

**CUSTOMER GENERATING SYSTEMS – NET METERING PROGRAM  
20kW OR LESS RATE - CGS Category 1**

**Availability:**

*The Company's Net Metering Program is available on a first come, first served basis until the nameplate capacity of all participating generators is equal to the maximum program limit of 1% of the Company's peak load for the preceding calendar year allocated to include no more than 0.5% for customers generating 20kW or less. Upon enrolling in the Net Metering Program, customers shall be eligible to continue participation for a minimum period of ten years. A participating customer may terminate participation in the Company's Net Metering Program at any time for any reason.*

**Hours of Service:** *Twenty-four.*

**Character of Service:**

*Alternating current, 60 Hertz, single-phase or three-phase at any Company standard voltage available at the customer-owned generating system site.*

**Customer Eligibility:**

*To be eligible to participate in the Net Metering Program, customers must generate a portion or all of their own retail electricity requirements using a renewable energy resource. A renewable energy resource comes from the sun or from thermal inertia of the earth and minimizes the output of toxic material in the conversion of the energy and includes, but is not limited to, all of the following:*

- a. Biomass*
- b. Solar and solar thermal energy*
- c. Wind energy*
- d. Kinetic energy of moving water, including the following:
  - i. Waves, tides or currents*
  - ii. Water released through a dam**
- e. Geothermal energy*
- f. Municipal solid waste*
- g. Landfill gas produced by municipal solid waste.*

*Eligible customers must be Full Requirements Service customers under either Residential, General Secondary or General Primary services. A customer using biomass blended with fossil fuel as a renewable energy source must submit proof to the Company substantiating the percentage of the fossil fuel blend either by (1) separately metering the fossil fuel, or (2) providing other documentation that will allow the Company to correctly apply a generation credit to the output associated with the customer's renewable fuel only.*

*The generation equipment must be located on the customer's premises, serving only the customer's premises and must be intended primarily to offset a portion or all of the customer's requirements for electricity. At the customer's option, the generation capacity shall be determined by one of the following methods:*

- (i) Aggregate nameplate capacity of the generator(s).*
- (ii) An estimate of the expected annual kWh output of the generator(s).*

*Customers shall not be allowed to switch their generation back and forth between two or more rate schedules to circumvent the intent of rate design. At the customer's option, the customer's annual electricity needs shall be determined by one of the following methods: (1) the customer's annual energy usage, measured in kWh, during the previous 12 month period; (2) for a customer with metered demand data available, the maximum integrated hourly demand measured in kW during the previous 12 month period; or (3) in cases where no data, incomplete data, or incorrect data for the customer's past annual energy usage is available, or where the customer is making changes on-site that will affect the customer's future total annual energy usage, the Company and the customer shall mutually agree on a method to determine the customer's future annual energy usage.*

(Continued on Sheet No. D-45.00)

Issued *November 10, 2009*  
R.A. Draba  
Vice-President,  
Milwaukee, Wisconsin

Effective for *bills* rendered on and  
after *November 13, 2009*

Issued under authority of the  
Michigan Public Service Commission  
dated *May 26, 2009*  
in Case No. *U-15787*