

GENERAL PRIMARY FULL REQUIREMENTS SERVICE INTERRUPTIBLE RATE Cp2

Availability:

To customers contracting for three-phase 60 hertz full requirements power service at approximately 2,400 volts or higher for periods of five years with a minimum 15 minute integrated demand of 1,000 kilowatts of interruptible load. Customers are required to remain on the selected on-peak period for at least one year.

Rates: (for service at primary voltages)	≤4,160	>4,160 to	≥69,000
Power Supply Charges:	<u>volts</u>	<u><69,000 volts</u>	<u>volts</u>
Demand Charge: per kW of Measured On-peak Demand	\$6.400	\$6.337	\$6.262
Energy Charge: per kWh			
On-peak (b)	\$0.05860	\$0.05765	\$0.05734
Off-peak (c)	\$0.03661	\$0.03601	\$0.03582

Renewable Energy Surcharge: Subject to the Renewable Energy Surcharge shown on Sheet No. D-5.03.

Subject to power supply cost recovery factor. Applies to all Power Supply Energy Charges. See Sheet No. D-3.00.

Delivery Charges:

Facilities Charge: per day	\$20.21918	\$20.21918	\$20.21918
Customer may be exempt from this facilities charge if taking service at the same location on rate schedule Cp-1			
Demand Charge: per kW of Customer Maximum Demand	\$2.140	\$2.105 OR \$0.511(a)	\$0
Distribution Charge: per kWh			
On-peak (b)	\$0.00760	\$0.00700 OR \$0.00153 (a)	\$0
Off-peak (c)	\$0.00600	\$0.00570 OR \$0.00153 (a)	\$0
Power Factor Demand Charge: per kW of Power Factor Demand	\$13.366	\$13.130	\$9.031

Energy Optimization Surcharge: Subject to the Energy Optimization Surcharge shown on Sheet No. D-5.01.

For Determination of Demand, see sheet No. D-16.00.

- (a) Charge for customer who takes service at 13,200 volts or greater, but less than 69,000 volts, directly from a company-owned substation transformer, and is served using no company-owned primary lines.
- (b) General primary on-peak usage is the energy in kilowatthours delivered during the on-peak period selected by the customer. The two on-peak periods available are: 8:00 a.m. to 8:00 p.m. and 10:00 a.m. to 10:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (c) General Primary off-peak usage is the energy in kilowatthours delivered during all hours other than on-peak hours.

Minimum Charge:

The monthly minimum charge shall be the applicable Facilities Charge, plus either the charge for 700 kilowatts of measured on-peak demand, or the Minimum Demand Charge as stated in the contract, whichever is greater, plus the charge for 700 kW of customer maximum demand or the minimum demand charge as stated in the contract, whichever is greater. New customers shall contract for not less than 700 kilowatts of on-peak measured demand and shall not contract for less than 700 kW of customer maximum demand.

(Continued on Sheet No. D-19.00)

Issued **May 29, 2009**
 R.A. Draba
 Vice-President,
 Milwaukee, Wisconsin

Effective for service rendered on and
 after **July 1, 2009**

Issued under authority of the
 Michigan Public Service Commission
 dated **May 26, 2009**
 in Case No. **U-15812**

GENERAL PRIMARY FULL REQUIREMENTS SERVICE INTERRUPTIBLE RATE Cp2
(Continued from Sheet No. D-18.00)

Late Payment Charge: A one and one half percent (1.5%) per month late payment charge will be applied to outstanding charges past due.

Conditions of Delivery:

1. General Primary – Time-of-Use, Rate Schedule No. Cp1, Conditions of Delivery apply.
2. A customer taking service under this rate must execute a contract with a provision which, absent notice, will automatically extend the contract for five years from each anniversary date.
3. Interruptible service under this rate may be refused if the Company believes the load to be interrupted will not provide adequate load reduction when the Company desires interruption. The Company will notify the customer of the Company's refusal to provide service under this rate and the Company will inform the customer of the customer's right to ask for a commission review of the Company's refusal of service.
4. The customer shall, at his expense, install all apparatus and materials necessary for the proper utilization of the power furnished by the Company. All such apparatus shall conform to the Company's rules and regulations pertaining to primary substation installation and shall at all times be kept suitable for operation by the power furnished. The customer's circuits are to be arranged so that none of the interruptible load can be transferred to service furnished under any other rate.
5. Service under this rate shall be subject to interruption at the sole discretion of the Company, but interruptions will not be made for system energy economy reasons. There will be no more than 150 hours of interruption in a calendar year. Brief periods of interruption (periods that are less than four hours' duration) should be regarded as having lasted four hours, for purposes of limiting the total annual hours to 150. Interruptions due to lightning, wind, and other causes other than intentional interruptions by the Company shall not be considered in determining the hours of interruption or frequency.
6. The customer shall pay thirty-five dollars (\$35) per kilowatt for the 15-minute maximum measured demand recorded during each period of interruption of service ordered by the Company. The Company may suspend service under this rate if the customer uses service during periods of interruption and thereafter serve the customer under the appropriate rate.
7. The customer shall pay in advance of construction all costs estimated by the Company for facilities to serve the interruptible load.
8. The Company shall not be liable for any damages sustained by customer because of interruptions, deficiencies, or imperfections of electric service provided under this rate.
9. Interruptible service shall not be used as standby for any other forms of energy or fuel.

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