

**WISCONSIN ELECTRIC POWER COMPANY**

Volume 19 – Electric Rates

Revision 3 Sheet 188

Amendment No. 759

Effective In All Areas Served In Wisconsin

Rate Schedule CGS 4

**CUSTOMER WIND GENERATING SYSTEMS(CGS) -- 20 KW to 100 KW**

AVAILABILITY

To customers currently on a We Energies tariff rate, who own a wind generating systems with an aggregate rating of greater than 20 kW and no more than 100 kW who desire to sell electrical energy to Wisconsin Electric Power Company. For the purposes of this schedule, Company is defined as Wisconsin Electric Power Company and customer is defined as the person or corporate entity who desire to sell electrical energy to the Company. This tariff will be made available on a pilot program basis to the first 25 customers who execute and submit an interconnection agreement Net Meter notification form. This is an experimental rate that expired on December 31, 2011. Customers on this rate are not eligible for Budget Billing. THIS RATE IS CLOSED TO NEW ACCOUNTS. Upon termination of the customer's current contract under CGS4, customers will be transferred to the CGS1 tariff (if contract termination is prior to 01-01-16) and to the COGS-NM tariff (if contract termination is on or after 01-01-16), unless the customer notifies the Company they prefer to be transferred to another of the Company's available customer generating tariffs.

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RATE

Facilities Charge

No additional facilities charge is assessed to customers taking service on this rate schedule. All customers must pay the monthly facilities charge applicable to their class of service, even during those months when energy supplied to the Company exceeds the energy consumed.

Energy Rate

- (a) If a customer is served by the Company either on a time-of-use rate or a demand rate or a three-phase service, a second meter must be installed. The customer will be billed for the net amount of energy consumed during the month at the regular applicable rate schedule as a purchaser of energy from the Company.
- (b) If a customer is served by the Company either on a rate other than a time-of-use rate or a demand rate, the customer may request that the electric meter be allowed to run backwards when the customer's generation facilities are producing energy. In this case, the customer would be billed for the net amount of energy consumed during the month at the regular applicable rate schedule as a purchaser of energy from the Company.

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D

D

If the amount of energy supplied to the Company exceeds the amount of energy consumed during a billing period, the customer will receive a credit on his bill equal to the net excess kilowatt hours of energy received by the Company multiplied by the Appropriate Energy Purchase Rate (shown below). The Appropriate Energy Purchase Rate is not subject to any adjustment for cost of fuel, or any other miscellaneous surcharges or adjustments. Customers will be paid by check whenever the accumulated value of their generation at the end of a billing period exceeds \$100. Until such time as the accumulated value exceeds \$100, the accumulated credit will be shown on the customer's bill. Time-of-Use customer's on-peak purchase and sales will be netted separately from off-peak purchases and sales.

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(Continued to Sheet No. 189)

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PSCW Authorization: Docket No. 05-UR-107 Order dated 12-23-14

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Appropriate Energy Purchase Rate

Net purchaser	Customer's Energy Rate
Net seller (or zero)	Customer's Energy Rate

If a customer has both a wind and a non-renewable generator on site, in order to collect at the wind energy rate, the customer must have separate meters installed on the wind generator(s), and non-renewable generator(s).

D

Minimum Charge

The monthly minimum charge is the applicable facilities charge.

Late Payment Charge

A one percent (1%) per month late payment charge will be applied to outstanding charges.

CONDITIONS OF PURCHASE

- 1) Only generating systems using renewable wind generation technologies are covered by this tariff.
- 2) This tariff is limited to 25 customers taking service under this tariff.
- 3) This tariff is an experimental tariff and may not be available after December 31, 2011. Customers on this tariff when it expires may remain on the tariff for a term of 10 years from their date of enrollment.
- 4) The company will have title to all of the associated renewable attributes produced by the generation, if the Company chooses to meter the generator output. Renewable attributes include any and all renewable resource credits, emissions credits and any governmental authority and attribute to the production of energy from renewable power.

See Sheet Nos. 135 through 138. Condition 9 will not apply to this tariff. If there is a conflict between the Conditions contained in this tariff, and the conditions contained in the CGS Conditions on Sheet Nos. 135 through 138, the Conditions in this tariff (CGS 4) shall take precedence.

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