

**WISCONSIN ELECTRIC POWER COMPANY**

Volume 19 – Electric Rates

Revision 3 Sheet 139

Amendment No. 729

Effective In All Areas Served In Wisconsin

Experimental Rate Schedule CGS 3

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**CUSTOMER GENERATING SYSTEMS (CGS)– 300 KW OR MORE**

AVAILABILITY

To customers owning generating systems who desire to sell at least 300 kW or more of capacity and/or associated energy to Wisconsin Electric Power Company. For the purposes of this schedule, Company is defined as Wisconsin Electric Power Company and customer is defined as the person or corporate entity who desires to sell electricity capacity and energy to the Company.

This rate is intended to utilize idle customer generation and not to provide an inducement for the purchase of generation. The Company reserves the right to restrict the number of customers served under this tariff to a maximum of ten. The Company may deny availability of this rate to customers on a case-by-case basis if the Company finds that the customer causes fluctuations on the distribution system so as to damage general reliability of service. In such a case, the customer may appeal the denial to the Public Service Commission of Wisconsin, and the Company must notify the customer of appeal rights.

RATE

Facilities Charge

\$4.93151 per day

Voltage Level

<u>Less Than 601 Volts</u>	<u>601 Volts to 69 kV</u>	<u>69 kV and above</u>
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Capacity Payment per kW- Month

\$4.9200	\$5.12500	\$5.04200
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Energy Payment per kWh  
During Dispatch Period for Energy  
flowing into the WEPCO System

\$.07304	\$.07608	\$.07486
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**R**

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Issued: 12-18-09

Effective: For service furnished on and after 1-1-10

PSCW Authorization: Docket No. 05-UR-104 Order dated 12-18-09

**WISCONSIN ELECTRIC POWER COMPANY**

Volume 19 – Electric Rates

Revision 4 Sheet 140

Amendment No. 729

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Experimental Rate Schedule CGS 3

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**CUSTOMER- GENERATING SYSTEMS – 300 KW OR MORE**

(Continued from Sheet No. 139)

<u>Energy Payment per kWh</u>	<u>Voltage Level</u>			
	<u>Less Than 601 Volts</u>	<u>601 Volts to 69 kV</u>	<u>69 kV and above</u>	
During Dispatch Period for Energy Usage Displacing the Customers Own Usage	\$ .00000	\$ .00132	\$ .00110	R
During Non-Dispatch Periods for Energy flowing into the WEPCO System	\$ .03641	\$ .03793	\$ .03732	R

Penalty for Non-Compliance

Failure on behalf of the customer to deliver to the Company, upon request, the amount of capacity stated in the contract, will be considered a non-compliance. The customer will be penalized for each non-compliance according to the following:

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Issued: 12-18-09

Effective: For service furnished on and after 1-1-10

PSCW Authorization: Docket No. 05-UR-104 Order dated 12-18-09

**WISCONSIN ELECTRIC POWER COMPANY**

Volume 19 – Electric Rates

Revision 1 Sheet 141

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**CUSTOMER GENERATING SYSTEMS (CGS)– 300 KW OR MORE**

R

(Continued from Sheet No. 140)

- a) The Company will allow the customer one occurrence of non-compliance during the period October 1 through April 30. R
- b) All non-compliances exceeding one during the period October 1 through April 30 will result in the elimination of one month's capacity payment for each non-compliance.
- c) Any non-compliance occurring during the period May 1 through September 30 will result in the elimination of 2 months capacity payment for each non-compliance. A total of four non-compliance during this period during a calendar year will result in this customer being removed from this rate.
- d) In the event that the customer is removed from this rate pursuant to (c) above, the customer may request to be allowed back on the rate upon demonstration, to the satisfaction of the Company, that the customer's generator availability has improved.

Minimum Charge

The monthly minimum charge is the facilities charge.

Late Payment Charge

A one percent (1%) per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF PURCHASE

See Sheet Nos. 142 through 144

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Issued: 1-26-06

Effective: For service furnished on and after 1-26-06

PSCW Authorization: Order date 1-26-06 in Docket No. 05-UR-102

**WISCONSIN ELECTRIC POWER COMPANY**

Volume 19 – Electric Rates

Revision 2 Sheet 142

Amendment No. 691

Effective In All Areas Served In Wisconsin

Rate Schedule CGS 3

**R**

**CUSTOMER GENERATING SYSTEMS – 300 KW OR MORE**

**R**

CONDITIONS OF PURCHASE

- (1) A customer operating electric generating equipment shall not connect it in parallel with the Company's electrical system unless the customer has entered into a Distributed Generation Interconnection Agreement with the Company and the customer has provided, at customer's expense, protective and synchronizing equipment satisfactory to the Company. **R**
- (2) The Customer must comply with the various applicable national, state and local electrical codes, rules and regulations; the electric service rules and regulations of the Company, as well as the requirements of Wisconsin Administrative Code Chapter PSC 119, including the insurance requirements set out in the PSC 119. The Company may request proof of such compliance prior to initiation of service. Proof of such compliance consists of a municipal inspection certificate or in locations where there is not municipal inspection, an affidavit furnished by the contractor or other person doing the work. **N**
- (3) The customer shall operate its electric generating equipment in such a manner so as not to unduly affect the Company's voltage waveform. The Company, at its sole discretion, will determine whether the Customer's generating equipment satisfies this criteria. **R**
- (4) The customer shall permit the Company, at any time as it deems necessary, to install or modify any equipment, facility or apparatus to protect the safety of its employees or the accuracy of its metering equipment as a result of the operation of the customer's equipment. The customer shall reimburse the Company for the cost of such installation or modification upon receipt of a statement from the Company. **R**
- (5) The customer shall permit Company employees to enter the customer's property at any reasonable time for the purpose of inspecting and/or testing its equipment, facilities or apparatus to ensure its continued safe operation and the accuracy of the Company's metering equipment but such inspections shall not relieve the customer from its obligation to maintain the facilities in satisfactory operating condition. **R**
- (6) Each of the parties shall indemnify and hold each other harmless against any and all liability for injuries or damages to persons or property caused, without the negligence of such other party, by the operation and maintenance by such parties of their respective electric equipment, lines and other facilities. **R**
- (7) The customer may simultaneously purchase energy from and sell energy to the company. **R**

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Issued: 1-26-06

Effective: For service furnished on and after 1-26-06

PSCW Authorization: Order date 1-26-06 in Docket No. 05-UR-102

**WISCONSIN ELECTRIC POWER COMPANY**

Volume 19 – Electric Rates

Revision 2 Sheet 143

Amendment No. 691

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Rate Schedule CGS 3

R

**CUSTOMER GENERATING SYSTEMS – 300 KW OR MORE**

R

(Continued from Sheet No. 142)

CONDITIONS OF PURCHASE (continued)

- (8) The customer is obligated to pay all costs to interconnect its generation facility to Company's electrical system. Interconnection costs include, but are not limited to, those specified in PSC 119.08 as well as transformers costs, line extension and upgrade costs, metering costs and the cost of additional meter(s). R
- (9) In order for a customer to sell energy to the Company, a Surplus Energy Purchase Agreement between the customer and the Company is required. N
- (10) The customer has the right to appeal to the Public Service Commission if the customer believes the contract for Surplus Energy Purchase or Distributed Generation Interconnection for customer generating systems is unreasonable. R
- (11) The Customer may contract for supplementary, stand-by, and maintenance electrical service from the Company under the rate schedule corresponding to the customer's class of service. If a customer is billed on a rate schedule which has a separately identified demand charge, the demand charge assessed for maintenance service will be prorated to take into account the number of days the customer actually used Company service during the billing period. R

(Continued to Sheet No. 144)

Issued: 1-26-06

Effective: For service furnished on and after 1-26-06

PSCW Authorization: Order date 1-26-06 in Docket No. 05-UR-102

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**CUSTOMER GENERATING SYSTEMS – 300 KW OR MORE**

(Continued from Sheet No. 143)

CONDITIONS OF PURCHASE (continued)

- (12) Customers receiving the load management credit will not have their load manage credit reduced because of minimum bill provisions of the rate under which they take service.
- (13) The Company reserves the right to dispatch the customer's capacity up to (75) occurrences annually but no more than 300 hours in any calendar year. Under no circumstances will the customer be compensated for capacity in excess of the amount stated in the contract. The Company may dispatch the customer's generating equipment once per month. The purpose of the monthly dispatch is to test to ensure that the equipment is maintained at a level acceptable for reliable generation. During instances when the Company wishes for the customer to dispatch their capacity the customer will be notified at least thirty minutes in advance. Failure of the customer to comply within the thirty minute period will constitute non-compliance. R
- (14) During instances when the Company requests the customer to dispatch their generating equipment for brief periods of dispatch (periods that are less than four hours duration) shall be regarded as having four hours, for purposes of limiting the total annual hours to 300.

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Issued: 12-18-09

Effective: For service furnished on and after 1-1-10

PSCW Authorization: Docket No. 05-UR-104 Order dated 12-18-09