

WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 6 Sheet 102

Amendment No. 708

Effective In All Areas Served In Wisconsin

Rate Schedule Cp 3A

GENERAL PRIMARY SERVICE -- EXPERIMENTAL ENERGY COOPERATIVE CURTAILABLE

AVAILABILITY

To customers contracting for three-phase, 60 hertz power service at approximately 3,810 volts or higher with a minimum of a) 300 kW of curtailable load for customers with an annual average monthly demand above 3,000 kW or b) the greater of 100 kW of curtailable load or 10% of the customer's average monthly demand for customers with an annual average monthly demand of 3,000 kW or less. If the curtailable load is on isolated and separately metered circuits, it will be treated as a separate service to the customer. Customers are required to remain on the selected on-peak period for at least one year. The Company reserves the right to limit participation to 30 customers or a maximum of 30 MW contracted curtailable load.

RATE

<u>Facilities Charge</u>	\$17.26027 per day			
<u>Demand Charges</u>	<u>For Service at Primary Voltages</u>			
	Equal to or Less than <u>12,470 volts</u>	Greater than 12,470 volts and Less than <u>138,000 volts</u>	Equal to or Greater than <u>138,000 volts</u>	
All billed on-peak demand, per kW	\$10.90800	\$10.73800	\$10.59500	R
All customer maximum demand, per kW	\$1.02300	\$1.00700	\$0.00000	R
For Determination of Demand, see sheet Nos. 105 through 107				
<u>Energy Charge</u>	<u>For Service at Primary Voltages</u>			
	Equal to or Less than <u>12,470 volts</u>	Greater than 12,470 volts and Less than <u>138,000 volts</u>	Equal to or Greater than <u>138,000 volts</u>	
All on-peak energy, per kWh (a)	\$0.06754	\$0.06649	\$0.06560	R
All off-peak energy, per kWh (b)	\$0.04733	\$0.04659	\$0.04514	R

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GENERAL PRIMARY SERVICE -- EXPERIMENTAL ENERGY COOPERATIVE CURTAILABLE

(Continued from Sheet No. 102)

- (a) General Primary on-peak energy usage is the energy in kilowatt hours delivered during the on-peak period selected by the customer. The two on-peak periods available are:

8:00 a.m. to 8:00 p.m.
10:00 a.m. to 10:00 p.m.,

prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

- (b) General Primary off-peak energy usage is the energy in kilowatt hours delivered during all hours other than on-peak hours.

Curtailable Service Credits (Available April 1 through September 30)

Base Credit

\$2.00 per kW for all curtailable load during a billing period up to contracted load reduction.

Performance Credits/Deductions

Compliance Credit

3.0¢ per kW of actual load reduction, each 15 minute interval during a curtailment period, up to the customer's contracted load reduction.

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WISCONSIN ELECTRIC POWER COMPANY

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Revision 2 Sheet 104

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GENERAL PRIMARY SERVICE -- EXPERIMENTAL ENERGY COOPERATIVE CURTAILABLE

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Non-compliance Deduction

9.0¢ per kW applied to the difference between actual load reduction and contracted load reduction, each 15 minute interval during a curtailment period, during those intervals where actual load reduction is less than contracted load reduction. If actual load reduction is greater than or equal to the contracted load reduction, no deduction is applicable. For a period of one year from the date the customer is first served under this cooperative rate, non-compliance deductions will only be netted against the base, performance and pool credits accumulated during the current billing period. After such one year period, this monthly cap will no longer be applicable.

Pool Credit

All non-compliance deduction dollars are accumulated in a bonus pool during the billing period and are paid to customers on a prorated basis, based on the customer's actual load reduction above their contracted load reduction, each 15 minute interval during curtailment periods throughout the billing period.

Point Beach Sale Credit

See Sheet No. 20.2

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Adjustment for Cost of Fuel

See Sheets Nos. 19 and 20.

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Transmission Adjustment

See Sheet No. 20.1.

Minimum Charge

The monthly minimum charge shall be the facilities charge plus the charge for 300 kilowatts of billed demand or the minimum demand charge stated in the contract whichever is greater, plus the customer maximum demand charge.

Late Payment Charge

A one percent (1%) per month late payment charge will be applied to outstanding charges past due.

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WISCONSIN ELECTRIC POWER COMPANY

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Rate Schedule Cp 3A

GENERAL PRIMARY SERVICE -- EXPERIMENTAL ENERGY COOPERATIVE CURTAILABLE

CONDITIONS OF DELIVERY

See Sheet Nos. 108 through 110.

DETERMINATIONS OF DEMAND

(1) Measured Demands

- (a) Measured demand shall be the average rate at which energy is used for a period of 15 consecutive minutes as ascertained by a watt-hour meter and an associated electronic recorder or other standard measuring device.
- (b) Measured on-peak demand shall be the maximum measured demand established during on-peak hours within the billing period. Unless specified to the contrary in writing by six months prior written notice to customer, provided the on-peak period does not exceed twelve hours per day, on-peak hours shall be from 8:00 a.m. to 8:00 p.m. or from 10:00 a.m. to 10:00 p.m., as selected by the customer, prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (c) Measured off-peak demand shall be the maximum demand within the billing period which is established during off-peak hours for the billing period. Off-peak hours are those hours not designated as on-peak hours.
- (d) Customer maximum demand shall be the maximum measured demand, not adjusted for power factor, which occurs during either the on or off-peak period, in the current or preceding 11 billing periods.

(2) Billed Demands

The billed on-peak demand charges herein are based on a standard power factor of 85 percent and shall be determined by the following formula:

- (a) For power factors at 85%
Billed on-peak demand = measured on-peak demand

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WISCONSIN ELECTRIC POWER COMPANY

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GENERAL PRIMARY SERVICE -- EXPERIMENTAL ENERGY COOPERATIVE CURTAILABLE

(Continued from Sheet No. 105)

- (b) For power factors below 85%

Billed on-peak demand =
(measured on-peak demand) [1 + (0.65)(0.85 – peak power factor)]

- (c) For power factors above 85%

Billed on-peak demand =
(measured on-peak demand) [1 – (0.5)(peak power factor – 0.85)]

The peak power factor shall be calculated from the kilowatt hours “A”, as obtained from the watt-hour meter, and the use of lagging kilovolt-ampere reactive hours “B”, as obtained from a ratcheted reactive component meter, which are used during the same 15 minute period in which the maximum measured demand occurs by the following formula:

Peak power factor = A divided by square root of (A² + B²)

(3) Firm Service Level and Contracted Load Reduction

Customers served under this rate must enter into a contract before the curtailment season begins that specifies a firm service level and a specified kW of load reduction (“contracted load reduction”) during curtailment periods. The customer may renominate a contract firm service once during a calendar year subject to approval by the Company. Within an hour of being notified to curtail by the Company, the customer must provide their contracted load reduction, and they must continue to provide such contracted load reduction for each 15 minute interval during the curtailment period.

(4) Curtable Load

If the billed on-peak demand is greater than the firm service level, then the curtable load is equal to the difference between the billed on-peak demand and the firm service level, up to the contracted load reduction. For the purpose of determining base credits and performance credits, in no case shall the curtable load exceed the contracted load reduction. If the billed on-peak demand is less than or equal to the firm service level, then the curtable load is zero.

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WISCONSIN ELECTRIC POWER COMPANY

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Rate Schedule Cp 3A

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GENERAL PRIMARY SERVICE -- EXPERIMENTAL ENERGY COOPERATIVE CURTAILABLE

(Continued from Sheet No. 106)

(5) Average Typical Load

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The customer's average typical load is the average of the measured demands occurring between 10:00 a.m. and 4:00 p.m. on the first two weekdays preceding each day that a curtailment occurred, excluding weekends, holidays, and curtailment days.

(6) Actual Load Reduction

The customer's actual load reduction is determined by subtracting the customer's measured demand each 15 minute interval during a curtailment period from the average typical load as calculated. Should measured demand be greater than the average typical load during a 15 minute interval, load reduction shall be zero during that interval.

(7) New Equipment Testing Demand

Any customer installing new equipment requiring on-peak testing, may request adjustment of billed on-peak demands, for a period not to exceed 120 continuous days, when testing loads have on-peak hours of use less than 100. Where a customer so requests and has provided, to the approval of the Company, isolation of the testing load and payment of all costs of metering (sub-metering), the monthly billed on-peak demands during pre-approved testing periods will be adjusted by the application of the following formula:

Billed on-peak Demand = A + B, where

A = The difference between total Company supplied power, as measured at the point of the customer's interconnection with the Company, and the separately metered test load.

B = The difference between measured on-peak demand adjusted for power factors as determined in (2) above and A as calculated above, multiplied by a factor of
[(on-peak hours of use x .0075) + .25]

During the pre-approved testing period, there will be no adjustment for the customer maximum demand occurring during the billing period, however, the customer maximum demand during this period will not be used in establishing the 12 month ratchet.

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WISCONSIN ELECTRIC POWER COMPANY

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Rate Schedule Cp 3A

GENERAL PRIMARY SERVICE -- EXPERIMENTAL ENERGY COOPERATIVE CURTAILABLE

(Continued from Sheet No. 107)

CONDITIONS OF DELIVERY

- (1) General Primary – Time-of-Use, Rate Schedule Cp 1, Conditions of Delivery apply.
- (2) The customer must execute a contract which specifies that the customer may withdraw from this rate in any year by giving 30 days prior written notice to the Company during the period October 1 to October 31 of the prior year. If the customer withdraws or is removed by the Company for cause as outlined in Paragraphs 3 and 4, any unpaid base and performance incentives shall be forfeited. The curtailable service contract will also contain a provision which, absent notice, will automatically extend the contract for one year from each anniversary date.
- (3) The Company may remove the customer from the rate upon thirty days prior written notice to the customer or at any time in the event the customer fails to comply with two curtailment requests during any year. In this event, the customer will forfeit any unpaid base and performance incentives.
- (4) If the customer's curtailable load is less than that specified in the availability clause of any three months of a consecutive twelve month period, the Company may suspend service under this rate and thereafter serve the customer under the appropriate rate. In this event, the customer will forfeit any unpaid base and performance incentives.
- (5) For purposes of determining the customer's eligibility for this rate, the customer's curtailable load will be the difference between the customer's maximum measured on-peak demand during the last consecutive twelve month period and the customer's proposed firm service level. Curtailable service under this rate may be refused if the Company believes the load to be curtailed will not provide adequate load reduction when the Company desires curtailment. The Company will notify the customer of the Company's refusal to provide service under this rate and the Company will inform the customer of the customer's right to ask for a commission review of the Company's refusal of service.

(Continued to Sheet No. 109)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

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GENERAL PRIMARY SERVICE -- EXPERIMENTAL ENERGY COOPERATIVE CURTAILABLE

(Continued from Sheet No. 108)

- (6) Customers may nominate their contracted load reduction from multiple service delivery points. In that instance, a totalized demand will be calculated for the multiple delivery points. The totalized demand will be used in place of the individual billed demands solely to calculate the curtailable load as stated above.
- (7) Service under this rate shall be subject to curtailment at the sole discretion of the Company during the curtailment season. The curtailment season shall be from April 1 through September 30 inclusive each calendar year. There will be no more than 20 curtailments and no more than 100 hours of curtailment in any calendar year. The Company will limit the duration of any one curtailment to eight (8) hours between the hours of 8:00 a.m. and 10:00 p.m. prevailing time, Monday through Friday (excluding designated holidays previously stated). Interruptions due to lightning, wind, and other physical causes other than intentional curtailment by the Company shall be considered in determining the hours of curtailment.
- (8) The Company will furnish, install and maintain all equipment, metering, computers, signaling devices, data monitoring, and related devices necessary for the customer to participate on this rate. However, the Company will not directly control the operation of such equipment at the customer's facility. The Company will provide training in the operation of such equipment to the customer's employees. The customer shall furnish an analog telephone line to the computer location.
- (9) The Company shall have the right at any reasonable time to enter the customer's premises for the purpose of installation, inspection, repair, replacement or removal of such equipment. The customer shall bear all risk of loss, damage, theft, or destruction of such equipment.
- (10) Title to such equipment shall remain in the Company and such equipment shall not become a part of the realty or a fixture, but at all times shall be and remain the personal property of the Company regardless of the manner of installation in or attachment to the premises. The Company shall have the right, but not the obligation, to remove such equipment if the customer is no longer served under this rate.

(Continued to Sheet No. 110)

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WISCONSIN ELECTRIC POWER COMPANY

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(Continued from Sheet No. 109)

- (11) The customer shall, at the Company's request, participate in an unpaid testing of the dispatch/notification system during the month prior to commencement of the customer on this rate. This test will not include an actual curtailment of operation of any equipment of the customer.
- (12) The customer's circuits are to be arranged so that none of the curtailable load can be transferred to service furnished under any other rate.
- (13) Should the customer, because of fire, strike, demonstrations, casualties, civil or military authority, insurrection or riot, the actions of the elements, or any other like causes beyond his control, be prevented from utilizing the power service contracted for, the Company will waive Paragraph 4 of these Conditions of Delivery for such period; provided, however, that the period of time of such suspension of use of power shall be added to the period of the contract; and further, provided that the customer notifies the Company in writing within six days of its inability to use said power service, specifying reasons therefore.
- (14) The Company shall not be liable for any damages sustained by customer because of interruption, deficiencies, or imperfections of electric service provided under this rate.
- (15) Curtailable service shall not be used as standby for any other forms of energy or fuel. Customers with their own generating equipment shall be required to separately meter such equipment or demonstrate the separation of curtailable loads from the generation output.

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