

WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 0 Sheet 196
Amendment No. 727
Rate Schedule PTR

Effective In All Areas Served In Wisconsin

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RESIDENTIAL & SMALL COMMERCIAL SERVICE – EXPERIMENTAL PEAK TIME REBATES RIDER

AVAILABILITY

This voluntary rider is available to residential and small commercial customers contracting for electric service for domestic or commercial purposes for a period of one year or more who take service under the Rg1 or Cg1 rate schedules. Subscribing customers are required to remain on this rider for at least one year.

This experimental rider is available until May 30, 2012. Eligibility for this pilot program will also be limited to service areas where remote meter reading is readily available, technically feasible and cost beneficial, as determined solely by the Company.

RATES AND CREDITS

All rates, terms and conditions from either the Rg1 or Cg1 rate schedules apply to this experimental rider.

Participating customers will receive Peak Time Rebates for Energy Adjustments as defined in the Calculation of Energy Adjustments section of this rate schedule.

Peak Time Rebates - \$0.47 per kWh of Energy Adjustment

CALCULATION OF ENERGY ADJUSTMENT

A unique Baseline Usage will be established for each customer subscribing to this rider. This Baseline Usage will be calculated as a rolling average kWh usage in the period of 2pm to 6pm prevailing time for the preceding three (3) Eligible Weekdays, as defined in the Conditions of Delivery section of this tariff.

$$\text{Baseline Usage} = \sum (\text{kWh usage during 2pm–6pm over the previous three Eligible Weekdays}) / 3$$

The Energy Adjustment will be calculated as an accumulation during the billing period of the positive kWh difference between Baseline Usage and actual usage during the hours of a declared Peak Event, as defined further in the Conditions of Delivery section of this rider. If actual usage during a Peak Event exceeds Baseline Usage, no energy adjustment will apply to the period of the Peak Event.

$$\text{Energy Adjustment} = \sum (\text{Baseline kWh}_{\text{peak event hours}} - \text{Actual kWh}_{\text{peak event hours}})_{\text{individual event}}$$

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 1 Sheet 197

Amendment No. 739

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(Continued from Sheet No. 196)

CONDITIONS OF DELIVERY:

- (1) Eligible Weekdays are defined as Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (2) A Peak Event, during which Energy Adjustments will be calculated, will apply only to the period of 2pm through 6pm prevailing time during Eligible Weekdays.
- (3) The Company will make its best efforts to notify the customer of a pending Peak Event by no later than 9pm on the day before the Peak Event will be in effect.
- (4) Customer notification of a next-day Peak Event will be provided by automated e-mails, automated calling and website posting. It is the responsibility of the subscribing customer to ensure that there is a current e-mail address and contact phone number on file with the Company in order to facilitate this process of event notification. During this pilot program, additional means of customer communications may be tried in order to test the reliability and ease of use of the various methods of notification.
- (5) Participating customers for which there is no Energy Adjustment during a particular Peak Event will not be penalized for any actual usage in excess of baseline usage. Only positive Energy Adjustments will be accumulated into the Monthly Energy Adjustment for purposes of billing.
- (6) Monthly rebate amounts shall be accumulated and paid to the customer as a single check or rebate cash card available to the customer after September 30th for the subscription year just ended.
- (7) Information displays may be utilized for a subset of subscribers as determined by the Company in order to test whether or not these devices enhance customer response to price signals or customer satisfaction with the program.
- (8) Only customers taking service under the Rg1 or Cg1 electric service tariffs are eligible for this tariff rider. Customers taking service under rate schedule rider PTR will not be eligible for the Company's Central Air Conditioning Load Management program or the Critical Peak Pricing program.
- (9) When two or three event days are called consecutively, the customer will not be penalized for reducing their load on the earlier consecutive event day(s) by including the usage from these prior event days in the calculation of their rolling 3-day average usage. Instead, the baseline used for the first of the consecutive event days will be used for the following consecutive event day(s).

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RESIDENTIAL & SMALL COMMERCIAL SERVICE – EXPERIMENTAL PEAK TIME REBATES RIDER

(Continued from Sheet No. 197)

CONDITIONS OF DELIVERY (cont):

- (10) When meter data is missing for baseline periods or peak-event periods, the Company will use other available meter data including baseline reads, daily reads or monthly data to estimate the missing meter data. **N**

- (11) All other Conditions of Delivery outlined in either the Rg1 tariff for residential customers or the Cg1 tariff for small commercial customers shall apply to subscribers to this tariff rider. **R**

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