

WISCONSIN ELECTRIC POWER COMPANY

M.P.S.C. No. 2 – Electric
(Rate Case)

Second Revised Sheet No. 68
Cancels **First Revised** Sheet No. 68

**CLASS OF SERVICE: CUSTOMER GENERATING SYSTEMS –20 KW OR LESS - RATE CGS 2
EFFECTIVE IN ALL AREAS SERVED IN MICHIGAN**

AVAILABILITY

To customers taking service under one of the Company's full requirements rate schedules who own generating systems with an aggregate rating of 20 kW or less who desire to sell electrical energy to Wisconsin Electric Power Company. For the purposes of this schedule, Company is defined as Wisconsin Electric Power Company and customer is defined as the person or corporate entity who desires to sell electrical energy to the Company.

Net metering is an accounting mechanism whereby retail electric utility customers who generate a portion or all of their own retail electricity needs are billed for generation (or energy) by their electric utility for only their net energy consumption during each billing period.

Net energy consumption during a billing period is defined as the amount of energy delivered by the Utility and used by the customer, minus the amount of energy, if any, generated by the retail customer and delivered to the utility at the location of the eligible unit.

HOURS OF SERVICE

Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 Hertz, single-phase or three-phase at any Company standard voltage available at the customer-owned generating system site.

RATE

Facilities Charge

No additional facilities charge is assessed to customers taking service on this rate schedule. All customers must pay the monthly facilities charge applicable to their class of service even during those months when energy supplied to the Company exceeds the energy consumed.

Energy Rate

- (a) ***If a customer is served by the Company either on a time-of-use rate, a demand rate or three-phase service, a second meter must be installed. The customer will be billed for the net amount of energy consumed during the month at the regular applicable rate schedule as a purchaser of energy from the Company. For Conditions affecting interconnection costs, see Conditions of purchase (8).***

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Issued **05/23/07** by
Roman Draba
Vice President
Milwaukee, Wisconsin

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rendered on and after **05/23/07**
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Dated **05/23/07** in Case No. **U-15071**

WISCONSIN ELECTRIC POWER COMPANY

M.P.S.C. No. 2 – Electric
(Rate Case)

Second Revised Sheet No. 69
Cancels First Revised Sheet No. 69

CLASS OF SERVICE: CUSTOMER GENERATING SYSTEMS –20 KW OR LESS - RATE CGS 2
EFFECTIVE IN ALL AREAS SERVED IN MICHIGAN

RATE (cont.)

Continued from Sheet No. 68

Energy Rate

(b) If a customer is served by the Company **either** on a rate other than a time-of-use rate **or a demand rate, or three phase**, the customer may request that the electric meter be allowed to run backwards when the customer's generation facilities are producing energy. **In this case, the customer would** be billed for the net amount of energy consumed during the month at the regular applicable rate **schedule as a purchaser of energy from the Company.**

For those customers with a renewable generating source, if the amount of energy supplied to the Company exceeds the amount of energy consumed **during a billing period**, the customer will receive a credit on his bill equal to the net excess kilowatthours of energy received by the Company multiplied by the Appropriate Energy Purchase Rate (**shown below**) including the applicable power supply cost recovery factor or other mechanism established by the Commission. **The customer will receive a check for the amount of the credit whenever it exceeds \$25. Time-of-use customer's on-peak purchase and sales will be netted separately from off-peak purchases and sales.**

APPROPRIATE ENERGY PURCHASE RATE

Customer's Operation Over the Preceding 12 Months

Net Purchaser

Customer's Energy Rate

Net seller (or zero)

CGS 1 rate (a) or (b) or (c)

(a) **If a customer generation is non-renewable fueled and** without Time-of-Use meters, **the Customer will be** paid a rate equal to 35% of the On-peak plus 65% of the Off-peak **CGS 1 rate.**

(b) **If a customer is on a non-renewable and Time-of-Use rate, then this customer receives the CGS 1 rate.**

(c) Customers with **a renewable generating source** and customers operating generating systems by contractual arrangement with Wisconsin Electric under this tariff prior to January 1, 1989, will be paid the Customer's Energy Rate. **A renewable energy source is defined as energy generated by solar, wind, geothermal, biomass, including waste-to-energy and landfill gas, or hydroelectric [as provided in 2000 PA 141, section 10g(1)(f)(MCL460.10g(1)(f)).**

If a customer has both a renewable and a non-renewable generator on site, in order to collect at the renewable energy rate, the customer must have separate meters installed on the renewable generator(s), and non-renewable generator(s).

Customer's Energy Rate is the rate the customer would be charged for energy if the customer were only a purchaser of energy, and were not on the CGS rate.

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WISCONSIN ELECTRIC POWER COMPANY

M.P.S.C. No. 2 – Electric
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Third Revised Sheet No. 70
Cancels *Second* Revised Sheet No. 70

CLASS OF SERVICE: CUSTOMER GENERATING SYSTEMS – RATES CGS 1 AND CGS 2
EFFECTIVE IN ALL AREAS SERVED IN MICHIGAN

Continued from Sheet No. 69

MINIMUM CHARGE

The monthly minimum charge is the applicable facilities charge.

CONDITIONS OF PURCHASE

1. A customer operating electric generating equipment shall not connect it in parallel with the Company's *electrical* system ***unless the customer has entered into a standard Distributed Generation Interconnection agreement with the Company and the customer has provided, at customer's expense,*** protective and synchronizing equipment satisfactory to the Company.
2. ***The Customer must comply with the various applicable national, state and local electrical codes, rules and regulations; the electric service rules and regulations of the Company, as well as the requirements of the Michigan Public Service Commission electric Interconnection Standards R 460.481 through R 460.489. The Company may request proof of such compliance prior to initiation of service. Proof of such compliance consists of a municipal inspection certificate, or in locations where there is not municipal inspection, an affidavit furnished by the contractor or other person doing the work.***
3. The customer shall operate his electric generating equipment in such a manner so as not to unduly affect the Company's voltage waveform. ***The Company at its sole discretion, will determine whether the Customer's generating equipment satisfies this criteria.***
4. The customer shall permit the ***Company***, at any time as it deems necessary, to install or modify any equipment, facility or apparatus to protect the safety of its employees or the accuracy of its metering equipment as a result of the operation of the customer's equipment. The ***Customer*** shall reimburse the ***Company*** for the cost of such installation or modification upon receipt of a statement from the Company.
5. The customer shall permit ***Company*** employees to enter upon his property at any reasonable time for the purpose of inspecting and/or testing his equipment, facilities or apparatus to ensure their continued safe operation and the accuracy of the Company's metering equipment but such inspections shall not relieve the customer from his obligation to maintain the facilities in satisfactory operating condition.

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