

**GENERAL PRIMARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE MANDATORY
 STANDBY RATE Cp4**

Availability:

To customers contracting for three-phase 60 hertz full requirements or retail access power service at approximately 2,400 volts or higher for periods of one year or more (see Conditions of Delivery No. 3) that have a generator that normally operates in parallel with the Company's system and serves load which will transfer from the customer's to the Company's system during planned and/or unplanned outages of the customer's generation. Standby service has limitations, more fully described in the Terms and Conditions section, when used in conjunction with curtailable or interruptible service at the same location.

Rates: (for service at primary voltages) ≤4,160 volts >4,160 to <69,000 volts ≥69,000 volts

Power Supply Charges: These charges are applicable to Full Requirements service.

Demand Charge: per kW of Billed Demand	\$9.380	\$9.227	\$9.031
Standby Demand Charge: per kW	\$0.943	\$0.927	\$0.908

Standby Energy: In addition to the charges below, Standby Energy will be billed at the system avoided cost of power plus 10% per kWh, less the appropriate on or off-peak energy charge per kWh (including the Power Supply Recovery Factor), but not less than zero.

Energy Charge: per kWh			
On-peak (b)	\$0.05860	\$0.05765	\$0.05734
Off-peak (c)	\$0.03661	\$0.03601	\$0.03582

Renewable Energy Surcharge: Subject to the Renewable Energy Surcharge shown on Sheet No. D-5.03.

Subject to power supply cost recovery factor. Applies to all Power Supply Energy Charges. See Sheet No. D-3.00.

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

Facilities Charge: per day			
First metering point	\$20.21918	\$20.21918	\$20.21918
Per additional metering point	\$6.57534	\$6.57534	\$6.57534
Demand Charge: per kW of Maximum Total Demand	\$2.140	\$2.105 OR \$0.511 (a)	\$0
Distribution Charge: per kWh			
On-peak (b)	\$0.00760	\$0.00700 OR \$0.00153 (a)	\$0
Off-peak (c)	\$0.00600	\$0.00570 OR \$0.00153 (a)	\$0
Power Factor Demand Charge: per kW of Peak Power Factor Demand	\$13.366	\$13.130	\$9.031

Energy Optimization Surcharge: Subject to the Energy Optimization Surcharge shown on Sheet No. D-5.01.

For Definitions for determining billed quantities, see Sheet Nos. D-26.00 – D-27.00.

- (a) Charge for customer who takes service at 13,200 volts or greater, but less than 69,000 volts, directly from a company-owned substation transformer, and is served using no company-owned primary lines.

(Continued on Sheet No. D-26.00)

Issued **May 29, 2009**
 R.A. Draba
 Vice-President,
 Milwaukee, Wisconsin

Effective for service rendered on and
 after **July 1, 2009**

Issued under authority of the
 Michigan Public Service Commission
 dated **May 26, 2009**
 in Case No. **U-15812**

**GENERAL PRIMARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE MANDATORY
STANDBY RATE Cp4
(Continued from Sheet No. D-25.00)**

Power Supply Charges (Cont.):

- (b) Customers shall select one of two on-peak periods which shall be either from 8:00 a.m. to 8:00 p.m. or from 10:00 a.m. to 10:00 p.m., as selected by the customer, prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (c) The off-peak period shall be those hours not designated as on-peak.

The customer's selection will remain in effect for at least one year and may be changed, at the customer's request, once a year, thereafter.

Minimum Charge:

The monthly minimum charge shall be the applicable Facilities Charge plus the charge for 300 kW of billed demand, plus the charge for 300 kW of customer maximum demand, plus the charge for Stand-by demand applied to the demand levels as set forth in the customer's contract for service.

Late Payment Charge: A 1.5% per month late payment charge will be applied to outstanding charges past due.

Retail Access Option:

Customers who meet the availability requirements of the Cp4 rate schedule may contract for retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge. Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

Conditions of Delivery: See Sheet No. D-27.01. In addition to the Conditions of Delivery noted, retail access service customers are also subject to the Terms and Conditions contained in the Retail Access Service tariff, Section E.

Definitions for Determining Billed Quantities:

The demand charges, set forth above, for billed demand, reserved demand, and unreserved energy, will apply to the demands as determined in accordance with the following definitions and terms.

Measured Demand shall be the average rate of energy flow for a period of 15 consecutive minutes as ascertained by a watt-hour meter and an associated electronic recorder or other standard measuring device.

Generator Supplied Demand is the Measured Demand for each 15-minute period from the metering on the customer's generating equipment for which the customer has contracted for standby service.

Company Supplied Demand is the sum of the Measured Demand for each 15-minute period of all the customer's interconnections with the Company at one site compensated for service voltage differences.

Total Demand is the sum of on peak Generator Supplied Demand and Company Supplied Demand for each 15-minute period.

Maximum Total Demand is the highest value of Total Demand occurring during the current or preceding 11 billing periods.

(Continued on Sheet No. D-27.00)

Issued *May 29, 2009*
R.A. Draba
Vice-President,
Milwaukee, Wisconsin

Effective for service rendered on and
after *July 1, 2009*

Issued under authority of the
Michigan Public Service Commission
dated *May 26, 2009*
in Case No. *U-15812*

**GENERAL PRIMARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE MANDATORY
STANDBY RATE Cp4
(Continued from Sheet No. D-26.00)**

Definitions for Determining Billed Quantities (Contd):

Maximum Total On-peak Demand is the highest value of Total Demand occurring during the on-peak period during the billing periods.

Reserved Demand is the amount of capacity contracted for replacement of the customer's generation during outages. Such Reserve Demand may be renominated by the customer once every 12 months upon two months written notice to the Company.

Standby Demand equals the Reserved Demand for the month and is the same for each 15-minute period.

Billed demand is the Maximum Total On-Peak Demand less Standby Demand.

Standby Energy for each 15-minute period equals [Company Supplied Demand in that 15-minute period less Billed Demand] divided by 4, but not less than zero. Standby Energy is zero during Company approved, prescheduled maintenance periods.

Power Factor Demand:

The distribution demand charges are based on a standard power factor of 85 percent. The customer's monthly Power Factor Demand for each 15-minute period is determined as follows:

- (a) For Power Factors at 85 %:
Power Factor Demand = 0
- (b) For Power Factors below 85%:
Power Factor Demand = [(Measured On-peak Demand) (.65) (0.85 - Peak Power Factor)]
- (c) For Power Factors above 85%:
Power Factor Demand = [(Measured On-peak Demand) (.50) (0.85 - Peak Power Factor)]

The power factor shall be calculated from the kilowatthours "A", as obtained from the watthour meter, and the lagging kilovoltampere reactive hours "B", as obtained from a ratcheted reactive component meter, which are used during the same 15 minute period by the following formula:

$$\text{Peak power factor} = A \text{ divided by square root of } (A^2 + B^2)$$

Peak Power Factor Demand is the Power Factor Demand at the time of the Maximum Total On-Peak Demand.

(Continued on Sheet No. D-27.01)

Issued *May 29, 2009*
R.A. Draba
Vice-President,
Milwaukee, Wisconsin

Effective for service rendered on and
after *July 1, 2009*

Issued under authority of the
Michigan Public Service Commission
dated *May 26, 2009*
in Case No. *U-15812*

**GENERAL PRIMARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE MANDATORY
STANDBY RATE Cp4
(Continued from Sheet No. D-27.00)**

Conditions of Delivery:

1. General Primary – Time-of-Use, Rate Schedule No. Cp 1, Conditions of Delivery apply. Service will be provided to the customer at the same location under Cp 2 – Interruptible Service only when the customer's circuits are arranged so that none of the interruptible load can be transferred to the Company's system through service under this or any other rate. Service will be provided to the customer at the same location under Cp 3 – Curtailable Service only when the curtailable load is isolated through separate circuits or submetering. Additional service under Cp 2 and Cp 3 will be separately billed from standby service under the provisions of the applicable tariff. The customer shall pay in advance of construction all costs estimated by the Company for facilities to serve the curtailable or interruptible loads.
2. Subject to the written approval of the Company, the customer will be allowed to preschedule up to two maintenance outages per year (for a total of 10 on-peak days) at times when the Company's system is capable of supplying the standby demand on a firm basis. The customer shall request a maintenance period at least 90 days in advance. The Company will consider and try to supply maintenance power on less than 90 days customer request in extenuating circumstances.
3. A customer commencing service under this rate schedule must execute a contract with a provision which, absent notice, will automatically extend the contract for five years from each anniversary date. The contract will contain an identification of the customer's generator for which standby service on this rate is to be provided.
4. The customer shall, at his expense, install all apparatus and materials necessary for the proper utilization of the power furnished by the Company. All such apparatus shall conform to the Company's rules and regulations pertaining to primary substation installation and shall at all times be kept suitable for operation by the power furnished.
5. Should the customer, because of fire, strike, demonstrations, casualties, civil or military authority, insurrection or riot, the actions of the elements, or any other like causes beyond his control, be prevented from utilizing the power service contracted for, the Company will waive the minimum demand charges for such period; provided, however, that the period of time of such suspension of use of power shall be added to the period of the contract; and further, provided that the customer notifies the Company in writing within six days of his inability to use said power service, specifying reasons therefore.
6. The Company shall not be liable for any damages sustained by customer because of interruptions, deficiencies, or imperfections of electric service provided under this rate.

Issued *11/19/08*
R.A. Draba
Vice-President,
Milwaukee, Wisconsin

Effective for service rendered on and
after *01/01/09*

Issued under authority of the
Michigan Public Service Commission
dated *11/13/08*
in Case No. *U-15500*