during which the customer may elect to either drop load or pay the additional charge for energy use.
  - a) Capacity Interruptions: Interruptions due to capacity constraints may occur without prior notice, however the Company will endeavor to provide notice where possible. The customer shall be charged a penalty for each occurrence in which the customer fails to interrupt load during a period of capacity interruption. During the twelve month trial period, the penalty shall be fifteen dollars (\$15) per kilowatt of maximum measured demand recorded during a capacity interruption period, for up to two failures to interrupt within said trial period. Beginning with the third failure to interrupt during the trial period, and for all failures to interrupt which occur after the expiration of the trial period, the penalty shall be thirty-five dollars (\$35) per kilowatt of maximum measured demand recorded during a capacity interruption period. The Company may suspend service under this rate and thereafter serve the customer under the appropriate rate if the customer fails to interrupt service twice in any consecutive twelve month period.

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**WISCONSIN ELECTRIC POWER COMPANY**

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Revision 1 Sheet 91  
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**GENERAL PRIMARY SERVICE -- INTERRUPTIBLE**

(Continued from Sheet No. 90)

CONDITIONS OF DELIVERY

- b) System Energy Economy Constraints: The customer shall receive one hour notice of a system energy economy constraint which will include the projected system avoided cost of power plus 10% for the economy constraint period. An example of determination of the additional charge is shown below:

System Avoided Cost of Power Plus 10% per kWh	\$0.0600
On-peak Energy per kWh at Existing Rate	<u>\$0.0279</u> R
Additional Charge per kWh	\$0.0321 R

- (8) The Company shall not be liable for any damages sustained by customer because of interruptions, deficiencies, or imperfections of electric service provided under this rate.
- (9) Interruptible service shall not be used as standby for any other forms of energy or fuel.

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Issued: 12/20/00

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