

WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 2 Sheet 131
Amendment No. 708
Rate Schedule CGS 1

Effective In All Areas Served In Wisconsin

CUSTOMER GENERATING SYSTEMS (CGS)-- OVER 20 KW

AVAILABILITY

To customers owning generating systems with an aggregate rating in excess of 20 kW who desire to sell electrical energy to Wisconsin Electric Power Company. For the purposes of this schedule, Company is defined as Wisconsin Electric Power Company and customer is defined as the person or corporate entity who desires to sell electrical energy to the Company.

The Company may deny availability of this rate if the Company finds that the customer causes fluctuations on the distribution system so as to damage general reliability of service. In such a case, the customer may appeal the denial to the Wisconsin Public Service Commission, and the Company must notify the customer of appeal rights.

RATE

Facilities Charge

Non-demand metered customers	\$.04110 per day
Demand metered customers	\$.11507 per day

Payment for kWh

		<u>Voltage Level</u>	
	<u>Less Than 601 Volts</u>	<u>601 Volts to 69 kV</u>	<u>69 kV and above</u>
During On-Peak Period (a)	\$0.07150	\$0.07450	\$0.07330
During Off-Peak Period (b)	\$0.04009	\$0.04176	\$0.04109

**R
R**

- (a) The on-peak period payment will apply to those kilowatt hours delivered to the Company during the time period specified in the customer's time-of-use rate schedule that corresponds to the customer's class of service applicable when the customer buys from the Company.

(Continued to Sheet No. 132)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 1 Sheet 132
Amendment No. 691
Rate Schedule CGS 1

Effective In All Areas Served In Wisconsin

R

CUSTOMER GENERATING SYSTEMS (CGS)-- OVER 20 KW

R

(Continued from Sheet No. 131)

Customers not served on a time of use rate schedule or not purchasing energy from the Company will be assigned an on-peak period of 9am to 9pm.

R

The on-peak periods occur Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

- (b) The off-peak period payment will apply to those kilowatt hours delivered to the Company during all hours other than on-peak hours.

Minimum Charge

The monthly minimum charge is the facilities charge.

Late Payment Charge

N

A one percent (1%) per month late payment charge will be applied to outstanding charges.

CONDITIONS OF PURCHASE

See Sheet Nos. 135 through 138

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 1 Sheet 133

Amendment No. 691

Effective In All Areas Served In Wisconsin

Rate Schedule CGS 2

R

CUSTOMER GENERATING SYSTEMS (CGS)-- 20 KW OR LESS

R

AVAILABILITY

To customers owning generating systems with an aggregate rating of 20 kW or less who desire to sell electrical energy to Wisconsin Electric Power Company. For the purposes of this schedule, Company is defined as Wisconsin Electric Power Company and customer is defined as the person or corporate entity who desire to sell electrical energy to the Company.

RATE

Facilities Charge

R

No additional facilities charge is assessed to customers taking service on this rate schedule.

All customers must pay the monthly facilities charge applicable to their class of service, even during those months when energy supplied to the Company exceeds the energy consumed.

Energy Rate

R

- (a) If a customer is served by the Company either on a time-of-use rate or a demand rate or a three-phase service, a second meter must be installed. The customer will be billed for the net amount of energy consumed during the month at the regular applicable rate schedule as a purchaser of energy from the Company. For conditions affecting interconnection costs, see Conditions of Purchase (8).
- (b) If a customer is served by the Company either on a rate other than a time-of-use rate or a demand rate, the customer may request that the electric meter be allowed to run backwards when the customer's generation facilities are producing energy. In this case, the customer would be billed for the net amount of energy consumed during the month at the regular applicable rate schedule as a purchaser of energy from the Company.

If the amount of energy supplied to the Company exceeds the amount of energy consumed during a billing period, the customer will receive a credit on his bill equal to the net excess kilowatt hours of energy received by the Company multiplied by the Appropriate Energy Purchase Rate (shown below), including any applicable adjustment for cost of fuel. The customer will receive a check for the amount of the credit whenever it exceeds \$25. Time-of-Use customer's on-peak purchase and sales will be netted separately from off-peak purchases and sales.

R

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 2 Sheet 134
Amendment No. 708
Rate Schedule CGS 2

Effective In All Areas Served In Wisconsin

CUSTOMER GENERATING SYSTEMS (CGS)-- 20 KW OR LESS

(Continued from Sheet No. 133)

- (a) If customer generation is non-renewable fueled and without Time-of-Use meters, the Customer will be paid a rate equal to 35% of the On-peak plus 65% of the Off-peak CGS 1 rate.
- (b) If a customer is on a non-renewable and time-of-use rate, then this customer receives the CGS1 rate.
- (c) Customers with a renewable energy generating source will be paid the Customer's Energy Rate. A renewable energy generating source is defined as one which generates electricity using any of the following:
 - Solar photovoltaic
 - Wind power
 - Fuel cells utilizing renewable fuels
 - Landfill gas
 - Hydroelectric generators (defined as facilities of 30 MW or less and in compliance with federal and state regulations)
 - Biomass generators using fuels such as wood, agricultural or food wastes, energy crops, biogas, biodiesel, or organic refuse-derived fuel. Biomass generators **do not** include energy from incineration of tires; garbage; general household, institutional and commercial non-wood waste; industrial lunchroom or office waste; landscape waste; or chemically contaminated construction and demolition debris.

If a customer has both a renewable and a non-renewable generator on site, in order to collect at the renewable energy rate, the customer must have separate meters installed on the renewable generator(s), and non-renewable generator(s).

Customer's Energy Rate is the rate the customer would be charged for energy if the customer were only a purchaser of energy, and were not on the CGS rate.

Minimum Charge

The monthly minimum charge is the applicable facilities charge.

Late Payment Charge

A one percent (1%) per month late payment charge will be applied to outstanding charges.

Point Beach Sale Credit (only when a net purchaser from Company)

See Sheet No. 20.2

N
N

CONDITIONS OF PURCHASE

See Sheet Nos. 135 through 138.

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 2 Sheet 135

Amendment No. 691

Effective In All Areas Served In Wisconsin

Rate Schedules CGS 1 & CGS 2

R

CUSTOMER GENERATING SYSTEMS (CGS)

R

CONDITIONS OF PURCHASE

- (1) A customer operating electric generating equipment shall not connect it in parallel with the Company's electrical system unless the customer has entered into a standard Distributed Generation Interconnection Agreement with the Company and the customer has provided, at customer's expense, protective and synchronizing equipment satisfactory to the Company. **R**
- (2) The Customer must comply with the various applicable national, state and local electrical codes, rules and regulations; the electric service rules and regulations of the Company, as well as the requirements of Wisconsin Administrative Code Chapter PSC 119, including the insurance requirements set out in PSC 119. The Company may request proof of such compliance prior to initiation of service. Proof of such compliance consists of a municipal inspection certificate, or in locations where there is not municipal inspection, an affidavit furnished by the contractor or other person doing the work. **N**
- (3) The Customer shall operate its electric generating equipment in such a manner that does not unduly affect the Company's voltage waveform. The Company, at its sole discretion, will determine whether the Customer's generating equipment satisfies this criteria. **R**
- (4) The customer shall permit the Company, at any time as it deems necessary, to install or modify any equipment, facility or apparatus to protect the safety of its employees or the accuracy of its metering equipment as a result of the operation of the customer's equipment. The customer shall reimburse the Company for the cost of such installation or modification upon receipt of a statement from the Company.
- (5) The customer shall permit Company employees to enter its property at any reasonable time for the purpose of inspecting and/or testing its equipment, facilities or apparatus to ensure its continued safe operation and the accuracy of the Company's metering equipment but such inspections shall not relieve the customer from its obligation to maintain the facilities in satisfactory operating condition. **R**
- (6) Each of the parties shall indemnify and hold the other harmless against any and all liability for injuries or damages to persons or property caused, without the negligence of such other party, by the operation and maintenance by such parties of their respective electric equipment, lines and other facilities. **R**
- (7) The customer may simultaneously purchase energy from and sell energy to the Company. **R**

(Continued to Sheet No. 136)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 2 Sheet 136

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Effective In All Areas Served In Wisconsin

Rate Schedules CGS 1 & CGS 2

R

CUSTOMER GENERATING SYSTEMS (CGS)

R

(Continued from Sheet No.135)

CONDITIONS OF PURCHASE

- (8) The customer is obligated to pay all costs to interconnect its generation facility to Company's electrical system. Interconnection costs include, but are not limited to, those specified in PSC 119.08 as well as transformer costs, line extension and upgrade costs, metering costs and the cost of a second meter if an additional meter is required. R

- (9) A customer whose aggregate electrical generating capacity is rated above 20 kilowatts has the option of negotiating a facility-specified buy-back rate designed to meet the customer's needs and operating characteristics. The Company will respond to the customer's proposal for a negotiated rate within 30 days of receipt of such a proposal. If the Company is unable to respond to the customer's proposal within 30 days, the Company shall inform the customer of (a) specific information needed to evaluate the customer's proposal, (b) the precise difficulty encountered in evaluating the customer's proposal, and (c) the estimated date by which the Company will respond. If the Company rejects the customer's proposal it will make a counter offer relating to the specific subject matter of the customer's proposal R

- (10) In order for a customer to sell energy to the Company, a Surplus Energy Purchase Agreement between the customer and the Company is required. N

- (11) The customer has the right to appeal to the Public Service Commission if the customer believes that the contract for Surplus Energy Purchase or Distributed Generation Interconnection for customer generating systems is unreasonable. R

(Continued to Sheet No. 137)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 2 Sheet 137

Amendment No. 691

Effective In All Areas Served In Wisconsin

Rate Schedule CGS 1 & 2

R

CUSTOMER GENERATING SYSTEMS (CGS)

R

(Continued from Sheet No. 136)

CONDITIONS OF PURCHASE

- (12) Customers who wish to operate electric generation equipment in parallel with the Company's electrical system, and are using the bulk of the energy produced for their own purposes, but who do not wish to be placed on this or any other purchase tariff, nonetheless shall abide by these Conditions of Purchase (with the exception of Conditions of Purchase (7) and (9). In the case where the Company takes action to prevent existing Company metering facilities from recording any flow of energy from the customer's generation facilities into the Company's electrical system, the customer will receive no payment for any energy fed back into the Company's electrical system. **R**
- (13) The customer may contract for supplementary, stand-by, and maintenance electrical service from the Company under the rate schedule corresponding to the customer's class of service. If a customer is billed on a rate schedule which has a separately identified demand charge, the demand charge assessed for maintenance service will be prorated to take into account the number of days the customer actually used Company service during the billing period. **R**

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 2 Sheet 138

Amendment No. 691

Effective In All Areas Served In Wisconsin

Rate Schedule CGS 1 & CGS 2

R

CUSTOMER GENERATING SYSTEMS (CGS)

R

(Continued from Sheet No. 137)

CONDITIONS OF PURCHASE

- (14) For billing periods during which no energy was sold to the Company by a customer on Rate Schedule COGS 1 and the customer's bill would reflect only the facilities charge, the billing of such charge may be deferred until the next billing period during which energy is sold. If six consecutive billing periods pass during which no energy is sold to the Company by the customer on Rate Schedule COGS 1 or if such customer terminates service under this rate schedule, the Company may bill the customer for the deferred facilities charges.

R

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 2 Sheet 139

Amendment No. 708

Effective In All Areas Served In Wisconsin

Experimental Rate Schedule CGS 3

CUSTOMER GENERATING SYSTEMS (CGS)– 300 KW OR MORE

AVAILABILITY

To customers owning generating systems who desire to sell at least 300 kW or more of capacity and/or associated energy to Wisconsin Electric Power Company. For the purposes of this schedule, Company is defined as Wisconsin Electric Power Company and customer is defined as the person or corporate entity who desires to sell electricity capacity and energy to the Company.

This rate is intended to utilize idle customer generation and not to provide an inducement for the purchase of generation. The Company reserves the right to restrict the number of customers served under this tariff to a maximum of ten. The Company may deny availability of this rate to customers on a case-by-case basis if the Company finds that the customer causes fluctuations on the distribution system so as to damage general reliability of service. In such a case, the customer may appeal the denial to the Public Service Commission of Wisconsin, and the Company must notify the customer of appeal rights.

RATE

Facilities Charge

\$4.93151 per day

Voltage Level

<u>Less Than 601 Volts</u>	<u>601 Volts to 69 kV</u>	<u>69 kV and above</u>
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Capacity Payment per kW- Month

\$4.9200	\$5.12500	\$5.04200
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Energy Payment per kWh
During Dispatch Period for Energy
flowing into the WEPCO System

\$0.11711	\$0.12199	\$0.12002
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(Continued to Sheet No. 140)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 3 Sheet 140

Amendment No. 708

Effective In All Areas Served In Wisconsin

Experimental Rate Schedule CGS 3

CUSTOMER- GENERATING SYSTEMS – 300 KW OR MORE

(Continued from Sheet No. 139)

<u>Energy Payment per kWh</u>	<u>Voltage Level</u>			
	<u>Less Than 601 Volts</u>	<u>601 Volts to 69 kV</u>	<u>69 kV and above</u>	
During Dispatch Period for Energy Usage Displacing the Customers Own Usage	\$0.02543	\$0.03031	\$0.02834	R
During Non-Dispatch Periods for Energy flowing into the WEPCO System	\$0.04009	\$0.04176	\$0.04109	R

Penalty for Non-Compliance

Failure on behalf of the customer to deliver to the Company, upon request, the amount of capacity stated in the contract, will be considered a non-compliance. The customer will be penalized for each non-compliance according to the following:

(Continued to Sheet No. 141)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 1 Sheet 141

Amendment No. 691

Effective In All Areas Served In Wisconsin

Experimental Rate Schedule CGS 3

R

CUSTOMER GENERATING SYSTEMS (CGS)– 300 KW OR MORE

R

(Continued from Sheet No. 140)

- a) The Company will allow the customer one occurrence of non-compliance during the period October 1 through April 30. R
- b) All non-compliances exceeding one during the period October 1 through April 30 will result in the elimination of one month's capacity payment for each non-compliance.
- c) Any non-compliance occurring during the period May 1 through September 30 will result in the elimination of 2 months capacity payment for each non-compliance. A total of four non-compliance during this period during a calendar year will result in this customer being removed from this rate.
- d) In the event that the customer is removed from this rate pursuant to (c) above, the customer may request to be allowed back on the rate upon demonstration, to the satisfaction of the Company, that the customer's generator availability has improved.

Minimum Charge

The monthly minimum charge is the facilities charge.

Late Payment Charge

A one percent (1%) per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF PURCHASE

See Sheet Nos. 142 through 144

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 2 Sheet 142

Amendment No. 691

Effective In All Areas Served In Wisconsin

Rate Schedule CGS 3

R

CUSTOMER GENERATING SYSTEMS – 300 KW OR MORE

R

CONDITIONS OF PURCHASE

- (1) A customer operating electric generating equipment shall not connect it in parallel with the Company's electrical system unless the customer has entered into a Distributed Generation Interconnection Agreement with the Company and the customer has provided, at customer's expense, protective and synchronizing equipment satisfactory to the Company. **R**
- (2) The Customer must comply with the various applicable national, state and local electrical codes, rules and regulations; the electric service rules and regulations of the Company, as well as the requirements of Wisconsin Administrative Code Chapter PSC 119, including the insurance requirements set out in the PSC 119. The Company may request proof of such compliance prior to initiation of service. Proof of such compliance consists of a municipal inspection certificate or in locations where there is not municipal inspection, an affidavit furnished by the contractor or other person doing the work. **N**
- (3) The customer shall operate its electric generating equipment in such a manner so as not to unduly affect the Company's voltage waveform. The Company, at its sole discretion, will determine whether the Customer's generating equipment satisfies this criteria. **R**
- (4) The customer shall permit the Company, at any time as it deems necessary, to install or modify any equipment, facility or apparatus to protect the safety of its employees or the accuracy of its metering equipment as a result of the operation of the customer's equipment. The customer shall reimburse the Company for the cost of such installation or modification upon receipt of a statement from the Company. **R**
- (5) The customer shall permit Company employees to enter the customer's property at any reasonable time for the purpose of inspecting and/or testing its equipment, facilities or apparatus to ensure its continued safe operation and the accuracy of the Company's metering equipment but such inspections shall not relieve the customer from its obligation to maintain the facilities in satisfactory operating condition. **R**
- (6) Each of the parties shall indemnify and hold each other harmless against any and all liability for injuries or damages to persons or property caused, without the negligence of such other party, by the operation and maintenance by such parties of their respective electric equipment, lines and other facilities. **R**
- (7) The customer may simultaneously purchase energy from and sell energy to the company. **R**

(Continued to Sheet No. 143)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 2 Sheet 143

Amendment No. 691

Effective In All Areas Served In Wisconsin

Rate Schedule CGS 3

R

CUSTOMER GENERATING SYSTEMS – 300 KW OR MORE

R

(Continued from Sheet No. 142)

CONDITIONS OF PURCHASE (continued)

- (8) The customer is obligated to pay all costs to interconnect its generation facility to Company's electrical system. Interconnection costs include, but are not limited to, those specified in PSC 119.08 as well as transformers costs, line extension and upgrade costs, metering costs and the cost of additional meter(s). R
- (9) In order for a customer to sell energy to the Company, a Surplus Energy Purchase Agreement between the customer and the Company is required. N
- (10) The customer has the right to appeal to the Public Service Commission if the customer believes the contract for Surplus Energy Purchase or Distributed Generation Interconnection for customer generating systems is unreasonable. R
- (11) The Customer may contract for supplementary, stand-by, and maintenance electrical service from the Company under the rate schedule corresponding to the customer's class of service. If a customer is billed on a rate schedule which has a separately identified demand charge, the demand charge assessed for maintenance service will be prorated to take into account the number of days the customer actually used Company service during the billing period. R

(Continued to Sheet No. 144)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 1 Sheet 144

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Effective In All Areas Served In Wisconsin

Rate Schedule CGS 3

R

CUSTOMER GENERATING SYSTEMS – 300 KW OR MORE

R

(Continued from Sheet No. 143)

CONDITIONS OF PURCHASE (continued)

- (12) Customers receiving the load management credit will not have their load manage credit reduced because of minimum bill provisions of the rate under which they take service. **R**
- (13) The Company reserves the right to dispatch the customer's capacity up to (75) occurrences annually but no more than 300 hours in any calendar year. Under no circumstances will the customer be compensated for capacity in excess of the amount stated in the contract. The Company will dispatch the customer's generating equipment at least once per month. The purpose of the monthly dispatch is to test to ensure that the equipment is maintained at a level acceptable for reliable generation. During instances when the Company wishes for the customer to dispatch their capacity the customer will be notified at least thirty minutes in advance. Failure of the customer to comply within the thirty minute period will constitute non-compliance. **R**
- (14) During instances when the Company requests the customer to dispatch their generating equipment for brief periods of dispatch (periods that are less than four hours duration) shall be regarded as having four hours, for purposes of limiting the total annual hours to 300. **R**

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 1 Sheet 184
Amendment No. 707
Rate Schedule CGS-PV

Effective In All Areas Served In Wisconsin

EXPERIMENTAL RENEWABLE ENERGY (SOLAR PV) DISTRIBUTED GENERATION

AVAILABILITY

For the purposes of this schedule, Company is defined as Wisconsin Electric Power Company and Customer is defined as a person or business who wishes to sell electricity generated using solar photovoltaics (PV) to the Company.

This rate schedule is available to Customers participating in one of the Company’s Energy For Tomorrow programs (rate schedules ERER1, ERER2 or ERER3). Eligible PV generating equipment must be rated for an aggregate generation capacity of not less than 1.5 kW and not more than 100 kW. This experimental tariff offering is limited to 1000 kW (1 MW) of total generation capacity.

R

Eligible Customers may enroll in this experimental tariff offering for a period ending 09-30-11 by entering into a 10-year contract with the Company. Customers will execute and submit an interconnection agreement and meet all criteria in the Conditions of Purchase section of this tariff rider.

R

The terms and conditions of this rider may be modified before the expiration date, subject to approval by the Public Service Commission.

RATE

Facilities Charge

Customers generating 1.5 to 20 kW No separate Facilities Charge for this rate schedule
Customers generating over 20 kW Facilities Charges for CGS-1 rate schedule apply

Note that facility charges listed in this rate schedule apply to Customers selling electricity to the Company, Such facilities charges are in addition to the normal monthly facilities charge applicable to the rate schedule under which the Customer takes electric service as a purchaser from the Company.

Energy Rate

The Company will purchase power from the Customer at the following rate: \$0.225 per kWh.

The Customer will receive a monthly credit for the energy sold to the Company at the above rate and will receive at check whenever any net accumulated amount exceeds \$100.00.

Meter Charge

A second meter is required to measure the solar PV generating output of the Customer. The applicable second meter charge is:

(Continued to Sheet No. 185)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 1 Sheet 185

Amendment No. 707

Effective In All Areas Served In Wisconsin

Rate Schedule CGS-PV

EXPERIMENTAL RENEWABLE ENERGY (SOLAR PV) DISTRIBUTED GENERATION

(Continued from Sheet No. 184)

Meter charge (cont.)

\$2.50 per month for Time-of-Use customers (rate schedules Rg 2, Cg 3, Cg 6, Cp 1, St 1)

\$1.00 per month for all other customers generating 40 kW or less.

For Customers generating over 40 kW additional meter charges may apply (see item 16 below under CONDITIONS OF PURCHASE)

Minimum Charge

The monthly minimum charge is the applicable facilities charge plus the meter charge. Note that for customers generating no more than 20kW, there is no separate facilities charge for this rate schedule.

CONDITIONS OF PURCHASE

- (1) This tariff is limited to Energy for Tomorrow Customers. The level of participation in the Energy for Tomorrow program shall be at least as great as the anticipated annual PV output as mutually agreed upon by the Company and the Customer. See the Energy for Tomorrow rate schedules for additional detail.
- (2) This experimental tariff has a limited enrollment period ending 09-30-11. Customers with a signed contract may remain on the rate schedule for a term of 10 years from the date of their enrollment. R
- (3) The Company will have title to all of the associated renewable attributes produced by the generation. Renewable attributes include any and all local, state, federal, and/or international renewable resource credits, emissions credits and any other environmentally related credits that are, or in the future will be, recognized by any governmental authority and attributed to the production of energy from renewable power.
- (4) The Customer must comply with the various applicable national, state and local electrical codes, rules and regulations; the electric service rules and regulations of the Company, as well as the requirements of Wisconsin Administrative Code Chapter PSC 119, including the insurance requirements set out in PSC 119. The Company may request proof of such compliance prior to initiation of service. Proof of such compliance consists of a municipal inspection certificate or in locations where there is no municipal inspection, an affidavit furnished by the contractor or other person doing the work.

(Continued to Sheet No. 186)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Original Sheet 186
Amendment No. 688
Rate Schedule CGS-PV

Effective In All Areas Served In Wisconsin

EXPERIMENTAL RENEWABLE ENERGY (SOLAR PV) DISTRIBUTED GENERATION

N

(Continued from Sheet No. 185)

CONDITIONS OF PURCHASE (cont.)

- (5) A Distributed Generation Interconnection Agreement is required between the Customer and the Company as a condition for parallel operation of generation equipment.
- (6) A Surplus Energy Purchase Agreement is required between the customer and the Company as a condition for parallel operation.
- (7) An Energy for Tomorrow Power Partner Program Agreement is required between the Customer and the Company. The Customer has the right to appeal to the Public Service Commission if the Customer believes the terms of such Agreements are unreasonable.
- (8) A Customer operating electric generating equipment shall not connect it in parallel with the Company's electrical system unless the Customer has provided, at Customer's expense, protective and synchronizing equipment satisfactory to the Company.
- (9) The Customer shall operate its electric generating equipment in such a manner that does not unduly affect the Company's voltage waveform. The Company, at its sole discretion, will determine whether the Customer's generating equipment satisfies this criteria.
- (10) Pursuant to Wisconsin Administrative Code Chapter PSC 119, the Customer shall permit the Company, at any time that it deems necessary, to install or modify any equipment, facility or apparatus to protect the safety of its employees or the accuracy of its metering equipment as a result of the operation of the Customer's equipment. The Customer shall reimburse the Company for the cost of such installation or modification upon receipt of a statement from the Company.
- (11) Pursuant to Wisconsin Administrative Code Chapter PSC 119, the Customer shall permit Company employees to enter its property at any reasonable time for the purpose of inspecting and/or testing its equipment, facilities or apparatus to ensure its continued safe operation and the accuracy of the Company's metering equipment. Such inspections shall not relieve the Customer from its obligation to maintain the facilities in satisfactory operating condition.
- (12) Each of the parties shall indemnify and hold the other harmless against any and all liability for injuries or damages to persons or property caused, without the negligence of such other party, by the operation and maintenance by such parties of their respective electric equipment, lines and other facilities.
- (13) The Customer is obligated to pay all costs up-front to interconnect its generation facility to Company's electrical system. Interconnection costs include, but are not limited to, those specified in PSC 119.08 as well as transformer costs, line extension and upgrade costs.

(Continued to Sheet No. 187)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Original Sheet 187

Amendment No. 688

Effective In All Areas Served In Wisconsin

Rate Schedule CGS-PV

EXPERIMENTAL RENEWABLE ENERGY (SOLAR PV) DISTRIBUTED GENERATION

N

(Continued from Sheet No. 186)

CONDITIONS OF PURCHASE (cont.)

- (14) The Customer may simultaneously purchase energy from and sell energy to the Company. A second meter is required to measure the solar PV generating system output.
- (15) The Customer may contract for supplementary, stand-by, and maintenance electrical service from the Company under the rate schedule corresponding to the Customer's class of service. If a Customer is billed on a rate schedule which has a separately identified demand charge, the demand charge assessed for maintenance service will be prorated to take into account the number of days the Customer actually used Company service during the billing period.
- (16) The Customer is obligated to pay the cost, if any, associated with the more extensive meter requirements for PV generating equipment rated for an aggregate generation capacity greater than 40 kW. Specific metering requirements will vary depending on the installation.

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 0 Sheet 188

Effective In All Areas Served In Wisconsin

Amendment No. 691

Rate Schedule CGS 4

CUSTOMER WIND GENERATING SYSTEMS(CGS) -- 20 KW to 100 KW

N

AVAILABILITY

To customers currently on a We Energies tariff rate, who own a wind generating systems with an aggregate rating of greater than 20 kW and no more than 100 kW who desire to sell electrical energy to Wisconsin Electric Power Company. For the purposes of this schedule, Company is defined as Wisconsin Electric Power Company and customer is defined as the person or corporate entity who desire to sell electrical energy to the Company. This tariff will be made available on a pilot program basis to the first 25 customers who execute and submit an interconnection agreement Net Meter notification form. Customers must sign up during the first 4 years after PSCW authorization

RATE

Facilities Charge

No additional facilities charge is assessed to customers taking service on this rate schedule. All customers must pay the monthly facilities charge applicable to their class of service, even during those months when energy supplied to the Company exceeds the energy consumed.

Energy Rate

- (a) If a customer is served by the Company either on a time-of-use rate or a demand rate or a three-phase service, a second meter must be installed. The customer will be billed for the net amount of energy consumed during the month at the regular applicable rate schedule as a purchaser of energy from the Company. For conditions affecting interconnection costs, see Conditions of Purchase (8).
- (b) If a customer is served by the Company either on a rate other than a time-of-use rate or a demand rate, the customer may request that the electric meter be allowed to run backwards when the customer's generation facilities are producing energy. In this case, the customer would be billed for the net amount of energy consumed during the month at the regular applicable rate schedule as a purchaser of energy from the Company.

If the amount of energy supplied to the Company exceeds the amount of energy consumed during a billing period, the customer will receive a credit on his bill equal to the net excess kilowatt hours of energy received by the Company multiplied by the Appropriate Energy Purchase Rate (shown below), including any applicable adjustment for cost of fuel. The customer will receive a check for the amount of the credit whenever it exceeds \$25. Time-of-Use customer's on-peak purchase and sales will be netted separately from off-peak purchases and sales.

(Continued to Sheet No. 184)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 1 Sheet 189

Effective In All Areas Served In Wisconsin

Amendment No. 708

Rate Schedule CGS 4

CUSTOMER WIND GENERATING SYSTEMS(CGS) -- 20 KW to 100 KW

Appropriate Energy Purchase Rate

Net purchaser	Customer's Energy Rate
Net seller (or zero)	Customer's Energy Rate

If a customer has both a wind and a non-renewable generator on site, in order to collect at the wind energy rate, the customer must have separate meters installed on the wind generator(s), and non-renewable generator(s).

Customer's Energy Rate is the rate the customer would be charged for energy if the customer were only a purchaser of energy, and were not on the CGS rate.

Minimum Charge

The monthly minimum charge is the applicable facilities charge.

Late Payment Charge

A one percent (1%) per month late payment charge will be applied to outstanding charges.

Point Beach Sale Credit (only when a net purchaser from Company)

N

See Sheet No. 20.2

N

CONDITIONS OF PURCHASE

- 1) Only generating systems using renewable wind generation technologies are covered by this tariff.
- 2) This tariff is limited to 25 customers taking service under this tariff.
- 3) This tariff is an experimental tariff and may not be available four years after it is authorized by the PSCW. Customers on this tariff when it expires may remain on the tariff for a term of 10 years from their date of enrollment.
- 4) The company will have title to all of the associated renewable attributes produced by the generation, if the Company chooses to meter the generator output. Renewable attributes include any and all renewable resource credits, emissions credits and any governmental authority and attribute to the production of energy from renewable power.

See Sheet Nos. 135 through 138. Condition 9 will not apply to this tariff.

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 1 Sheet 190

Effective In All Areas Served In Wisconsin

Amendment No. 704

Rate Schedule CGS 5

CUSTOMER BIOGAS GENERATING SYSTEMS(CGS) – less than 800 KW

AVAILABILITY

To customers currently on a We Energies tariff rate, who generate electricity using methane (biogas) from an anaerobic digester with an aggregate rating less than 800 kW who desire to sell electrical energy to Wisconsin Electric Power Company. For the purposes of this schedule, Company is defined as Wisconsin Electric Power Company and customer is defined as the person or corporate entity who desires to sell electrical energy to the Company. This tariff will be made available on a pilot program basis to the first 10 MW of capacity that executes and submits an interconnection agreement. This is an experimental rate that expires on December 31, 2007. The terms and conditions of this rate schedule may be modified before the expiration date, subject to approval by the Public Service Commission of Wisconsin.

R

RATE

Facilities Charge

The customer will pay a facilities charge for each service facility which the customer uses to purchase any amount of power from the Company.

R

No additional facilities charge is assessed to customers taking service on this rate schedule so long as power sold by the Customer to the Company flows through the same customer service drop or service lateral as power purchased by the Customer from the Company. In this case, the Customer must pay only the monthly facilities charge applicable to their class of service for power purchased from the Company.

If the Customer chooses to sell power to the Company through distribution or service facilities other than the existing distribution or service facilities, an additional facilities charge, as well as all other appropriate charges, will apply to power purchased by the Customer from the Company through this additional line. This additional facilities charge will be that which is applicable to the class of service for which power is purchased by the Customer through this additional line. There will be no additional facilities charge for power sold by the Customer to the Company through this additional line.

Energy Rate

The company will purchase power from the customer at the following rates:

On-Peak \$0.0800 per kWh

Off-Peak \$0.0490 per kWh

- a) The on-peak period payment will apply to those kilowatt hours delivered to the Company during the time period of 9am to 9pm.
- b) The on-peak periods occur Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The off-peak period payment will apply to those kilowatt hours delivered to the Company during all hours other than on-peak hours.

(Continued to Sheet No. 191)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 1 Sheet 191

Effective In All Areas Served In Wisconsin

Amendment No. 704

Rate Schedule CGS 5

CUSTOMER BIOGAS GENERATING SYSTEMS(CGS) – less than 800 KW

Energy Rate (cont.)

- c) While this rate schedule does not utilize net metering, payments for energy sold by the Customer to the Company may be combined with the monthly bill for energy purchases by the Customer from the Company. R

If the payment by the Company for energy supplied to the Company exceeds the charge to the Customer for energy consumed during a billing period, the customer will receive a credit on his bill equal to the net excess dollars. The customer will receive a check for the amount of the credit whenever it exceeds \$25. If the total payment for energy supplied to the Company is less than the total charge for energy consumed during the billing period, the customer shall pay that amount to the Company. For conditions affecting interconnection costs, see Conditions of Purchase (8) for rate schedules CGS1 and CGS 2.

Minimum Charge

The monthly minimum charge is the applicable facilities charge.

Late Payment Charge

A one percent (1%) per month late payment charge will be applied to outstanding charges.

CONDITIONS OF PURCHASE

- 1) Only generating systems using anaerobic digestion are covered by this tariff. Landfills are not covered by this tariff.
- 2) This tariff is limited to the first 10 MW of capacity taking service under this tariff.
- 3) This tariff is an experimental tariff and may not be available after December 31, 2007. Customers on this tariff when it expires may remain on the tariff for a term of 10 years from their date of enrollment.
- 4) The company will have title to all of the associated renewable attributes produced by the generation. Renewable attributes include any and all renewable resource credits, emissions credits and any other environmentally related credits that are, or in the future will be, recognized by any governmental authority and attribute to the production of energy from renewable power.

(Continued to Sheet No. 192)

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 0 Sheet 192

Effective In All Areas Served In Wisconsin

Amendment No. 704

Rate Schedule CGS 5

CUSTOMER BIOGAS GENERATING SYSTEMS(CGS) – less than 800 KW

CONDITIONS OF PURCHASE (cont.)

- 5) A customer whose aggregate electrical generating capacity is rated above 800 kW has the option of negotiating a facility-specified buy-back rate via a special negotiated contract, designed to meet the customer's needs and operating characteristics. The Company will respond to the customer's proposal, for a negotiated rate within 30 days of receipt of such a proposal. If the Company is unable to respond to the customer's proposal within 30 days, the Company shall inform the customer of (a) specific information needed to evaluate the customer's proposal, (b) the precise difficulty encountered in evaluating the customer's proposal, and (c) the estimated date by which the Company will respond. If the Company rejects the customer's proposal, it will make a counter offer relating to the specific subject matter of the customer's proposal. **R**

- 6) A second meter must be installed to separately meter energy sold by the Customer to the Company from the energy purchased by the Customer from the Company. The customer shall pay for all costs associated with installing the second meter. **N**

- 7) The customer shall pay for all costs associated with installing the second line. **N**

See Sheet Nos. 135 through 138 for additional Conditions of Purchase., Condition 9 will not apply to this tariff.

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