

WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 12 Sheet 120
Amendment No. 746
Rate Schedule DFP

Effective In All Areas Served In Wisconsin

EXPERIMENTAL DOLLARS FOR POWER RIDER

AVAILABILITY

Available under special contract to customers taking service under rate schedules Cp 1, Cp 3, Cp 3A, Cg 3, Cg 3A or Cg 3C who agree, on a voluntary basis, to reduce a nominated amount (50 kW minimum) at each separately metered delivery point.

RATE

Energy Credit is based on the one price the customer selects for its loads reduced during each load reduction period.

Available Energy Credit Prices

	<u>\$/kWh</u>	
\$0.40	\$0.80	\$1.25

kWh Reduction:

The kWh reduction will be determined by subtracting the actual energy measured during each load reduction period from the energy derived from the Adjusted Reference Load Shape during the same period. The average reduction during the period must be greater than or equal to 25 kW for the customer to receive a credit for the reduction.

DEFINITIONS

Primary Days:

These are the weekdays with the highest cumulative temperature-humidity index, as defined by weather recorded by the National Weather Service at Mitchell Field in Milwaukee, during the past two summer seasons, excluding those days designated as legal holidays under the Company's time of use rate schedules and days when the customer participated in any of the Company's voluntary load reduction program. The following five days are the Primary Days to be used for calculating the reference load shape for the program in the year 2012:

<u>Date</u>	<u>CTHI</u>
7/20/2011	20.15
7/18/2011	18.13
6/7/2011	17.43
7/21/2011	17.20
8/1/2011	17.15

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Substitute Days

The following ten days are the Substitute Days to be used in calculating the Reference Load Shape for the program in the year 2012. Substitute Days will be used in the calculation in the exact order listed below.

<u>Date</u>	<u>CTHI</u>
8/20/2010	16.32
8/31/2010	16.27
6/8/2011	15.89
8/13/2010	15.45
8/12/2010	15.30
7/7/2010	15.23
9/2/2011	14.77
8/11/2010	14.54
8/2/2011	14.22
7/6/2010	13.90

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Reference Load Shape:

The Reference Load Shape will be calculated from the average of each customer's 15-minute interval loads on the five Primary Days. Any Primary Days when the customer has missing interval data or the customer account was not active will be excluded from the calculation of the average, and days from the Substitute Days list will be used. After the initial calculation of the Reference Load Shape, the on-peak energy from each day used in calculating the average will be compared to the average on-peak energy, and any day with on-peak energy less than 80% of the average will be excluded, and days from the Substitute Days list will be used if available and the average will be recalculated. This process will repeat until all five days used in the calculation of the Reference Load Shape have on-peak energy of at least 80% of the average or there are fewer than five days available for the calculation. The Reference Load Shape for those customers served under the Company's rate schedules Cp 3, Cp 3A, Cg 3A or Cg 3C will be calculated as above except during those periods when the Company has called for a capacity curtailment under their applicable curtailable rate schedule. During those periods, their Reference Load Shape shall be their Firm Service Level as stated in their curtailable contract.

Alternate Reference Load Shape:

If there are fewer than five days available for the calculation of the Reference Load Shape, an Alternate Reference Load Shape will be used. The Alternate Reference Load Shape will be

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defined as the weekday in the current season with the highest cumulative temperature-humidity index as defined by weather recorded by the National Weather Service at Mitchell Field in Milwaukee prior to each day the customer is requested to reduce load under terms of this program (excluding those days designated as legal holidays under the Company's time of use rate schedules and also excluding those days the customer participated in any of the Company's voluntary load reduction programs). The Alternate Reference Load Shape for those customers served under the Company's rate schedules Cp 3, Cp 3A, Cg 3A or Cg 3C will be calculated as above except during those periods when the Company has called for a capacity curtailment under their applicable curtailable rate schedule. During those periods, their Alternate Reference Load Shape shall be their Firm Service Level as stated in their curtailable contract.

Adjusted Reference Load Shape:

The Reference Load Shape or if applicable the Alternate Reference Load Shape will be adjusted by the ratio of energy in the two hours prior to notification of a requested reduction to the energy derived from the Reference Load Shape or Alternate Reference Load Shape during the same two-hour time period. The Adjusted Reference Load Shape for those customers served under the Company's rate schedules Cp 3, Cp 3A, Cg 3A or Cg 3C will be derived as above except during those periods when the Company has called for a capacity curtailment under their applicable curtailable rate schedule. During those periods, there will be no adjustment to their Reference Load Shape or Alternate Reference Load Shape, unless their average load in the two hours prior to notification is below their Firm Service Level as defined in their curtailable contract.

CONDITIONS OF DELIVERY

- (1) The customer will receive an Energy Credit only if the customer's load reduction is in response to a Company request for such load reduction. The Company may invoke a load reduction period at its sole discretion for either economic reasons or capacity constraint limitations on its systems or neighboring systems. The Company will determine which customers to call for a load reduction based on the Energy Credit Price selected by the customer. The Company is not obligated to call on all its participating customers for load reductions for any given load reduction period.
- (2) Access to service under this rider may be refused if the Company believes the nominated load to be reduced will not provide adequate load reduction when in the future the Company requests reduction. The Company will notify the customer of the Company's refusal to provide service under this rider and the Company will inform the customer of their right to ask for a Commission review of the Company's refusal of service.
- (3) The customer shall, at its expense, install and operate all additional apparatus and materials necessary for the notification and/or measurement of the reduction of load.

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- (4) The customer will sign an individual customer contract to take service under this rider through December 31, 2012. The customer may elect a different Energy Credit Price once per billing period customer's next billing period. The Energy Credit Price change will take effect for the customer's next billing period. R
- (5) Prior to initiation of a load reduction period, the Company will notify the customer of the starting and ending times of each load reduction period.
- (6) Except as noted above, all conditions of delivery of the respective rate schedules under which the customer is serviced shall be applicable.
- (7) The customer will take service under this rider beginning on the next billing period that follows the latter of the execution of the contract or the installation of all apparatus and materials necessary for the notification and/or measurement of load.
- (8) For customers served under the Company's rate schedules Cp 3, Cp 3A, Cg 3A and Cg 3C, when a capacity curtailment is called by the Company, even if the customer has previously agreed to curtail under this program, at the time the capacity curtailment is to begin, the customer must shed to their appropriate firm service level under their respective curtailable contracts, but may shed load under their Firm Service Level and receive credits under this program.
- (9) For customers served under the Company's rate schedules Cp 3 and Cg 3C, when an economic curtailment is called by the Company, the customer can elect to buy through the economic curtailment under their respective non-firm rate schedules. At any time during an economic curtailment, the Company may call upon the customer to shed load under this program. At that time, the customer can either continue to buy through at the price stated under their respective curtailable rate schedule or inform the Company they will shed load under this program. For the load that is shed between the Adjusted Reference Load Shape and the customer's Firm Service Level, the customer will receive the energy credit price they selected under this program less the buyout price under their respective curtailable rate schedule for this load. The buyout price equals the customer's normal energy rate plus the surcharge as stated in their respective curtailable rate schedule. For the load the curtailable customer sheds below their Firm Service Level, they will receive the full energy credit price they selected under this program.
- (10) This rider shall expire December 31, 2012. R

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