

ENERGY OPTIMIZATION SURCHARGE

Residential Rate Schedules:

Customers on the Rg1 and Rg2 rate schedules shall receive a Delivery/distribution Energy Optimization Surcharge per kWh, as indicated below:

Customers without a self-directed plan	\$0.00130
Customers with a self-directed plan	\$0.00004

General Secondary, General Primary, and Lighting Rate Schedules:

Customers on the following rate schedules shall receive a Delivery/distribution Energy Optimization Surcharge per meter*, per day, as indicated below.

<u>RATE SCHEDULE</u>	Customers without a Self-Directed Plan	Customers with a Self-Directed Plan
	<u>RATE</u>	<u>RATE</u>
Cg 1	\$0.10113	\$0.00315
Cg 2	\$0.18515	\$0.00577
Cg 3	\$2.21664	\$0.06913
Cg3C	\$2.21664	\$0.06913
Cg 5	\$0.18413	\$0.00574
Cp 1	\$9.56129	\$0.29819
Cp 2	\$71.08290	\$2.21687
Cp 3	\$71.08290	\$2.21687
Cp 4	\$71.08290	\$2.21687
A	\$502.85126	\$15.68246
Ms 1	\$0.03692	\$0.00115
Cp LC	\$1,055.49909	\$32.91793

* Company assumes one meter per service point.

Customers on the following rate schedules shall receive a Delivery/distribution Energy Optimization Surcharge per lamp, per month, as indicated below.

<u>Lamp Size (Watts)</u>	Customers without a Self-Directed Plan			Customers with a Self-Directed Plan		
	<u>GL1</u>	<u>Ms2</u>	<u>Ms3</u>	<u>GL1</u>	<u>Ms2</u>	<u>Ms3</u>
50	*	\$0.05	\$0.05	*	\$0.01	\$0.01
70	\$0.07	\$0.07	\$0.07	\$0.01	\$0.01	\$0.01
100	\$0.10	\$0.10	\$0.10	\$0.01	\$0.01	\$0.01
150	\$0.15	\$0.15	\$0.15	\$0.01	\$0.01	\$0.01
175	\$0.18	\$0.18	\$0.18	\$0.01	\$0.01	\$0.01
200	\$0.20	\$0.20	\$0.20	\$0.01	\$0.01	\$0.01
250	\$0.25	\$0.25	\$0.25	\$0.01	\$0.01	\$0.01
400	\$0.40	\$0.40	\$0.40	\$0.01	\$0.01	\$0.01
1000	*	*	\$1.00	*	*	\$0.03

* Not available for this rate.

(Continued on Sheet No. D.5.02)

Issued **May 29, 2009**
 R.A. Draba
 Vice-President,
 Milwaukee, Wisconsin

Effective for service rendered on and
 after **July 1, 2009**

Issued under authority of the
 Michigan Public Service Commission
 dated **May 26, 2009**
 in Case No. **U-15812**

ENERGY OPTIMIZATION SURCHARGE
(Continued From Sheet No. D-5.01)

Municipal Defense Siren Rate Schedule:

The Mg1 rate schedule shall receive an Energy Optimization Surcharge per year or any part of a year for each 2 horsepower or fraction thereof for each siren installed, as shown below.

Customers without a self-directed plan	\$0.04
Customers with a self-directed plan	\$0.01

Other Rate Schedules:

The following rate schedules shall receive an Energy Optimization Surcharge as indicated above consistent with the rate schedule under which the customer is served. The Energy Optimization Surcharge is not prorated based on the level of participation selected under rate schedules ERER1, ERER2 or ERER3.

RATE SCHEDULE

ERER1
ERER2
ERER3
Ds1

CGS Category 1 (only when a net purchaser from the Company)
Customers contracting for Retail Access Service

Issued *November 10, 2009*
R.A. Draba
Vice-President,
Milwaukee, Wisconsin

Effective for *bills* rendered on and
after *November 13, 2009*

Issued under authority of the
Michigan Public Service Commission
dated *May 26, 2009*
in Case *No. U-15787*

RENEWABLE ENERGY SURCHARGE

The following rate schedules shall receive a Power Supply Renewable Energy Surcharge per meter*, per day, as indicated below.

<u>RATE SCHEDULE</u>	<u>RATE</u>
Rg 1	\$0.00000
Rg 2	\$0.00000
Cg 1	\$0.00000
Cg 2	\$0.00000
Cg 3	\$0.00000
Cg3C	\$0.00000
Cg 5	\$0.00000
Cp 1	\$0.00000
Cp 2	\$0.00000
Cp 3	\$0.00000
Cp 4	\$0.00000
A	\$0.00000
Ms 1	\$0.00000
Cp LC	\$0.00000

* Company assumes one meter per service.

The following rate schedules shall receive a Renewable Energy Surcharge as indicated above consistent with the rate schedule under which the customer is served. The Renewable Energy Surcharge is not prorated based on the level of participation selected under rate schedules ERER1, ERER2 or ERER3.

RATE SCHEDULE
ERER1
ERER2
ERER3
Ds1

CGS Category 1 (only when a net purchaser from the Company)

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Issued under authority of the
Michigan Public Service Commission
dated *May 26, 2009*
in Case No. *U-15787*