

**WISCONSIN ELECTRIC POWER COMPANY**

Volume 19 – Electric Rates

Revision 1 Sheet 111

Effective In All Areas Served In Wisconsin

Amendment No. 691

Rate Schedule Cp 4

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**GENERAL PRIMARY SERVICE -- OPTIONAL STANDBY**

AVAILABILITY

To customers electing service under this rate and contracting for three-phase, 60 hertz power service at approximately 3,810 volts or higher for periods of one year or more (see Conditions of Delivery No. 3) that have a generator that normally operates in parallel with the Company's system and serves load which will transfer from the customer's to the Company's system during planned and/or unplanned outages of the customer's generation. Also available for periods up to six months, for customers with multiple on-site generation sources, where an idle source(s) normally provides full back-up to the operating source(s), (see Conditions of Delivery No. 4). Standby service has limitations, more fully described in the Terms of Conditions section, when used in conjunction with curtailable or interruptible service at the same location.

RATE

On-Peak and Off-Peak Periods for Billing Determinates

Customers shall elect one of two on-peak periods which shall be either from 8:00 a.m. to 8:00 p.m. or from 10:00 a.m. to 10:00 p.m., as selected by the customer, prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The off-peak period shall be those hours not designated as on-peak.

The customer's selection will remain in effect for at least one year and may be changed, at the customer's request, once a year, thereafter.

Facilities Charge

\$17.26027 per day for first metering point and \$6.57534 per day for each additional metering point.

**R**

(Continued to Sheet No. 112)

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**WISCONSIN ELECTRIC POWER COMPANY**

Volume 19 – Electric Rates

Revision 6 Sheet 112

Amendment No. 708

Effective In All Areas Served In Wisconsin

Rate Schedule Cp 4

**GENERAL PRIMARY SERVICE -- OPTIONAL STANDBY**

(Continued from Sheet No. 111)

<u>Demand Charges</u>	<u>For Service at Primary Voltages</u>			
	Equal to or Less than <u>12,470 volts</u>	Greater than 12,470 volts and Less than <u>138,000 volts</u>	Equal to or Greater than <u>138,000 volts</u>	
<u>All Billed On-Peak demand, per kW</u>	\$10.90800	\$10.73800	\$10.59500	<b>R</b>
<u>All customer maximum demand per kW</u>	\$1.02300	\$1.00700	\$0.00000	<b>R</b>
Reserved demand, per kW	\$1.95714	\$1.92666	\$0.90760	<b>R</b>

Subject to contracted minimum demand levels. The sum of the demand levels under contract for billed and reserved demand shall not be less than 300 kW.

Standby Energy

In addition to the charges below, Standby Energy will be billed at the system avoided cost of power plus 10% per kwh, less the appropriate on or off peak energy charge per kwh (including the adjustments for cost of fuel and transmission), but not less than zero.

<u>Energy Charges</u>	<u>For Service at Primary Voltages</u>			
	Equal to or Less than <u>12,470 volts</u>	Greater than 12,470 volts and Less than <u>138,000 volts</u>	Equal to or Greater than <u>138,000 volts</u>	
All on-peak energy, per kWh	\$0.06754	\$0.06649	\$0.06560	<b>R</b>
All off-peak energy, per kWh	\$0.04733	\$0.04659	\$0.04514	<b>R</b>
For Definitions for determining billed quantities, see sheet Nos. 114 and 115.				

Point Beach Sale Credit

See Sheet No. 20.2

**N**  
**N**

Adjustment for Cost of Fuel

See Sheet Nos. 19 and 20.

Transmission Adjustment

See Sheet No. 20.1.

(Continued to Sheet No. 113)

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**WISCONSIN ELECTRIC POWER COMPANY**

Volume 19 – Electric Rates

Revision 0 Sheet 113

Effective In All Areas Served In Wisconsin

Amendment No. 652

Rate Schedule Cp 4

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**GENERAL PRIMARY SERVICE -- OPTIONAL STANDBY**

(Continued from Sheet No. 112)

Minimum Charge

The monthly minimum charge shall be the applicable facilities charge, plus the charges for billed demand and reserved demand applied to the demand levels as set forth in the customer's contract for service.

Late Payment Charge

A one percent (1%) per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

See Sheet Nos. 116 and 117.

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**WISCONSIN ELECTRIC POWER COMPANY**

Volume 19 – Electric Rates

Revision 0 Sheet 114

Effective In All Areas Served In Wisconsin

Amendment No. 652

Rate Schedule Cp 4

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**GENERAL PRIMARY SERVICE -- OPTIONAL STANDBY**

DEFINITIONS FOR DETERMINING BILLED QUANTITIES

The demand charges, set forth above, for billed demand, reserved demand, and unreserved energy, will apply to the demands as determined in accordance with the following definitions and terms.

1. Measured Demand shall be the average rate of energy flow for a period of 15 consecutive minutes as ascertained by a watt-hour meter and an associated electronic recorder or other standard measuring device.
2. Generator Supplied Demands are the Measured Demands from the metering on the generating equipment for which the customer has contracted for standby service.
3. Company Supplied Demands are the sum of the Measured Demands of all the customer's interconnections with the Company at one site compensated for service voltage differences and adjusted for power factor as follows:

The power factor shall be calculated from the kilowatt hours "A", as obtained from the watt-hour meter, and the use of lagging kilovolt-ampere reactive hours "B", as obtained from a ratcheted reactive component meter, which are used during the same 15 minute period by the following formula:

Peak power factor =  $A$  divided by square root of  $(A^2 + B^2)$

- (a) For power factors at 85%

Company supplied demand is not adjusted

- (b) For power factors below 85%

Company supplied demand is multiplied by a factor equal to  $[1 + (0.65)(0.85 - \text{peak power factor})]$

(Continued to Sheet No. 115)

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**WISCONSIN ELECTRIC POWER COMPANY**

Volume 19 – Electric Rates

Revision 1 Sheet 115

Effective In All Areas Served In Wisconsin

Amendment No. 691

Rate Schedule Cp 4

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**GENERAL PRIMARY SERVICE -- OPTIONAL STANDBY**

(Continued from Sheet No. 114)

DEFINITIONS

(c) For power factors above 85%

Company supplied demand is multiplied by a factor equal to  
[1 – (0.5) (peak power factor – 0.85)]

4. Total Demand is the maximum coincident sum of on peak Generator Supplied Demand plus the on-peak Company Supplied Demand.
5. Reserved Demand is the amount of capacity contracted for replacement of the customer's generation during outages. Such Reserved Demand may be renominated by the customer once every 12 months upon two months written notice to the Company.
6. Standby Demand is the Company Supplied Demand in excess of Billed Demand that does not occur during a prescheduled maintenance period (see Conditions of Delivery).
7. Billed Demand is the Total Demand less the Reserved Demand within the billing period.
8. Customer Maximum Demand shall be the maximum measured demand, not adjusted for power factor, which occurs during either the on or off-peak period, in the current or preceding 11 billing periods. **R**
9. Standby Energy is the sum of the Standby Demand in kw's in each 15 minute interval divided by four **N**

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**WISCONSIN ELECTRIC POWER COMPANY**

Volume 19 – Electric Rates

Revision 0 Sheet 116

Effective In All Areas Served In Wisconsin

Amendment No. 652

Rate Schedule Cp 4

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**GENERAL PRIMARY SERVICE -- OPTIONAL STANDBY**

CONDITIONS OF DELIVERY

- (1) General Delivery – Time-of-Use, Rate Schedule No. Cp 1, Conditions of Delivery apply. Service will be provided to the customer at the same location under Cp 2 – Interruptible Service only when the customer's circuits are arranged so that none of the interruptible load can be transferred to the Company's system through service under this or any other rate. Service will be provided to the customer at the same location under Cp 3 – Curtailable Service only when the curtailable load is isolated through separate circuits or submetering. Additional service under Cp 2 and Cp 3 will be separately billed from standby service under the provisions of the applicable tariff. The customer shall pay in advance of construction all costs estimated by the Company for facilities to service the curtailable or interruptible loads.
- (2) Customers that have a generator(s) which serves load(s) which normally will transfer from their system to the Company's system during planned and/or unplanned outages of the customer's generation, will be allowed to pre-schedule up to two maintenance outages per year (for a total of 10 on-peak days) at times when the Company's system is capable of supplying the standby demand on a firm basis, subject to the written approval of the Company. The customer shall request a maintenance period at least 90 days in advance. The Company will consider and try to supply maintenance power on less than a 90 day customer request in extenuating circumstances.
- (3) Customers served under this rate schedule, that have a generator(s) which serves load(s) which normally will transfer from their system to the Company's system during planned and/or unplanned outages of the customer's generation, must execute a contract with a provision which, absent notice, will automatically extend the contract for five years from each anniversary date. The contract will contain an identification of the customer's generator for which standby service on this rate is to be provided.
- (4) Customers with multiple on-site generation sources, using an idle source(s) to provide full back-up to the operating source(s), may execute a contract for service under this rate schedule, for a period up to six months, for the purpose of receiving standby service for the duration of an unusual, nonrecurring, planned maintenance period. Such a contract will be subject to

(Continued to Sheet No. 117)

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**WISCONSIN ELECTRIC POWER COMPANY**

Volume 19 – Electric Rates

Revision 0 Sheet 117

Effective In All Areas Served In Wisconsin

Amendment No. 652

Rate Schedule Cp 4

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**GENERAL PRIMARY SERVICE -- OPTIONAL STANDBY**

(Continued from Sheet No. 116)

CONDITIONS OF DELIVERY

the sole discretion and the written approval of the Company, conditioned upon the Company receiving at least 120 days advance notice, and shall have defined starting and ending dates and times, beginning on or after September 1 of the calendar year and ending no later than April 30 of the following calendar year.

- (5) The customer shall, at his expense, install all apparatus and materials necessary for the proper utilization of the power furnished by the Company. All such apparatus shall conform to the Company's rules and regulations pertaining to primary substation installation and shall at all times be kept suitable for operation by the power furnished.
- (6) Should the customer, because of fire, strike, demonstrations, casualties, civil or military authority, insurrection or riot, the actions of the elements, or any other like causes beyond his control, be prevented from utilizing the power service contracted for, the Company will waive the minimum demand charges for such period; provided, however, that the period of time of such suspension of use of power shall be added to the period of the contract; and further, provided that the customer notifies the Company in writing within six days of his inability to use said power service, specifying reasons therefor.
- (7) The Company shall not be liable for any damages sustained by customer because of interruptions, deficiencies, or imperfections of electric service provided under this rate.

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**WISCONSIN ELECTRIC POWER COMPANY**

Volume 19 – Electric Rates

Revision 3 Sheet 118  
Amendment No. 699  
Rider STPR1

Effective In All Areas Served In Wisconsin

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**EXPERIMENTAL SHORT TERM PRODUCTIVITY RIDER**

AVAILABILITY

Available under special contract to customers currently taking service under the Cp 1, Cp 3, or Cp 3A rate schedules for the purpose of allowing customers which have shifted load off-peak to extend operations to the 4 hour period of 8:00 a.m. to noon and the 4 hour period of 6:00 p.m. to 10:00 p.m. for either 1 hour or a maximum of 2 contiguous hours per 4 hour period when system capacity is available, and at the sole discretion of the Company. Each 4 hour period is considered an "excess period". During an excess period, the customer will pay the rates shown below, and will not incur additional on-peak demand charges for usage in accordance with the terms and conditions of this Rider. This Rider does not waive the additional customer demand charges that may be incurred by higher demands under this Rider. This Rider is not intended to provide for a reduction of a customer's normal on-peak billing demand.

This rider is limited to a maximum of 20 customers.

RATES

All excess kWh are priced at the higher of:

The two hour average, for each of the two contiguous hours of each excess period that the customer is eligible to utilize, of the day ahead cleared Locational Marginal Prices for the WEC load zone in which the customer is located, plus ten percent or

\$ 0.10 per kWh for all kWh when 1000 or more kWh is billed in an excess period or

\$ 0.12 per kWh for all kWh under 1000 kWh per excess period.

During an excess period, the excess kWh is the difference between the kWh during the excess period on a 15-minute interval basis minus the kWh during the 15-minute interval in which the on-peak maximum demand occurs for the billing period. The excess kWh will not be negative. The excess period will consist of 1 or 2 whole hours as requested by the customer in advance.

Administrative Charge - \$100.00 per month.

Minimum Charge - \$60.00 per excess period plus the Administrative Charge.

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**WISCONSIN ELECTRIC POWER COMPANY**

Volume 19 – Electric Rates

Revision 2 Sheet 119  
Amendment No. 699  
Rider STPR1

Effective In All Areas Served In Wisconsin

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**EXPERIMENTAL SHORT TERM PRODUCTIVITY RIDER**

CONDITIONS OF DELIVERY

- (1) The customer must request the service under this rider from the Company at least one hour in advance of the start of the customer's on-peak period (8:00 a.m. or 10:00 a.m.) and at least one hour prior to 6 PM for the evening via fax or other electronic means of notification acceptable to the Company. The customer will be notified if the service is unavailable. Once the service commences, the service may be unconditionally interrupted at the Company's sole discretion for capacity constraints with one hour advance notice by the Company.
- (2) If the customer does not reduce load one hour after notification by the Company, the customer will be billed at the standard Cp 1 on-peak demand rate for the additional load. Interruptions under this rider shall not count towards the hour limitations of any other rate schedule for curtailment.
- (3) Interruptible service under this rate may be refused if the Company believes the load to be billed under this rider is the customer's normal on-peak billing demand. The Company will notify the customer of the Company's refusal to provide service under this rider and the Company will inform the customer of the customer's right to ask for a commission review of the Company's refusal of service.
- (4) Customers with their own generators are not eligible for this rider.
- (5) The demand and energy applicable to the designated excess periods will be excluded from the curtailable and incentive credit in the Cp 3 and Cp 3A rate schedules, respectively. Other than during the excess periods, all conditions of delivery concerning curtailment for the Cp 3 and Cp 3A rate schedules shall be applicable.
- (6) Customers will sign individual customer contracts for one year. A customer may discontinue service under this rider after providing one month notice and payment of \$200.00. Such customer may not obtain service under this rider or successor rider for one year after termination.
- (7) The Company reserves the right to close this experimental rider to new customers at any time and to terminate or modify the rider with the approval of the Public Service Commission of Wisconsin.
- (8) Except as noted above, all Conditions of Delivery and rate changes of the respective rate schedule under which a customer is served shall be applicable.

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**WISCONSIN ELECTRIC POWER COMPANY**

Volume 19 – Electric Rates

Revised 1 Sheet 180  
Amendment No. 708  
Rate Schedule TE 1

Effective In All Areas Served In Wisconsin

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**TELECOM EQUIPMENT SERVICE – Unmetered**

AVAILABILITY

To customers contracting for secondary electric service for one year or more that are registered Incumbent or Competitive Local Exchange Carriers (LECs) of telecom service and that require an electric service connection to equipment owned by the ILEC or CLEC, or leased from a third party.

Availability of service under this tariff is further limited to customers where metered service is not readily available and the individual LEC-owned or leased equipment draws less power than that which can be practically or economically metered at each individual service location, as determined by Wisconsin Electric Power Company based on current metering specifications.

(See Conditions of Delivery section of this tariff for more detail on metering requirements).

RATE

Monthly Facilities Charge

Single-phase service                      \$4.00 per month

Energy Charge

The General Secondary Rate Schedule Cg 1 Energy Charge shall apply.

(See Determination of Energy section for calculation of kWh of usage billed.)

Point Beach Sale Credit

See Sheet No. 20.2

**N**

Adjustment for Cost of Fuel

See sheet Nos. 19 and 20

**N**

Transmission Adjustment

See Sheet No. 20.1.

Minimum Charge

The minimum charge shall be the billed monthly facilities and energy charges.

Late Payment Charge

A one percent (1%) per month late payment charge will be applied to outstanding charges past due.

(Continued to Sheet No. 181)

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**WISCONSIN ELECTRIC POWER COMPANY**

Volume 19 – Electric Rates

Original Sheet 181  
Amendment No. 682  
Rate Schedule TE 1

Effective In All Areas Served In Wisconsin

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**TELECOM EQUIPMENT SERVICE – Unmetered**

**N**

(Continued from Sheet No. 180)

DETERMINATION OF ENERGY

Monthly billed energy usage shall be determined by multiplying the maximum hourly energy consumption of the LEC-owned or leased equipment unit, per manufacturer's specifications and confirmed by testing performed by Wisconsin Electric Power Company personnel, times the number of hours in the billing month.

CONDITIONS OF DELIVERY

1. The availability of this rate schedule is limited to individual LEC-owned or leased equipment units that cannot maintain 25 watts of load.
2. Service under this rate schedule will be subject to terms and conditions outlined in a separately executed Service Agreement signed by a representative of both the customer and Company. This Service Agreement will specify, at a minimum, the maximum hourly energy consumption of each LEC-owned or leased equipment unit, per manufacturer's specifications and subject to confirmation by testing performed by Wisconsin Electric Power Company personnel and any other customer-specific terms and conditions that are not otherwise specified in this tariff.

If a new type of LEC-owned or leased equipment unit is introduced, as reported by the customer pursuant to Conditions of Delivery point 8, below, the maximum load draw will be determined, per manufacturer's specifications, subject to confirmation by testing performed by Wisconsin Electric Power Company personnel, at their sole discretion, and incorporated into the billing calculations.

3. If and when, in Wisconsin Electric Power Company's sole discretion, new metering technology becomes available such that loads that cannot maintain 25 watts become practical and economical to individually meter, Wisconsin Electric Power Company reserves the right to require individual metering of each account and the customer will revert to the CG1 rate schedule for purposes of determining monthly billing. Costs incurred by placing individual meters shall be the responsibility of the customer.
4. The LEC-owned or leased telecom equipment shall operate in such a manner so as not to unduly affect the Company's voltage waveform or reliability of service to other customers.
5. Approximately one out of every 10 installations will allow easy accessibility to Wisconsin Electric Power Company field personnel for periodic spot testing of energy consumption.
6. The customer shall permit Company employees to inspect and test its telecom and related equipment at any reasonable time for the purpose of ensuring its continued safe operation and the non-interference of the LEC-owned or leased equipment with the reliability of service to other customers of the Company. Such inspections shall not relieve the customer from its obligation to maintain the facilities in satisfactory operating condition.

(Continued to Sheet No. 182)

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**WISCONSIN ELECTRIC POWER COMPANY**

Volume 19 – Electric Rates

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Amendment No. 682  
Rate Schedule TE 1

Effective In All Areas Served In Wisconsin

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**TELECOM EQUIPMENT SERVICE – Unmetered**

**N**

(Continued from Sheet No. 181)

7. The customer shall permit the Company, at any time as it deems necessary, to install or modify any equipment, facility or apparatus to protect the safety of its employees as a result of the operation of the customer's equipment. The customer shall reimburse the Company for the cost of such installation or modification upon receipt of a statement from the Company.
8. The customer shall notify Wisconsin Electric Power Company within 30 days of any additions, subtractions or modifications of equipment served under this rate schedule by the customer per the rules of the Service Agreement between the customer and Wisconsin Electric Power Company. If manufacturer's specifications and/or testing of new equipment by Wisconsin Electric Power Company personnel indicate an increase in the estimated annual energy usage, energy charges will be pro-rated to reflect this change as of the date that such equipment became operational.  
  
The customer's failure to notify Wisconsin Electric Power Company of such change in equipment within 30 days of the change may result in back-billing at the new estimated annual energy usage for up to two years and/or cancellation of service under this rate, at the sole discretion of Wisconsin Electric Power Company.
9. All customer equipment shall be made available to Wisconsin Electric Power Company for testing at least 30 days prior to being energized. If equipment being installed is of the same brand and model number as devices already tested by Wisconsin Electric Power Company personnel for purposes of verifying maximum hourly energy consumption and meets all other requirements of service under this rate schedule, this requirement shall be waived.
10. Wisconsin Electric Power Company assumes no liability for damage to customer-owned or leased equipment served under this rate schedule, except for damages expressly caused by the negligence of Wisconsin Electric Power Company.
11. The adherence to electric code requirements for and maintenance of all LEC-owned or leased customer equipment is the sole responsibility of the Customer.
12. Each of the parties shall indemnify and hold the other harmless against any and all liability for injuries or damages to persons or property caused, without the negligence of such other party, by the operation and maintenance by such parties of their respective equipment, lines and other facilities.
13. Energy furnished under this rate shall not be used for purposes other than those specified in this tariff and shall not be resold.

All other conditions of delivery for CG1 service apply, as described on Sheet Nos. 62 through 64 of this tariff. Any apparent contradiction between the terms of this TE 1 rate schedule and the Conditions of Delivery for CG1 service will be governed by the TE 1 rate schedule terms and conditions.

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**WISCONSIN ELECTRIC POWER COMPANY**

Volume 19 – Electric Rates

Revision 4 Sheet 167  
Amendment No. 708  
Rate Schedule Mg 1

Effective In All Areas Served In Wisconsin

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**SECONDARY SERVICE FOR MUNICIPAL DEFENSE SIREN SERVICE**

AVAILABILITY

To incorporated municipalities for the periodic operation of defense sirens.

RATE

For Sirens Only:

\$2.90 per year or any part of a year for each 2 horsepower, or fraction thereof, for each siren installed.

R

For Sirens and Associated Equipment:

Electric Service Charge – The General Secondary Rate Schedule Cg 1 excluding the facilities charge shall apply.

Point Beach Sale Credit

See Sheet No. 20.2

N  
N

Transmission Adjustment

See Sheet No. 20.1.

Late Payment Charge

A one percent (1%) per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

- (1) Meters will be read where applicable and bills will be rendered in the fourth quarter of each year, for each municipality for service rendered in the aggregate during the calendar year.
- (2) The municipality shall furnish and install all sirens, including the labor and materials required for approval service connections to the nearest Company distribution line.
- (3) Where additional equipment or extension of lines is necessary on the part of the Company, the municipality shall pay the Company its cost of making such extension.
- (4) The Company will make the connection and disconnection with its distribution lines.
- (5) Loads other than sirens and equipment directly associated with the operation of the siren shall not be connected to the siren circuit.

(Continued to Sheet No. 168)

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**WISCONSIN ELECTRIC POWER COMPANY**

Volume 19 – Electric Rates

Revision 0 Sheet 168

Amendment No. 652

Effective In All Areas Served In Wisconsin

Rate Schedule Mg 1

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**SECONDARY SERVICE FOR MUNICIPAL DEFENSE SIREN SERVICE**

(Continued from Sheet No. 167)

- (6) The municipality shall furnish the Company with a map indicating the location of sirens to be operated, and shall give adequate notice of the discontinuance or addition of any sirens.
- (7) Service may be terminated at any time by the municipality or on six month's notice by the Company.
- (8) Sirens which are not horsepower rated will be served under the metered rate.
- (9) Customers currently served on the siren only rate may voluntarily take service on the metered rate.

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## WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 0 Sheet 169

Effective In All Areas Served In Wisconsin

Amendment No. 652

Rate Schedule PE 1

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### POWER ENHANCEMENT EQUIPMENT RIDER

#### AVAILABILITY

This rider is an experimental rate and is available in all areas served in Wisconsin. The rider is available to the first 300 customers desiring to participate and are served under rate schedules Rg 1, Rg 2, Fg 1, Cg 1, Cg 3, Cg 6, and Cp 1. The power enhancement equipment is only intended for use with personal computers or computer-based equipment.

#### EQUIPMENT CHARGE

The equipment charge is a monthly percentage of the estimated total installed cost of the power enhancement equipment. The percentage is 1.65 percent for a 10 year agreement or 2.65 percent for a 5 year agreement which excludes maintenance costs.

#### CONDITIONS OF DELIVERY

- (1) The conditions of delivery corresponding to the customer's rate schedule shall apply.
- (2) Service may be denied under this rider should the Company determine that the specific equipment will not provide protection desired by the customer.
- (3) Equipment installed under this rate is expected to perform only to the specifications of the manufacturer for the protection of computers or computer-based equipment from various types of power disturbances.
- (4) All customers served under this rate are required to enter into a contract with the Company specifying equipment charges and description of service. The equipment charge will remain fixed for the life of the contract.
- (5) Customers desiring services other than those covered by the specifications of the normal market test equipment may enter into agreements as may be stipulated and approved by the Company on a case-by-case basis. The purposes of such agreements will coincide with the market test and use the equipment charge formula.

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